

- Fracture...
- Redrill...
- New Location:
- Drill Deeper...
- Abandonment...

Source of Elevation ROAD FORKS; ELV. 940'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

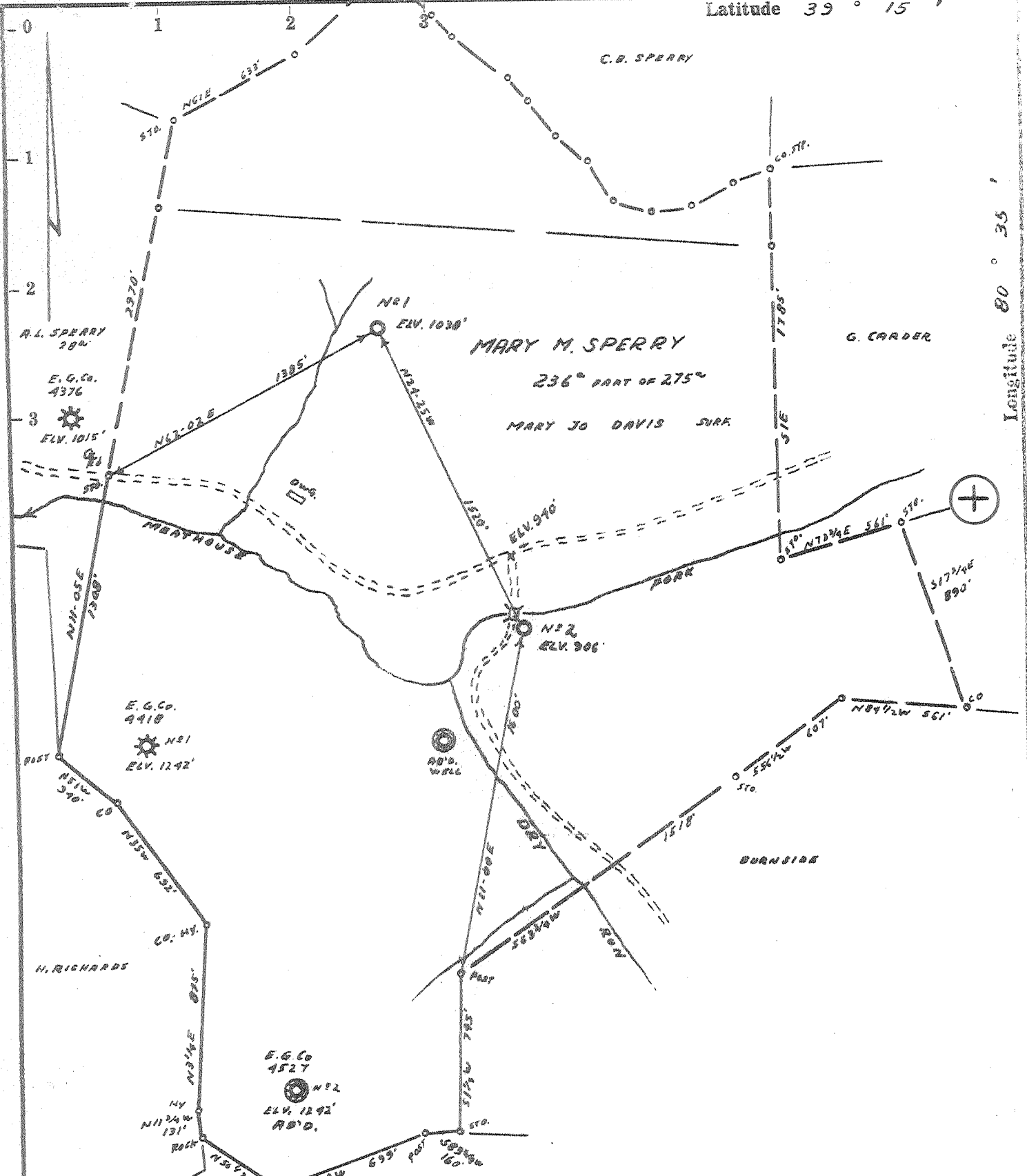
Ward Oil and Gas
 Company WISER OIL CO.
 Address Box 102 SISTERSVILLE, W.VA. 26051
 Farm MARY M. SPERRY
 Tract _____ Acres 236 Lease No. _____
 Well (Farm) No. 4 Serial No. 1
 Elevation (Spirit Level) 1038'
 Quadrangle VADIS NE 32 NC
 County DODDRIDGE District GREENBRIER
 Engineer J. M. Jeffers
 Engineer's Registration No. 1084
 File No. 203/132 Drawing No. _____
 Date 5-22-65 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-1292
Plugging canceled

