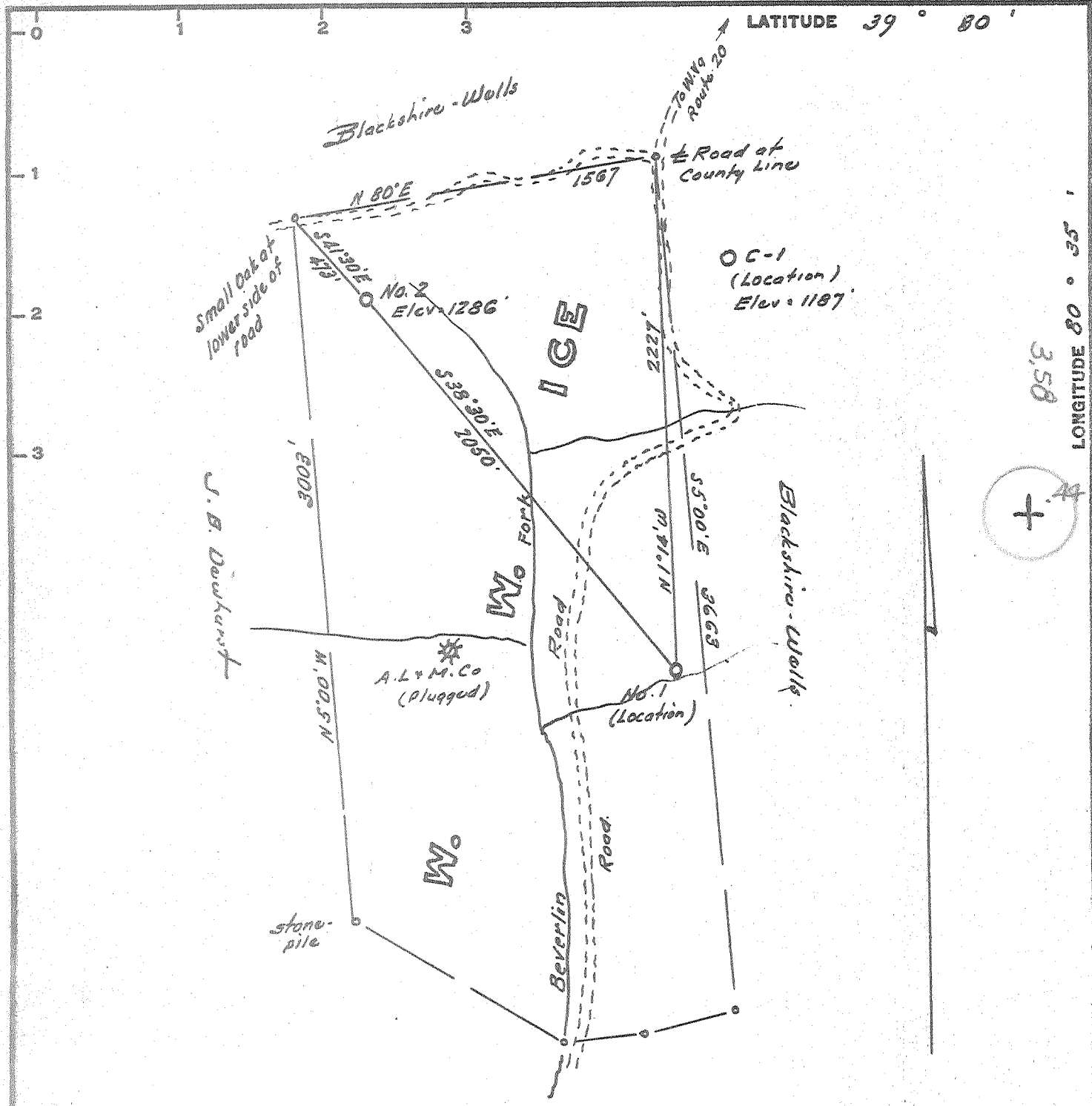


5/20/69 CD



Minimum Error of Closure 1 in 200

Source of Elevation Elev Well No C-1 - 1187

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: W. Abbott
 Squares: N S E W

