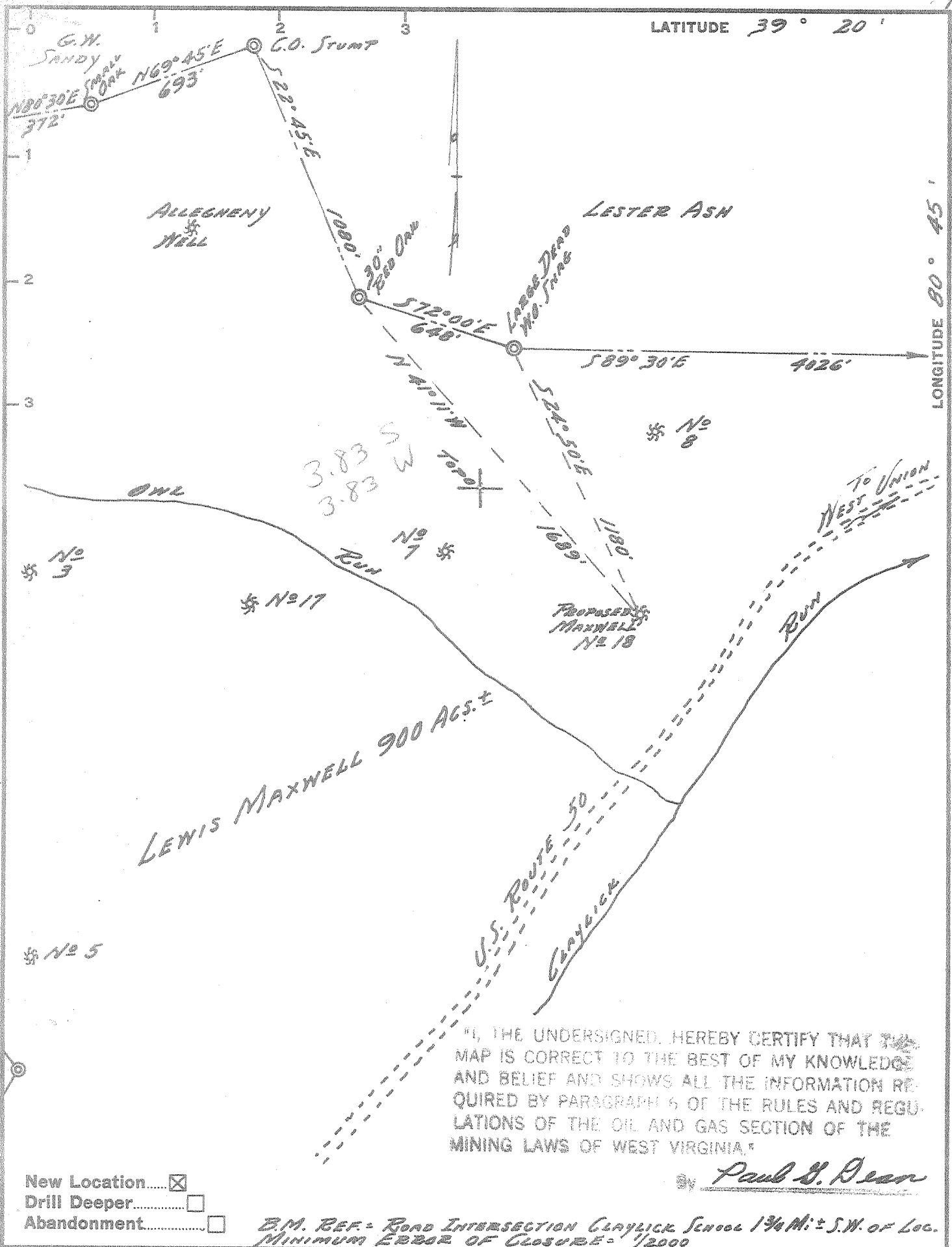


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"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THE MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

By Paul S. Dean

New Location.....  
 Drill Deeper.....  
 Abandonment.....

B.M. REF. = ROAD INTERSECTION CLAYLICK SCHOOL 1 3/4 MI. ± S.W. OF LOC.  
 MINIMUM ERROR OF CLOSURE = 1/2000

Company MANN DRILLING CO.  
 Address BOX 86, CLARKSBURG, W.VA.  
 Farm LEWIS MAXWELL  
 Tract 1 Acres 900 ± Lease No. \_\_\_\_\_  
 Well (Farm) No. (18) Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 935  
 Quadrangle WEST UNION - SE  
 County DODDRIDGE District CENTRAL  
 Engineer Paul S. Dean  
 Engineer's Registration No. 1856  
 File No. 136-7-30- Drawing No. 65-48  
 Date SEPT. 20, 1965 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Dod-1323

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

5679



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

*Oil* ✓

County West Union  
Permit No. D0DD-I323

WELL RECORD

Oil or Gas Well (KIND)

Company Mann Drilling Co.  
Address Box 86 Clarksburg, West Va.  
Farm Lewis Maxwell Acres 900+  
Location (waters) Arnold Creek  
Well No. I8 Elev. 935  
District Central County Doddridge  
The surface of tract is owned in fee by Lewis Maxwell  
Address West Union  
Mineral rights are owned by Lewis Maxwell  
Address West Union  
Drilling commenced Oct. 21 1965  
Drilling completed Nov. 29, 1965  
Date Shot II-I-65 From I902-06 To I902-1950  
With 12 Holes  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) \_\_\_\_\_  
WELL FRACTURED (DETAILS) 27090 Gal. - Sand 20/40, 23000 lbs. Water  
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 2 Bbbls. Oil  
ROCK PRESSURE AFTER TREATMENT 325 HOURS  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet  
Producing Sand Big Injun & Kanner Depth \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4			Perf. top
6 3/4			Perf. bottom
5 3/16			Perf. top
4 1/2			Perf. bottom
3			
2			
Liners Used			

Attach copy of cementing record.  
CASING CEMENTED Yes SIZE 4 1/2 No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
Amount of cement used (bags) 75 Bags Pozmix  
Name of Service Co. Halliburton Co.  
COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<u>Big Lime Injun. Shale</u>			<u>1851</u>	<u>1896</u>			
			<u>1896</u>	<u>1958</u>			
			<u>1958</u>	<u>1976 T. D.</u>			

Well Was Log By Sand Surveys II-I-1965  
App. 500ft. Fill Up On Cement I 1476 Ft.

