



Minimum Error of Closure 1 in 200'

Source of Elevation Elev Scott No. 1 = 839'

- Fracture.....
- New Location...
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *W. Stewart J.*
 Squares: N S E W

Company Scott Enterprises, Inc.
 Address Salam, West Va.
 Farm B. B. McMillan Estate
 Tract Acres 415 Lease No. _____
 Well (Farm) No. Two Serial No. _____
 Elevation (Spirit Level) 1114
 Quadrangle Centerpoint WC
 County Doddridge District Grant
 Engineer *W. Stewart J.*
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Oct. 30, 1970 Scale 1" = 500' = 825'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. DOD - 1602

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

39-30
4-53



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Oil or Gas Well Gas
(KIND)

Well No. CENTERPOINT
DOD-1602

WELL RECORD

Company Scott Enterprises, Inc.
 P.O. Box 112, Salem, West Virginia
 S.B. McMillan Estate Acres 415
 Location (waters) Israel's Fork
 Well No. 2 (S-142) Elev. 1114
 District Grant County Doddridge
 Surface of tract is owned in fee by Mantha Hoskinson Address West Union, W. Va.
 Mineral rights are owned by O. C. Haught Address Bristol, W. Va.
 Drilling commenced 11-11-70
 Drilling completed 11-16-70
 Shot From To

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size 16			Kind of Packer
13			Size of
10			Depth set
8 1/4	163	163	
6 5/8			
5 3/16	1844	1844	
4 1/2			Perf. top <u>1778</u>
3			Perf. bottom <u>1798</u>
2			Perf. top
			Perf. bottom

Attach copy of cementing record.
 CASING CEMENTED 4 1/2" SIZE 1844 No. Ft. 11-16-70 Date
 Amount of cement used (bags) 100
 Name of Service Co. Dowell
 COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES
 ALL FRACTURED (DETAILS) 55,000 lbs. of sand, 1000 bbls. of water and 1000 gal. acid.
 RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,008,000 1,008 MCFGPD
 BACK PRESSURE AFTER TREATMENT 480 HOURS 48
 Shut Water 42 Feet Salt Water Feet
 Producing Sand Big Injun Depth 1778 - 98

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
and			0	50			
late			50	95			
lime			95	130			
hale			130	175			
ed Rock			175	230			
and			230	270			
late			270	330			
late & Lime			330	410			
and			410	480			
lime			480	530			
hale			530	605			
ed rock			605	675			
late & shells			675	740			
and			740	800			
late & Lime			800	845			
and			845	905			
ed rock			905	960			
lime			960	1010			
lime & shells			1010	1055			
and			1055	1105			
late			1105	1200			
ed rock			1200	1280			
and			1280	1340			
late			1340	1405			
lime			1405	1460			
Sand			1460	1520			
Red rock			1520	1600			
Plate			1600	1670			
Lime			1670	1766			

RECEIVED
DEC 1 1970
OIL & GAS DIVISION
DEPT. OF MINES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand T D	Big Tajun		1766	1870 1870			

Date November 27, 1970
 APPROVED Campy Scott, Owner
 By Pres (Title)