

NOTE: LATITUDE, LONGITUDE AND WELL DEPTH FROM DGPS SURVEY DATA 02/22/00.

BOUNDARY, SURFACE AND ADJOINER INFORMATION FROM COURT HOUSE.

NORTH

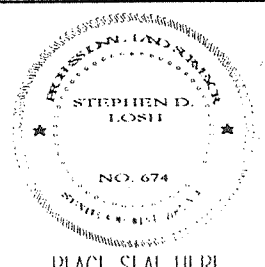
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: 11757.PCS
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1 IN 200
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 02/22/00
 SUBMITTER SYSTEM _____

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNATURE) _____
 STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 110 McJUNKIN ROAD
 NINTO, WV 25143-2505

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5162

DATE: FEBRUARY 22, 2000
 OPERATORS WELL NO.: 11757
 API WELL NO. _____

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION 1020.61' WATERSHED _____ LINE RUN _____
 DISTRICT _____ GRANT _____ COUNTY _____ DODDRIDGE
 QUADRANGLE _____ SECTION _____ TASE NUMBER 23766

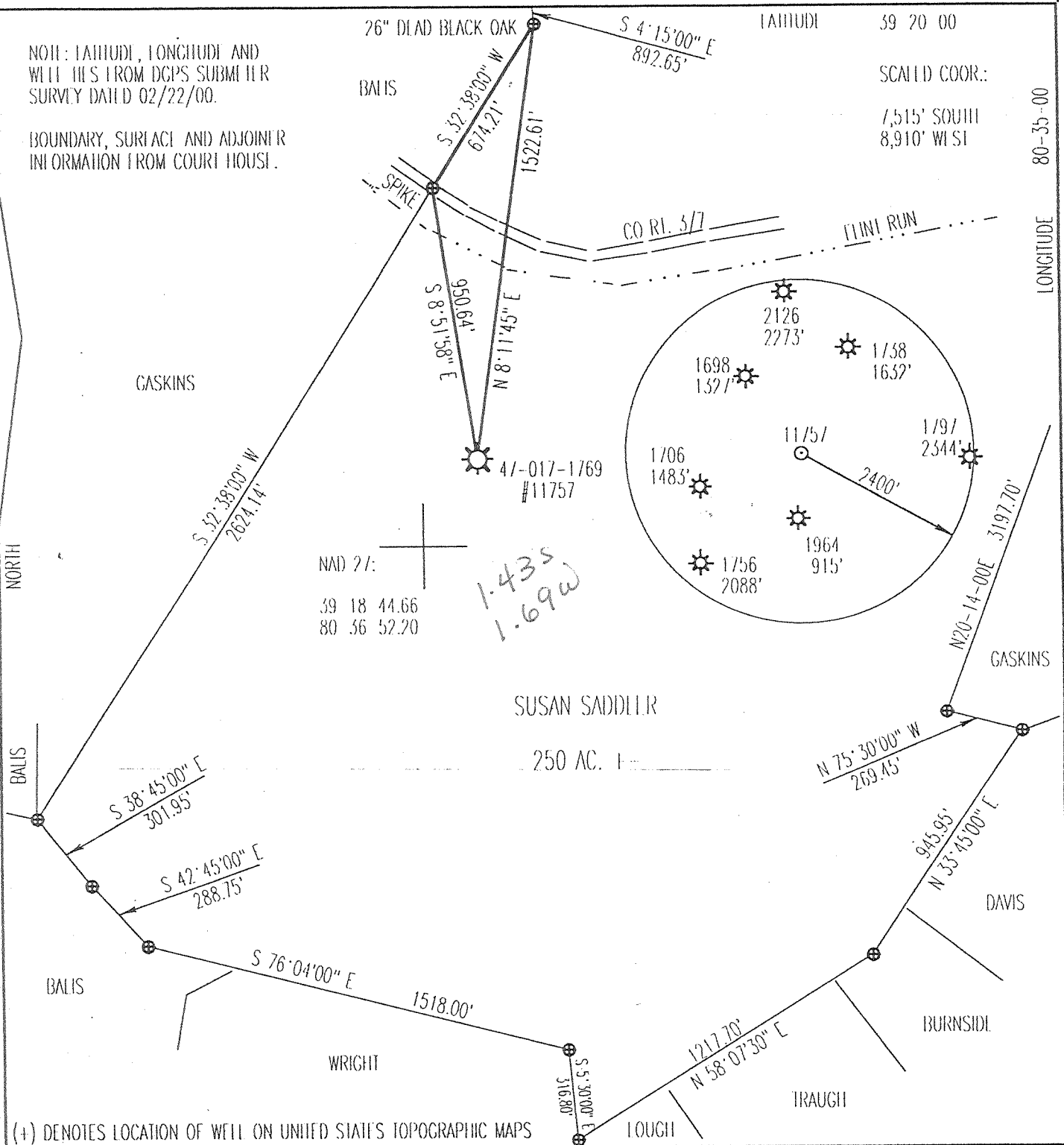
SURFACE OWNER SAMUEL C. GASKINS, ET AL. (DOROTHY JANE GASKINS HILL STATE) ACREAGE 248
 OIL & GAS ROYALTY OWNER SUSAN SADDLER TASE ACREAGE 250

