M 11-5-65 LATITUDE · 0 a (C Jane 19 Re ... 3 75 ACRE LEASE SURFACE EDWARD WEBS. POYALTY PALMA LESSET. 36127 Beech Beitlon "I, THE UNDERSIGNED, HEREBY CERTIFY THAT THE MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION RE QUIRED BY PARAGRAPH 6 OF THE RULES AIND REGU-LATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA. New Location.....⊠ Drill Deeper RSF. : FORKS OF FOL. AT OCO INUM ERBOR OF CLOSURA e le Mit S.W. o.F Loc. **Abandonment** Company MANN DRILLING CO. STATE OF WEST VIRGINIA DEPARTMENT OF MINES Address Box 86, CLARKSBURG, M. YA. OIL AND GAS DIVISION Form RALPH LEGGETT CHARLESTON WELL LOCATION MAP Well (Farm) No(2776) Serial No. FILE NO. 000- 1333 Elevation (Spirit Level) 830 Quadrangle Hol Brook + Denotes location of well on United States County Deep 21866 District LENZEAL Topographic Maps, scale 1 to 62,500, latitude Engineer Yaul 45 and longitude lines being represented by border lines as shown. Engineer's Registration No. 1856 - Denotes one inch spaces on border line of File No. 136-7-39 Drawing No. 65-62 original tracing. BET. 14, 1965 Scale 1" = 20 Pores MPERIALTH TRACING CLOTH



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WA	2 1 -	-
Rotary		
Spudder		
Cable Tools		

Permit No. DODD-1333

WELL RECORD

Storage	
Oil or Gas	Well (KIND)

The surface of tract is owned in fee by Edward Webb Address West Union Address West	Company Ma	nn Drilli x86 Glawk	ng CO.	- Vo	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location Fouriery Caccid Run Carret Run Caccid Ru	Address Ra	lph Legge	tt	, va.	Size		- 100	
Delticits Central County Doddridge The surface of fact in owned in fer by Edward Webb 844. Assess West Union 644. Miscensi rights are owned by Edward Webb 844. Address West Union 444. 2063. 2063. Perf. Lip63-72 Perf. Lip63-72 Perf. Lip63-72 Perf. Lip63-72 Didling completed II-IB-65 2 Perf. Lip63-72 Perf. Lip64-73 Perf. Lip64-74 Perf.	Farm	Cabin R	un c	Acres / w	16		ALCIENT STATE OF THE STATE OF T	Kind of Packer
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With Open Flow /10ths Water in					1 1	1		
Open Flow / 10ths Wester in	Date Shot.	From.	Т	`o	Liners Used			
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