



Minimum Error of Closure 1 in 200'
 Source of Elevation Elev Well No. 1 = 839'

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]
 Squares: N S E W

Company Scott Enterprises, Inc.
 Address Salem West Va.
 Farm S. B. McMillan Estate
 Tract _____ Acres 415 Lease No. S-149
 Well (Farm) No. Three Serial No. _____
 Elevation (Spirit Level) 801'
 Quadrangle Centerpoint WC
 County Doddridge District Grant
 Engineer [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date July 5, 1971 Scale 1" = 500' = 825'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DDO-1627

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



SEP 28 1971

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage G. NOLL
Oil or Gas Well Gas
(KIND)

30-30
4-43
Quadrangle Centerpoint
Permit No. DOD-1627

WELL RECORD

Company Scott Enterprises, Inc.
Address P.O. Box 112, Salem, West Virginia
Farm S. B. McMillan Acres 415
Location (waters) Israel's Fork
Well No. 3 S-149 Elev. 801
District Grant County Doddridge
The surface of tract is owned in fee by Samatha Hoskinson
Address Heirs
Mineral rights are owned by Edison E. Ritter
Address Salem, W. Va.
Drilling commenced 7-30-71
Drilling completed 8-2-71
Date Shot From To
With

Casing and Tubing Size	Used in Drilling	Left in Well	Packers
16			Kind of Packer
13			Size of
10			Depth set
8 3/4	168	168	
6 3/4			
5 3/16			
4 1/2	1843	1843	
3			Perf. top <u>1773</u>
2			Perf. bottom <u>1784</u>
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 1,003,000 Cu. Ft.
Rock Pressure 485# lbs. 48 hrs.

Attach copy of cementing record.
CASING CEMENTED 4 1/2" SIZE 1843 No. Ft. 8-2-71 Date
Amount of cement used (bags) 75
Name of Service Co. Dowell

WELL ACIDIZED (DETAILS)

COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL FRACTURED (DETAILS)

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,003,000

ROCK PRESSURE AFTER TREATMENT 485# HOURS 48

Fresh Water 60 Feet
Producing Sand Big Injun

Salt Water Feet
Depth 1773-1784

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	25			
Slate			25	90			
Slate & shells			90	120			
Sand			120	160			
Red rock			160	205			
Slate			205	260			
Sand			260	295			
Lime			295	320			
Slate			320	365			
Slate & shale			365	410			
Red rock			410	470			
Lime			470	530			
Slate & lime			530	580			
Sand			580	650			
Red rock			650	710			
Slate			710	765			
Slate & shells			765	820			
Sand			820	960			
Red rock			960	1020			
Lime			1020	1080			
Slate & lime			1080	1140			
Sand			1140	1230			
Lime			1230	1310			
Lime & shells			1310	1370			
Slate			1370	1450			
Sand			1450	1510			
Red rock			1510	1570			
Slate			1570	1595			

Formation	Color	Hard or Soft	Top ζ	Bottom	Oil, Gas or Water	Depth Found	Remarks
ed rock			1595	1658			
lme			1658	1760			
and			1760	1848			
D				1848			

Date September 17, 1971
 APPROVED Scott Enterprises, Inc., Owner
 By James F. Scott
 (Title)