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____
 PLUG & ABANDON ___ CLEAN OUT & REPLUG ___

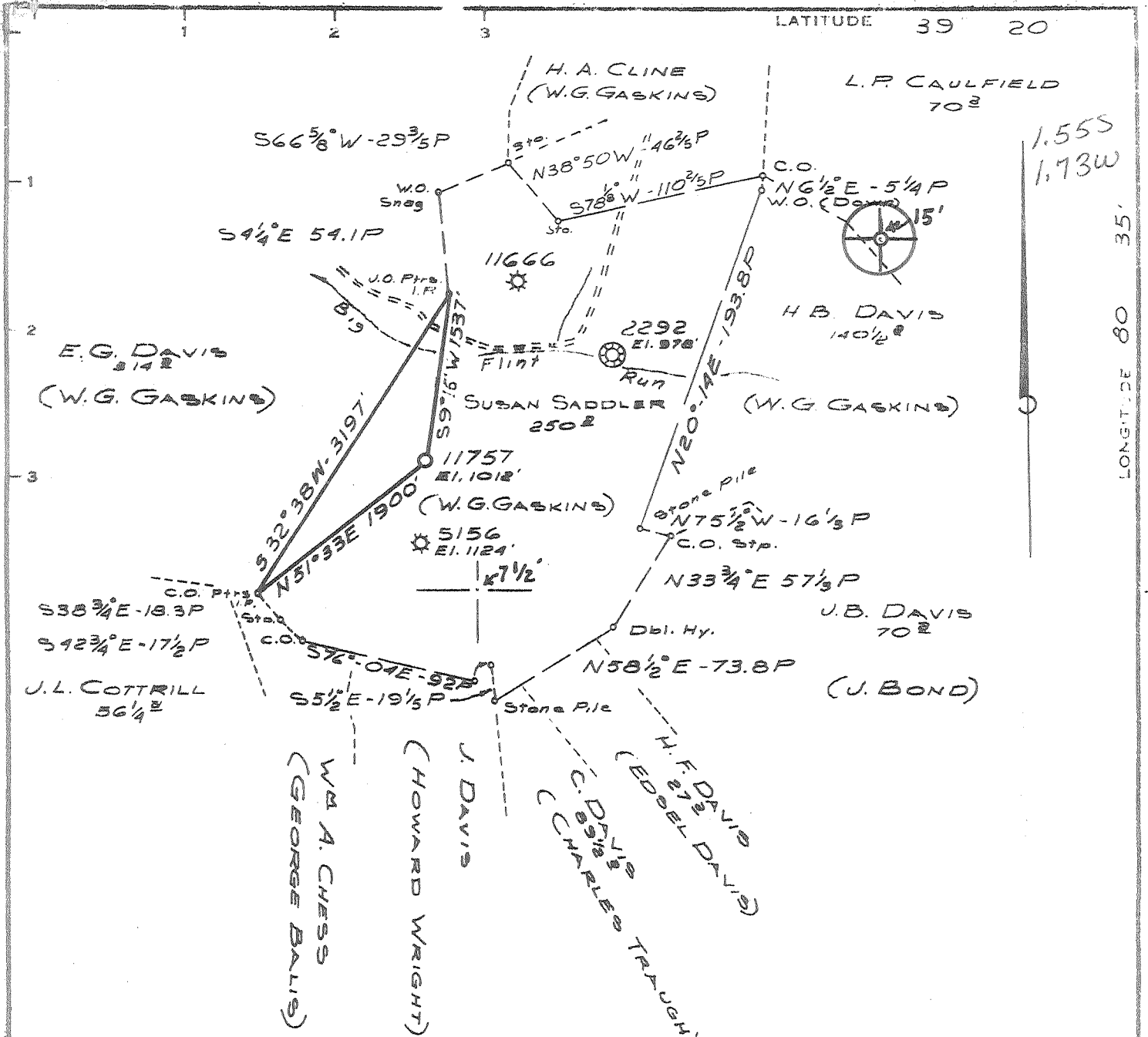
TARGET FORMATION _____ ESTIMATED DEPTH _____

WELL OPERATOR CNG TRANSMISSION CORP. DESIGNATED AGENT JAMI S.D. BLASINGAMI
 ADDRESS 445 W. MAIN ST. CLARKSBURG, WV 26301 ADDRESS 445 W. MAIN ST. CLARKSBURG, WV 26301

