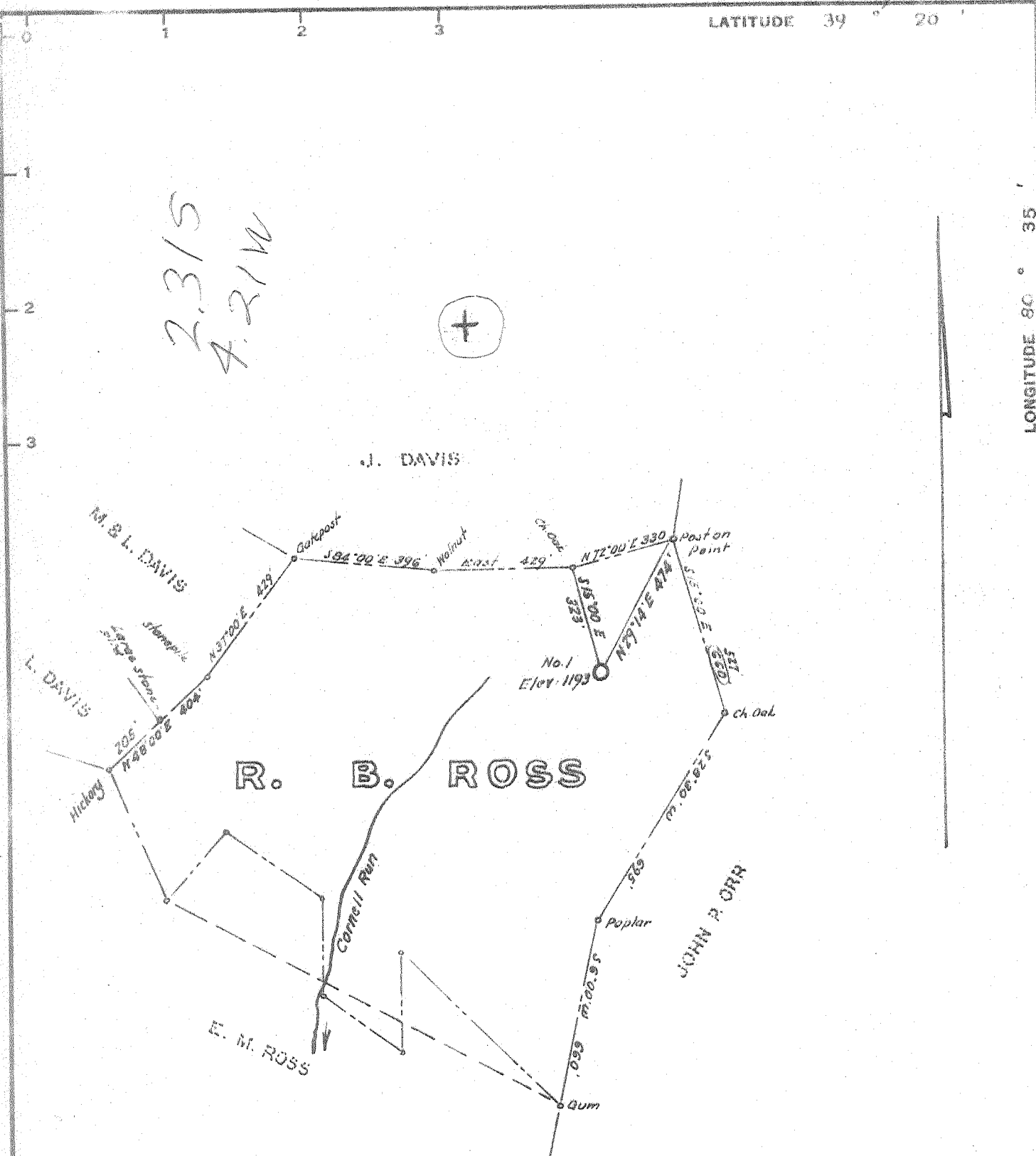


LATITUDE 39 ° 20

LONGITUDE 80 ° 35



I, the undersigned hereby certify that this map is correct to the best of my knowledge and belief and shows all of the information required by prescription of the laws of this State and the all and gas section of the mining laws of this State.

W. H. Scott
R. P. No. 1227

- New Location.....
- Drill Deeper.....
- Abandonment.....

Company JAMES F. SCOTT, ETAL.
 Address 124 Valley St. Salem, W. Va.
 Farm R. B. Ross
 Tract _____ Acres 47.75 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1193
 Quadrangle Centerpoint 5C
 County Doddridge District Grant
 Engineer W. H. Scott
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Sept 28, 1967 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD-1483

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Centerpoint

Permit No. DOD 1483

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company James F. Scott
Address 124 Valley St., Salem, West Va.
Farm R. B. Ross Acres 47.75
Location (waters) Buckeye
Well No. 1 Elev. 1193
District Grant County Doddridge
The surface of tract is owned in fee by Stanley E. Davis
Address Salem, W. Va.
Mineral rights are owned by James F. Scott
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	792	792	
6 5/8			Depth set
5 3/16			
x 4 1/2	2235	2235	Perf. top
2			Perf. bottom
Liners Used			Perf. top <u>2158</u>
			Perf. bottom <u>2195</u>

Drilling commenced January 26, 1968
Drilling completed February 17, 1968
Date Shot _____ From _____ To _____

With _____
Open Flow _____ /10ths Water in _____ Inch
22 /10ths Merc. in 4 Inch
Volume 2,903,000 Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED yes

CASING CEMENTED 4 1/2 SIZE _____ No. Ft. 2/17/68 Date

COAL WAS ENCOUNTERED AT 750 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT 2,903,000 cu ft *MCF*

ROCK PRESSURE AFTER TREATMENT 630 psi *Big Injun*

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	25			
Slate			25	60			
Rock			60	155			
Sand			155	211			
Slate			211	309			
Rock	red		309	386			
Sand			386	418			
Lime			418	598			
Sand			598	648			
Slate			648	660			
Lime & sand & slate			660	816	(Pittsburgh Coal 750 - 755)		
Slate			816	932			
Lime & sand			932	1027			
Slate			1027	1114			
Slate & shells			1114	1137			
Sand			1137	1231			
Slate			1250	1297			
Slate & shells			1388	1388			
Sand			1388	1443			
Slate			1443	1487			
Slate & shells			1487	1522			
Sand			1522	1576			
Slate			1576	1599			
Sand			1599	1693			
Sand & gritty lime			1693	1714			
Lime			1714	1769			
Sand			1769	1836			
Slate			1836	1862			
Sand & lime			1862	1889			