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 NOV 22 1977
 — Denotes one inch spaces on border line of original tracing.

47-017



- Fracture.....
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- Drill Deeper.....
- Abandonment.....

Source of Elevation. ROAD FORKS; ELV. 940'

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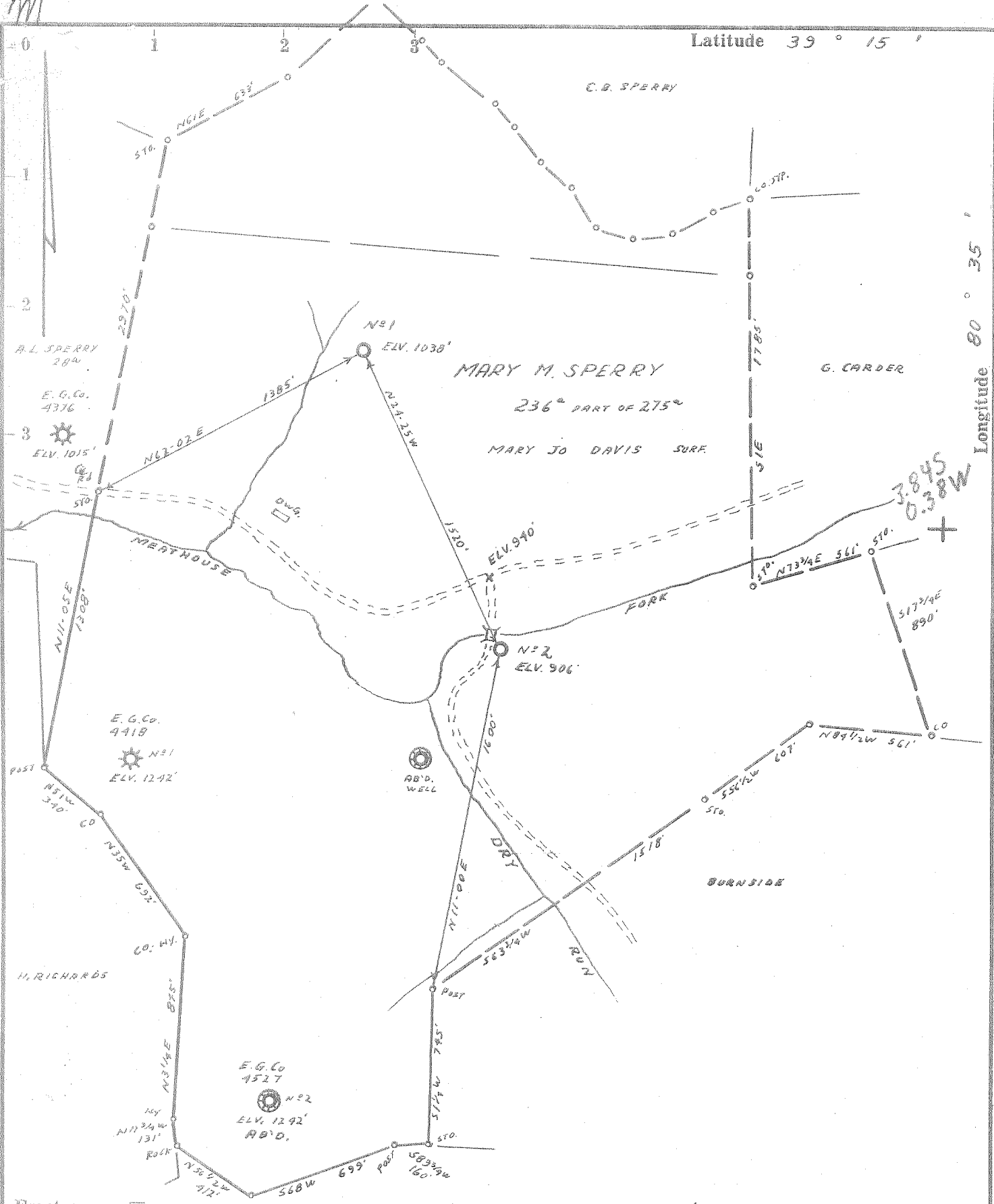
Was oil and gas
 Company WISER OIL CO
 Address Box 102, Sistersville, W.Va. 26051
 Farm MARY M. SPERRY
 Tract _____ Acres 236 Lease No. _____
 Well (Farm) No. 4 Serial No. 1
 Elevation (Spirit Level) 1038'
 Quadrangle VADIS 33 UNC
 County DODDRIDGE District GREENBRIER
 Engineer Jamuth Jeffers
 Engineer's Registration No. 1081
 File No. 203/132 Drawing No. _____
 Date 5-22-65 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dod-1292-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