COUNTY NAME DODD
 PERMIT 1769F
 DATE: MAR 22 2000



LONGITUDE 80-35-00



1.555
1.73W

LONGITUDE 80 35'

7950'

FROM LOC. NO 11757 TO:
 & CREEK N19°32'W - 819'
 & CREEK N8°24'W - 684'
 & CREEK N21°03'W - 743'

Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. - CONSOLIDATED GAS SUPPLY CORP.
 WELL NO. 5156 - ELEV. 1124'
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

New Location X
 Drill Deeper
 Abandonment

MAP SHEET 54 S-10 W-1

F.B. 1689 Pgs. 14-18

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm: SUSAN SADDLER (SURF. GASKINS)
 Tract Acres 250 Lease No. 23766
 Well (Farm) No. Serial No. 11757
 Elevation (Spirit Level) 1012' SE
 Quadrangle SALEM-7 1/2 Centerpoint -15'
 County DOUBLEDGE District GRANT
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. Drawing No.
 Date 3-11-74 Scale 1"=1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-1769

○ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

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State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

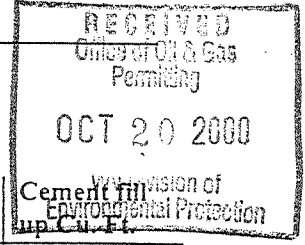
Reviewed [Signature]

Well Operator's Report of Well Work

Farm name: Gaskins, Dorothy (Life Est) Operator Well No.: WV 11757

LOCATION: Elevation: 1020.61' Quadrangle: Salem

District: Grant County: Doddridge
Latitude: 7515 Feet South of 39 Deg. 20 Min. 00 Sec.
Longitude 8910 Feet West of 80 Deg. 35 Min. 00 Sec.



Company: Dominion CNG Transmission Corp.
445 W Main St.
Clarksburg, WV 26301

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up to ft.
Agent: <u>Brian Sheppard</u>				
Inspector: <u>Mike Underwood</u>				
Date Permit Issued: <u>3/30/00</u>				
Date Well Work Commenced: <u>6/13/00</u>		<u>See original WR-35</u>		
Date Well Work Completed: <u>6/15/00</u>				
Verbal Plugging: <u>N/A</u>		<u>Existing Casing Program</u>		
Date Permission granted on: <u>N/A</u>				
Rotary Cable <input checked="" type="checkbox"/> Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation 3rd Salt Sand Pay zone depth (ft) 1784-1794' (Squeezed Off)
Gas: Initial open flow - MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 5 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 75 psig (surface pressure) after 24 Hours

Second producing formation 1st Salt Sand Pay zone depth (ft) 1560-1570' (Squeezed Off)
Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
Final open flow * MCF/d Final open flow * Bbl/d
Time of open flow between initial and final tests * Hours
Static rock Pressure * psig (surface pressure) after * Hours

* Commingled

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]
By: Manager, Field Engineering
Date: 10-18-00

NOV 03 2000

Dodd 1769F

COMPANY/WELL NO.: CNGT WEVV11757

09/26/2000

6/15/00 PERFORATED AND FRACED AS FOLLOWS:
 3RD SALT SAND, 1784 - 1794', 20 HOLES, B.D. 2972#, .AVG RATE 13 BPM,
 AVG PRESS 2774#, 371 BBLs, TOT SAND 26,500#, ISIP 1432#
 1ST SALT SAND, 1560 - 1570', 20 HOLES, B.D. 2560#, AVG RATE 16 BPM,
 AVG PRESS 2293#, 398 BBLs, TOT SAND 29,500#, ISIP 1461#
 SICP =240#

6/16/00 SICP = 240#. DRILLING ON FRAC PLUG AT 1590', SWABBING ON WELL.
 O.F. = 10 MCFD.

6/19/00 SICP = 25#. FOUND FLUID AT 1400'. FISHED OUT FRAC NIPPLE. SHOW OF
 SALT WATER. SWABBING 200' PER 1/2 HR. O.F. = 10 MCFD.

6/20/00 SICP = 0#. O.F. = 10 MCF. WELL MAKING 200' FLUID EVERY HALF HOUR.

06/21/00 SICP = 0#. O.F. = 10 MCF. WELL MAKING 200' FLUID EVERY HALF HOUR.

06/28/00 WAITING TO SQUEEZE OFF REWORK ZONE.
 REWORK ZONE NOT PRODUCING.

07/19/00 WAITING TO SQUEEZE OFF REWORK ZONE.
 REWORK ZONE NOT PRODUCING.

07/28/2000 PLAN TO SQUEEZE REWORK ZONES THIS A.M.
 REWORK ZONE NOT PRODUCING.