Company Scott Enterprises, Inc.
James F. Scott
 Address Solum, West Va.
 Farm W. W. 100
 Tract _____ Acres 400/30 Lease No. _____
 Well (Farm) No. Two Serial No. _____
 Elevation (Spirit Level) 1286
 Quadrangle Centerpoint NC
 County Roddridge District McClallen
 Engineer W. Abbott
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date May 16, 1969 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 000-1563

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

MAY 27 1969



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISIONS

Rotary
Spudder
Cable Tools
Storage

Centerpoint 2-45
DOD-1563

WELL RECORD

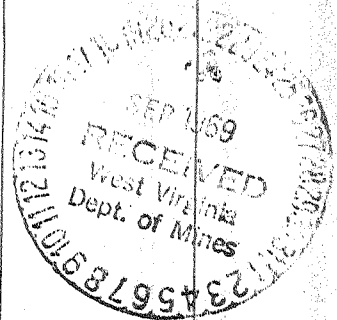
Oil or Gas Well Gas
(KIND)

Company Scott Enterprises, Inc.
Address Salem, West Virginia
W. W. Ice Acres 130
Beverlin Fork
Two (S-127) Elev 1286
McClellan County Doddridge
surface of tract is owned in fee by Rachel Minor
Address Jacksonburg, W.Va.
General rights are owned by Rachel Minor
Address Jacksonburg, W.Va.
Drilling commenced 5-31-69
Drilling completed 6-6-69
From To
Inch
Inch
Cu. Ft.
lbs. hrs.
bbls., 1st 24 hrs.
ACIDIZED (DETAILS)
FRACTURED (DETAILS) 32,000 lbs. of sand and 1100 bbls. of water with 1000 gallons of acid.
RESULT AFTER TREATMENT (Initial open flow or bbls.) 160,000 cu ft. 160 MCFGPD
PRESSURE AFTER TREATMENT 200// HOURS 48
Fresh Water Feet Salt Water Feet
Producing Sand Big Injun Depth 2078 - 2088

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4	756'	756'	Perf. top 2078
6 5/8			Perf. bottom 2081
5 3/16	2258'	2258'	Perf. top 2085
4 1/2			Perf. bottom 2088
3			
2			
Liners Used			

Attach copy of cementing record.
CASING CEMENTED 4 1/2 SIZE 2258 No. Ft. 6-7-69 Date
Amount of cement used (bags) 100
Name of Service Co. Lawson Cement Co.
COAL WAS ENCOUNTERED AT 710 FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES
160 MCFGPD

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
and			0	55			
male			55	105			
and			105	140			
late			140	195			
male			195	245			
ed rock			245	310			
male & red rock			310	370			
and			370	420			
lime			420	460			
and & lime			460	540			
male			540	605			
and & shale			605	680			
and			680	710			
coal			710	724			
male			724	785			
male & red rock			785	830			
ed rock			830	895			
and			895	930			
lime			930	970			
male			970	1040			
and & shale			1040	1120			
male			1120	1190			
ed rock			1190	1260			
male			1260	1310			
lime			1310	1350			
and			1350	1420			
and & lime			1420	1475			
male			1475	1555			
ed rock			1555	1615			



Formation	Color	Hard or Soft	Top 5	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			1615	1660			
Red rock			1660	1720			
Shale & red rock			1720	1785			
Sand			1785	1830			
Sand & shale			1830	1895	1993		
Shale			1895	1935	1286		
Red rock			1935	1993	707		
Lime			1993	2074			
Sand	Big Injun		2074	2150			
Slate			2150	2241			
T D				2241			

Date September 19, 1969

APPROVED James T. Scott, Owner

By Pres

(Title)