May 18, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1701626, issued to EMAX OIL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 1
Farm Name: McMILLAN, CLYDE S.
API Well Number: 47-1701626
Permit Type: Plugging
Date Issued: 05/18/2015

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
APPLICATION FOR A PERMIT TO PLUG AND ABANDON

1) Well Type: Oil / Gas X / Liquid injection / Waste disposal / (If "Gas, Production X or Underground storage") Deep / Shallow X

2) Location: Elevation 1043 District Grant

3) Well Operator: Emax Oil Company

Address: PO Box 907
Jane Lew, WV 26378

Watershed: Glade Run
County: Doddridge
Quadrangle: Centerpoint

7) Designated Agent: John T. Haskins
Address: PO Box 907
Jane Lew, WV 26378

8) Oil and Gas Inspector to be notified: Douglas Newlon
Address: 4060 Dutchman Road
Macfarlan, WV 26148

9) Plugging Contractor: R. L. Wharton Enterprises, Ltd.
Address: 261 Shilich Lane
Buckhannon, WV 26201

Work Order: The work order for the manner of plugging this well is as follows:

Mobilize equipment and rig up.
Space all plugs with 6% gel. Plugs will be type 1 cement. 200 foot cement plug at bottom of well from TD of 2098' to 1898'.
Allow cement to set up overnight. Tag plug next day prior to proceeding. 100' cement plug from 1600' to 1500' at estimated free point of 4 1/2 casing.
125' cement plug from 975' to 1100' at elevation.
125' cement plug at 275' to 450' above and below bottom of 8 5/8 casing.
100' cement plug at 100' to 0' surface. Erect monument with API number and date of plugging.

Notification must be given to the district oil and gas inspector 24 hours before permit work can commence.

Work order approved by inspector Douglas Nealon
Date 05/22/2015
## Quadrangle: Centerpoint

### Permit No.: DOD-1626

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### Name of Service Co.

| Dowell   |

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05/22/2015

APPROVED.

[Signature]

[Title]
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
   (a) Name: Philip M. and Sheila C. McMillan
   Address: 54 McMillan Farm Road
             West Union, WV 26456

5) (a) Coal Operator
   Name: None
   Address: None

(b) Name: None
   Address: None

(c) Name: None
   Address: None

6) Inspector
   Name: Douglas Newton
   Address: 4060 Dutchman Road
             Macfarlan, WV 26148
   Telephone: (304) 932-8049

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well site and the plugging work order; and
2) The plat (surveyor’s map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator
By: John T. Haskins
   President
   Address: PO Box 907
             Jane Lew, WV 26378
   Telephone: (304) 884-7156

Subscribed and sworn before me this 15th day of April, 2015
Notary Public

My Commission Expires May 1, 2015

Oil and Gas Privacy Notice
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including freedom of information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP’s Chief Privacy Officer at depprivacyofficer@wv.gov.

05/22/2015
SURFACE OWNER WAIVER

Operator's Well Number 47-017-01626

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a “voluntary statement of no objection” to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator’s name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON, ETC.

[Signature] Date 3/26/15 Name __________________________
By __________________________ Its ________________

[Signature] 3/26/15

FOR EXECUTION BY A CORPORATION, ETC.

[Signature] Date ________________

05/22/2015
STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator's Well No. MCMILLAN NO. 1

EMAX OIL COMPANY

GLADE RUN

SMITHBURG

DODDRIDGE

GRANT

FOUR SEASONS ASSOCIATED WITH THE PLUGGING OF EXISTING GAS WELLS

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No ___ X

Will a synthetic liner be used in the pit? YES ___ If so, what ml? ___

Proposed Disposal Method For Treated Pit Wastes:

X _____ Land Application

Underground Injection (UIC Permit Number ________ )

Reuse (at API Number ________ )

