



Minimum Error of Closure 1 IN 200'  
 Source of Elevation USGS BM OXFORD 7 1/2 TOPO MAP  
ELEVATION - 865'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 68 S-17, W-11 FB 1600 Pgs 6-9, 13-14

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W. VA.  
 Farm W. B. MAXWELL  
 Tract \_\_\_\_\_ Acres 2400 Lease No. 41998  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11393  
 Elevation (Spirit Level) 1085'  
 Quadrangle HOLBROOK N.E.  
 County DODDRIDGE District SOUTHWEST  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 7-19-71 Scale 1" = 80 POLES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DOD-1652

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle HOLBROOK

Permit No. DOD-1652

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm W. B. Maxwell Acres 2100  
Location (waters) \_\_\_\_\_  
Well No. 11393 Elev. 1085'  
District Southwest County Doddridge  
The surface of tract is owned in fee by \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13- <del>10</del> X	22	22	To surface
9 5/8			
8 5/8	366	366	To surface
7			
5 1/2			
4 1/2	198 1/2	198 1/2	120 bags
3			
2			
Liners Used			

Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling Commenced 12-9-71  
Drilling Completed 12-12-71  
Initial open flow Show cu. ft. \_\_\_\_\_ bbls.  
Final production 307 M cu. ft. per day \_\_\_\_\_ bbls.  
Well open 1/4 hours hrs. before test \_\_\_\_\_ RP.  
Well treatment details:

Attach copy of cementing record.

1-11-72 with 653 bbl water, 28,000# sand, 500 gal acid & 2500HHP

107,000 Mcf

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water None Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_  
Producing Sand Injun Depth 1878-1888' - Injun

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	1015		
1st Salt			1015	1185		
Shale			1185	1230		
2nd Salt			1230	1320		
Shale			1320	1410		
3rd Salt			1410	1480		
Sand & Shale			1480	1712		
Little Lime			1712	1720		
Big Lime			1720	1820		
<u>INJUN SAND</u>			1820	1895		<u>Gas 1886-91'</u>
TOTAL DEPTH				1997'		

CONSOLIDATED GAS SUPPLY CORPORATION  
115 West Main Street  
Clarksburg, W. Va.

(over)

\* Indicates Electric Log tops in the remarks section.