



- Fracture.....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation Loc. # 11326, ELEV. 1256'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company ALLEGHENY LAND & MINERAL CO.
 Address SCHROATH BLDG. CLARKSBURG, W.VA. 26301
 Farm J. LEE TAYLOR
 Tract 231~ Acres 308.5 Lease No. _____
 Well (Farm) No. _____ Serial No. A-434
 Elevation (Spirit Level) 1155'
 Quadrangle CENTERPOINT SE-1-2
 County DODDRIDGE District M^cCLELLAN
 Engineer R. J. McWilliams
 Engineer's Registration No. 105 L.L.S.
 File No. 220/59 Drawing No. _____
 Date 8-19-71 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1642

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

- Rotary [x] Spudder [] Cable Tools [] Storage []

39-30 5-43 Quadrangle Centerpoint Permit No. Dod-1642

WELL RECORD

Oil or Gas Well GAS (KIND) C. NOLL

Company Allegheny Land & Mineral Company Address Clarksburg, W. Va. Farm J. Lee Taylor Acres 308.5 Location (waters) Well No. A-434 Elev. 1155 District McClellan County Doddridge The surface of tract is owned in fee by Mrs. Emma Underwood Route 2 Address Salem, W. Va. Mineral rights are owned by Blanche T. Haight Route 1 Address Salem, W. Va. Drilling commenced October 12, 1971 Drilling completed " 16, " Date Shot From To With Open Flow 11/10ths Water in 1 Inch Volume 34,000 Cu. Ft. Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs. WELL ACIDIZED (DETAILS) WELL FRACTURED (DETAILS) Oct. 27, 1971 By Dowell

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1760 MCF 1760.000 ROCK PRESSURE AFTER TREATMENT 525# HOURS 12 hr. Fresh Water Show Feet 174 Salt Water Show Feet 1640 Producing Sand Depth

Table with 8 columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth, Remarks. Rows include Clay, Sand Rock, Shale, Sandy shale, Slate, Sand, Red Rock, Slate, Sand, Slate & shells, Sand, Slate & shells, COAL, Slate & shells, Red Rock, Slate & shells, Red Rock, Slate & shells, Red Rock, Slate & shells, Sand, Slate, COAL, Slate, Shale, Slate & shells, Shale, Sandy shale, Shale.

(over)

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Formation	Color	Hard or Soft	Top S	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand & shale			664	697			
Sand			697	743			
COAL	*****		743	755			
Shale			755	773			
Sand			773	807			
Sand & shale			807	898			
Slate & shells			898	920			
Pink Rock			920	937			
Slate & shells			937	1610			
SAND							
Sand			1610	1719	Salt Water	1640	Show
Slate & shells			1719	1725			
Sand			1725	1777			
Slate & shells			1777	1868			
Sand			1868	1942			
Red Rock & shells			1942	1978			
Big Lime			1978	2098			
Sand			2098	2106			
Lime			2106	2122			
Sand	Big Injun		2122	2149			
Lime			2149	2227			
Slate & shells			2227	2287			
Total depth				2287			

Date October 29, 19 71

APPROVED Allegheny Land & Mineral Co., Owner

By Claron Dawson, Supt.
(Title)