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- Fracture...
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Source of Elevation ROAD FORKS; ELV. 940'

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Minimum accuracy, one part in 200

Company <u>WISER OIL CO.</u>	
Address <u>Box 192 SISTERSVILLE, W.VA.</u>	
Farm <u>MARY M. SPERRY</u>	
Tract _____	Acres <u>236</u> Lease No. _____
Well (Farm) No. <u>(4)</u>	Serial No. <u>(1)</u>
Elevation (Spirit Level) <u>1038'</u>	
Quadrangle <u>VADIS NE 32</u>	
County <u>DODDRIDGE</u>	District <u>GREENBRIER</u>
Engineer <u>J. M. Jeffers</u>	
Engineer's Registration No. <u>1087</u>	
File No. <u>203/132</u>	Drawing No. _____
Date <u>5-22-65</u>	Scale <u>1" = 600'</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Dod-1292

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 7

Rotary
Spudder
Cable Tools
Storage

1-26-66

Quadrangle VADIS NE 3²

Permit No. DODD-1292

WELL RECORD

Oil or Gas Well GAS

(KIND)

Company THE WISER OIL COMPANY
Address P. O. BOX 192, SISTERSVILLE, W. VA.
Farm MARY M. SPERRY Acres 236
Location (waters) Meathouse Fork
Well No. (1 on Farm) Serial # 1 Elev. 1038
District Greenbrier County Dodridge
The surface of tract is owned in fee by Marry M. Sperry
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced September 10, 1965
Drilling completed November 11, 1965
Date Shot _____ From _____ To _____
With _____
Open Flow 10,000 Gals Water in 1^W (natural) Inch
_____ /10ths Merc. in _____ Inch
Volume Estimate _____ Cu. Ft.
Rock Pressure None Taken lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	*16'	16'	* Wood Conductor Kind of Packer _____
18			
10 3/4"	323'		Size of _____
8 1/4"	1,060'	1,060'	-Left in well
8 3/8" 7" C.D.	1,400'		Depth set _____
8 3/8" 1 1/2"	2,152'	2,152'	-cemented in well
3			Perf. top <u>2080'</u>
2 1/2"			Perf. bottom <u>2092'</u>
Liners Used			Perf. top <u>2115'</u>
			Perf. bottom <u>2119'</u>

CASING CEMENTED 1 1/2" SIZE 2152' No. Ft. 11-13-65 Date
(Used 39 sacks Posmix # 2 Dowell Cement)

