



LATITUDE 39° 20'

LONGITUDE 80° 35'

Minimum Error of Closure Lia 200

Source of Elevation B.M. at Sharwood = 831

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Fracture
 New Location
 Drill Deeper
 Abandonment

Map No.

Signed: [Signature]
 Squares: N B E W

Company James F. Scott
 Address 17A Valley St., Salem, W. Va.
 Farm Drummond Heirs
 Tract Acres 43.75 Lease No. 019
 Well (Farm) No. Turn Serial No.
 Elevation (Spirit Level) 1177'
 Quadrangle Centerpoint 5C
 County Doddridge District Grant
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. Drawing No.
 Date Dec. 28, 1968 Scale 1" = 300' = 195'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 202-1540-REV.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Centerpoint
Permit No. DOD-1540

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company	James F. Scott	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	124 Valley St., Salem, W. Va.	Size			Kind of Packer
Farm	E. Drummond Acres 65	16			
Location (waters)	Buckeye Creek	13			Size of
Well No.	1 Elev. 1050	10			Depth set
District	Grant County Doddridge	8 1/4	546	546	
The surface of tract is owned in fee by	Everett Whitener	6 5/8			
Address	Bridgeport, W. Va.	5 3/16			
Mineral rights are owned by	Same as surface	4 1/2	2275	2275	
Address		3			Perf. top <u>2204</u>
Drilling commenced	12-15-68	2			Perf. bottom <u>2218</u>
Drilling completed	12-25-68	Liners Used			
Date Shot	From To				
With					

Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Attach copy of cementing record.
 CASING CEMENTED 4 1/2 SIZE 450 No. Ft. 12-27-68 Date
 Amount of cement used (bags) _____
 Name of Service Co. Garaton Service
 COAL WAS ENCOUNTERED AT 509 FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES
 FEET _____ INCHES FEET _____ INCHES
 WELL FRACTURED (DETAILS) 60,000 lbs. sand, 1000 bbls. water

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,007,000 cu. ft. 1,007 McF
 ROCK PRESSURE AFTER TREATMENT 565 HOURS 24
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____
 Producing Sand Big Injun Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
SOIL			0	46			
Slate			46	100			
Stone			100	196			
Sandy lime			196	289			
Stone			289	347			
Slate			347	509			
Coal			509	515	(Pittsburgh Vein)		
Red rock			515	530			
Sand			530	620			
Lime			620	725			
Slate shells			725	870			
Lime rock			870	990			
Black slate			990	1070			
Lime hard			1070	1160			
Sand			1160	1255			
Red rock			1255	1390			
Sandy slate			1390	1490			
Lime			1490	1650			
Slate & shells			1650	1755			
Sand			1755	1858			
Red rock			1858	1940			
Stone			1940	2030			
Lime rock			2030	2140			
Sand	<u>Big Injun</u>		2140	2250			
Slate			2250	2277			
T.D.				2277			

