



Minimum Error of Closure 1' IN 200'  
 Source of Elevation FROM CONSOLIDATED GAS SUPPLY CORP  
WELL 11204 ELV. 891'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 67 S18 W14 FB1541 PG. 13-15

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W. VA.  
 Farm M.B. GRAY  
 Tract \_\_\_\_\_ Acres 3242 Lease No. 64750  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11238  
 Elevation (Spirit Level) 1030'  
 Quadrangle HOLBROOK N C  
 County DODD RIDGE District SOUTHWEST  
 Engineer Jackson M. Jarvin  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date JAN. 20, 1970 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. DOD-1587

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage   
Oil or Gas Well  Gas  
(KIND)

Quadrangle HOLBROOK  
Permit No. DOD-1587

WELL RECORD

Company	Consolidated Gas Supply Corporation		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Clarksburg, West Virginia		Size			
Farm	M. B. Gray	Acres 32 1/4	16			Kind of Packer
Location (waters)			13	20	20	
Well No.	11238	Elev.	10			Size of
District	Southwest	County	8 3/4	432	432	Depth set
The surface of tract is owned in fee by			6 3/4			
Address			5 3/16			
Mineral rights are owned by			4 1/2	2063	2063	Perf. top 1983
Address			3			Perf. bottom 1997
Drilling commenced	8-15-70		2			Perf. top
Drilling completed	8-25-70		Liners Used			Perf. bottom
Date Shot	Not Shot	From To	Attach copy of cementing record. 8" & 13" to surface			
Open Flow	/10ths Water in	Inch	CASING CEMENTED SIZE No. Ft. Date			
	/10ths Merc. in	Inch	Amount of cement used (bags) 4 1/2" with 110 bags			
Volume	Show only (Natural)	Cu. Ft.	Name of Service Co. Dowell			
Rock Pressure	None	lbs. hrs.	COAL WAS ENCOUNTERED AT None FEET INCHES			
Oil	None	bbbl., 1st 24 hrs.	FEET INCHES FEET INCHES			
WELL ACIDIZED (DETAILS) No			FEET INCHES FEET INCHES			
WELL FRACTURED (DETAILS) 9-01-70 with 800 bbl. water, 60,000// sand, 500 gal. acid and 2500 IIIIP						
RESULT AFTER TREATMENT (Initial open flow or bbls.) 2,208,000 cubic feet			2,208 MCFGPD			
ROCK PRESSURE AFTER TREATMENT 750//			HOURS 1 1/4 days			
Fresh Water 90' 990' Feet			Salt Water None Feet			
Producing Sand (Injun)			Depth 1983-1997'			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & shale			0	485	water	90'	
Sand & Red Rock			485	658			
Sand & shale			658	855			
Shale & Red Rock			855	995	water	990'	
Sand & shale			995	1202			
1st salt sand			1202	1265			
Sand & shale			1265	1400			
2nd Salt Sand			1400	1438			
Sand & shale			1438	1525			
3rd Salt Sand			1525	1590			
Sand & shale			1590	1825			
Big & Little Lime			1825	1945			
Big Injun Sand			1945	2062	gas	1983-97'	
Total Depth				2062'			

All measurements taken from KB 1/2' above GL