Off Site Disposal (Supply for WW-9 for disposal location) ________

Other (Explain) ________

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____ AIR

If oil based, what type? Synthetic, petroleum, etc. NOT OIL BASED

Additives to be used? NONE

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LEAVE IN PIT

If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust CEMENT

Landfill or offsite permit number? NONE

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PREMIT
issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I
understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general
permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted
on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible
for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are
significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature ____________________________
Company Official (Typed Name) JOHN HASKINS
Company Official Title DESIGNATED AGENT

Subscribed and sworn before me this 15th day of April, 2015.
Dale Lee Thorne (Notary Public)

My commission expires Aug 1, 2015.
Proposed Revegetation Treatment: Acres Disturbed 1.25  
Prevegetation pH 6.5  

Lime according to pH test  
Tons/acre or correct to pH 7.0  

Fertilizer (10-20-20 or equivalent)  
500 lbs/acre (500 lbs minimum)  

Mulch HAY OR STRAW 2 Tons/acre  

Seed Mixtures  

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<th>Area II</th>
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Attach:  

Drawing(s) of road, location, pit and proposed area for land application.  

Photocopied section of involved 7.5' topographic sheet.  

Plan Approved by:  

Title: BIRDSFOOT TREFOIL  
Date: 5-20-2015  

Field Reviewed? ( ) Yes ( ) No
West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-017-01626           WELL NO.: MCMILLAN NO. 1
FARM NAME: CLYDE S. MCMILLAN
RESPONSIBLE PARTY NAME: EMAX OIL COMPANY
COUNTY: DODDRIDGE     DISTRICT: GRANT
QUADRANGLE: SMITHBURG
SURFACE OWNER: PHILIP M. MCMILLAN
ROYALTY OWNER: PHILIP M. MCMILLAN, ET. AL.
UTM GPS NORTING: 4,354,032.90 METERS
UTM GPS EASTING: 526,988.30 METERS           GPS ELEVATION: 306.48 METERS (1005')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17     Coordinate Units: meters     Altitude: Height above mean sea level (MSL) - meters
2. Accuracy to Datum - 3.05 meters
       Mapping Grade GPS ___ : Post Processed Differential ____ Real-Time Differential ___

I the undersigned hereby state this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulation issued and prescribed by the Office of Oil and Gas.

Signature ____________________________  Title ____________________________
Stephen D. Losh, PS #674              WV Professional Surveyor #674

Date ____________

EOC USE: NAD 27 WV NORTH SPC: MCMILLAN NO. 1 = 306,420.16' 1,664,255.00' ELEV. = 1005.52'
EMAX OIL COMPANY
PO BOX 907
Jane Lew, WV 26378

Phone (434) 978-1004
Fax (434) 978-1044

April 15, 2015

Department of Environmental Protection
Office of Oil & Gas
601 57th Street NE
Charleston, WV 25304

Re: Plugging Permit – API No. 47-017-01626

Dear Sir or Madam:

I enclose an “Application for a Permit to Plug and Abandon” for the Clyde McMillan well, API No. 47-017-01626. I also enclose a check made payable to the “WV DEP” in the amount of $100.00.

Please do not hesitate to contact me should you have any questions about the enclosed application.

Sincerely yours,

[Signature]
John T. Haskins

Enclosures

cc (w/encls): Mr. Douglas Newlon

Received
Office of Oil & Gas
APR 17 2015

05/22/2015
CHECKLIST FOR FILING A PERMIT

Plugging

☐ WW-4B
☐ Inspector signature on WW-4B
☑ Completion / Well Records of Previous Work
☐ WW-4A (Notarized)
☐ Certified Mail Receipts, Waivers, or Affidavits of Personal Service
☐ Surface Owner Waiver
☐ Coal Owner / Lessee / Operator Waiver
☐ WW-9 (Page 1) (Notarized)
☐ Inspector Signature on WW-9 (Optional)
☐ Topographic Map of location of well
☐ WW-7

OR

☐ Mylar Plat (Surface owner on plat matches WW-4A)
☑ Bond
☑ Company is Registered with the SOS
☑ Worker's Compensation / Unemployment Insurance account is OK
☐ $100.00 check ($0.00 if no pit)  CK # 8053

05/22/2015