COAL WAS ENCOUNTERED AT 595' FEET 60" INCHES
19-23 FEET 60" INCHES FEET INCHES
FEET INCHES FEET INCHES

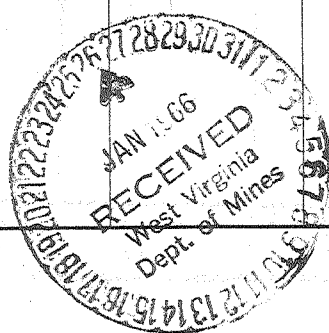
WELL FRACTURED With 900 barrels water - 38,800 lb., sand

RESULT AFTER TREATMENT 2" thru 1 1/2" Casing with water 10,000 cu ft
ROCK PRESSURE AFTER TREATMENT 628 lb. - 24 hours.

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	D. yellow	soft	0	10			
Slate	grey	"	10	19			
coal	Black	"	19	23			
Slate & L. Shells	Grey	S. & H.	23	51			
Lime	Grey	Hard	51	90			
Red Rock	D. Red	soft	90	97			
Lime	Hard Grey	Hard	97	131			
Red Rock	D. Red	Soft	131	174			
Lime	Grey	Hard	174	190			
Red Rock	D. Red	Soft	190	204			
Lime	D. Grey	Hard	204	220			
Sand	Grey	Hard	220	286			
Slate & Shells	Grey	H. & S.	286	315			
Red Rock	D. RED	Soft	315	318			
Cr. Lime	Grey & Blk.	Hard	318	335			
Red Rock	D. Red	Soft	335	380			
Lime	D. Grey	Hard	380	475			
Slate & Shells	"	H. & S.	475	522			
Sand	L. Grey	Hard	522	560			
Slate	Black	Soft	560	570			
Lime	D. Grey	Hard	570	595			
Coal	Black	(Pittsburg)	595	600			
Slate & Shells	D. Grey	H. & S.	600	606			
Sand	L. Grey	Med.	606	660			
Slate & Shells	L. Grey	H. & S.	660	690			
Red Rock	D. Red	Soft	690	700			
Lime	D. GREY	Hard	700	718			
Slate & Shells	Grey	H. & S.	718	760			
Red Rock	D. RED	Soft	760	788			
Slate & Shells	D. Bro	H. & S.	788	810			

(over)



Formation	Color	Hard or Soft	Top 7	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	D. Bro.	Med.	810	872			
Sand	D. Grey	MED.	872	882			
Slate	"	Soft	882	897			
Lime	"	Hard	897	930			
Red Rock	D. Red	Soft	930	970			
Sand	White	Med	970	981	(little Dunkard)		
Lime	Black	Hard	981	1010			
Slate	Bro.	Soft	1010	1038			
Coal	Black	Hard	1038	1040			
Sand	Grey	Hard	1040	1075	(Big Dunkard)		
Slate	Blk.	soft	1075	1100			
"	White	"	1100	1130			
Lime	L. Grey	Hard	1130	1150			
Slate&Shells	"	H.&S.	1150	1257			
Sand	L. Grey	Hard	1257	1320			
Slate	"	Soft	1320	1335			
Sand	"	Hard	1335	1375	Water	1360	
Slate	L. Bro.	Soft	1375	1415			
Sand	Grey	Hard	1415	1485			
Lime	"	Med.	1485	1535			
Sand	"	"	1535	1674			
Slate	L. Grey	Soft	1674	1684			
Sand	White	Hard	1684	1724			
Slate&Shells	Dark G.	H.&S.	1724	1780			
Red Rock	D. Red	Soft	1780	1907			
Slate	Black	Med.	1907	1920			
Lime	L. Grey	Hard	1920	1936	(Little Lime)		
Slate	Black	Soft	1936	1956			
Lime	White	Hard	1956	2010			
Sand	"	Med.&Hard	2010	2139	(Big Injun) L.S. Gas @ 2065-73		
Shale	D. blue	Soft&Med	2139	2149	2073-78 - Gas		
					(Total Depth-2149)		

Date January 25, 1966

APPROVED THE WISER OIL COMPANY, Owner
 By Dan F. Turner, Mgr. Of Production (Title)