07/28/2000 SQUEEZED OFF REWORK PERFS WITH 50 SKS. DISPLACED
 PLUG TO 1400' LEAVING 390' CMT TO DRILL OUT.

08/21/2000 WAITING ON RIG TO DRILL OUT CEMENT.

08/31/2000 MOVED ON LOCATION, TD WELL AT 1380'. DRILLED CEMENT AND RUBBER
 PLUG TO 1408'

09/02/2000 PREPARING TO DRILL OUT CEMENT. RAN 46 JTS. DRILL PIPE. TD AT 1408'.
 DRILLED 230' OF CEMENT. TD AT 1638'

09/05/2000 DRILLED 185' CEMENT AND SOLID PLUG. T.D. AT 1823'

09/07/2000 DRILLED ON SOLLID PLUG.

09/11/2000 CONTINUE DRILLING ON SOLID PLUG.
 DRILLED OUT BRIDGE PLUG. TD AT 2130'. SHUT WELL IN.

09/15/2000	HOOKED UP WELL. READY TO TIL.
09/15/2000	TIL - SICP = 75#. PRODUCING 5 MCF/D.

FINAL REPORT

Note: Rework Zones made SW. Plugged off zines with cement.
 Re-established existing production.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Handwritten notes and stamps

Quadrangle Centerpoint

Permit No. Dod-1769

Rotary XXX Oil
Cable _____ Gas XXX
Recycling _____ Comb.
Water Flood _____ Storage
Disposal _____ (Kind)

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>445 West Main St., Clarksburg, WV</u>	Size			
Farm <u>Susan Saddler</u> Acres <u>250</u>	20-16			
Location (waters) <u>Big Flint Run</u>	Cond.			
Well No. <u>11757</u> Elev. <u>1012'</u>	13- 10 '	20'	20'	To Surface
District <u>Grant</u> County <u>Doddridge</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	740'	740'	To Surface
Address _____	7			
Mineral rights are owned by _____	5 1/2			
Address _____	4 1/2	2174'	2174'	145 Sks.
Drilling Commenced <u>5-31-74</u>	3			
Drilling Completed <u>6-14-74</u>	2			
Initial open flow <u>Show</u> cu. ft. _____ bbls.	Liners Used			
Final production <u>993 M</u> cu. ft. per day _____ bbls.				
Well open <u>14-Day</u> hrs. before test <u>580</u> RP.				

Well treatment details: Attach copy of cementing record.
Fractured the Injun Sand with 890 bbls. of water, 75,000# sand and 500 gals. of mud acid.
Perforations: 2072'-2097' with 16 holes.

Coal was encountered at 680' Feet 120" Inches
 Fresh water None Feet _____ Salt Water None Feet _____
 Producing Sand Injun Depth 2072'-2097'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	680		
Coal			680	690		
Sand & Shale			690	1815		
Maxon Sand			1815	1885		
Shale			1885	1945		
Little Lime			1945	1955		
Shale			1955	1980		
Big Lime			1980	2060		
<u>Big Injun</u>			2060	2130	<u>Gas 2072'-2097'</u>	
Total Depth				2211'		

All measurements taken from KB 5' above ground level. Consolidated Gas Supply Corporation
445 West Main St., Clarksburg, WV

(over)

* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
MAY 30 1974
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE May 29, 1974
Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Susan Saddler Acres 250
Location (waters) Big Flint Run
Well No. 11757 Elevation 1012'
District Grant County Doddridge
Quadrangle CENTERPOINT

Surface Owner W. G. Gaskins
Address Rt. #2, Box #7, Salem, W. Va.
Mineral Owner Doris Shira Bond
Address 101 Richneck Road, Williamsburg, Va.
Coal Owner Same
Address _____
Coal Operator None
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 9-20-74.

[Signature]
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Garrett
Clarksburg, W. Va. PH: 622-3871

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 12-20-08 19 by Susan Saddler made to Ernest Randolph and recorded on the 24th day of June 19 in Doddridge County, Book 25 Page 431

 XXX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) [Signature] Manager of Prod.
Well Operator

PLEASE SUBMIT COPIES OF ALL
GEOLOGICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Martinsburg, W. Va. 26505
AG 304-296-4461

Address
of
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Geo. Survey
BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Spencer Enterprises NAME R. E. Bayne
 ADDRESS West Union, W. Va. ADDRESS Bridgeport, W. Va.
 TELEPHONE _____ TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 2200' ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 x 10X	20'	20'	To surface
9 - 5/8			
8 - 5/8	775'	775'	To surface
7			
5 1/2			
4 1/2	2200'	2200'	125 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 85 FEET SALT WATER None FEET
 APPROXIMATE COAL DEPTHS 135 , 60"
 IS COAL BEING MINED IN THE AREA? None BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OC - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title