



New Location <input checked="" type="checkbox"/> Drill Deeper <input type="checkbox"/> Abandonment <input type="checkbox"/>	Minimum Error of Closure <i>ONE PART IN 200</i> Source of Elevation <i>CG.S.C. WELL 840 - ELEV. 1158'</i>  "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
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Company ALLEGHENY LAND & MINERAL Co.  
 Address CLARKSBURG, W. VA. 26301  
 Farm J. W. SWIGER, (D. Clevenger - surf.)  
 Tract \_\_\_\_\_ Acres 100 Lease No. \_\_\_\_\_  
 Well (Farm) No. 3 Serial No. A-565  
 Elevation (Spirit Level) 1099'  
 Quadrangle CENTERPOINT C  
 County DODDRIDGE District McCLELLAN  
 Engineer David S. Wheeler  
 Engineer's Registration No. 530 L. L. S.  
 File No. 31 Drawing No. \_\_\_\_\_  
 Date 3-4-76 Scale 1" = 40 POLES

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. DODD-1805

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

**47-017**

G.L.B.



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JUN 7 1976

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle CENTERPOINT

Permit No. DOD-1805

Rotary X Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas XX  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Company <u>Allegheny Land &amp; Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 1740, Clarksburg, WV 26301</u>				
Farm <u>J. W. Swiger</u> Acres <u>100</u>	Size			
Location (waters) <u>Robinson Run</u>	20-16			
Well No. <u>A-565</u> Elev. <u>1099'</u>	Cond.			
District <u>McClellan</u> County <u>Doddridge</u>	13-10"	16'	none	
The surface of tract is owned in fee by <u>David Clevenger, 6011 Emerson St. Apt. 710</u>	9 5/8			
Address <u>Bladenburg, Maryland 20710</u>	8 5/8	822'	822'	Cement to surface
Mineral rights are owned by <u>Union National Bank, et al</u>	7			
Trustee, Address <u>Clarksburg, WV 26301</u>	5 1/2			
Drilling Commenced <u>April 14, 1976</u>	4 1/2	2273'	2273'	Cement to 1700'
Drilling Completed <u>April 20, 1976</u>	3			
Initial open flow <u>253,000</u> cu. ft. _____ bbls.	2			
Final production _____ cu. ft. per day _____ bbls.	Liners Used			
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

Fractured by Halliburton May 6, 1976

Open flow - 26/10 W. - 2" = 215 MCF

Rock Pressure - 100# - 24 hrs.

253 MCF

Coal was encountered at 235, 302, 487, 751 Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 68' & 802' Feet \_\_\_\_\_ Salt Water none Feet \_\_\_\_\_  
Producing Sand Injun Depth 2104 - 2162' Feet \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Red Rock			0	48		
Sand & Shale			48	235	Water @ 68' - 1/2" Stream	
Coal *****			235	240	Coal *****	
Sand & Shale			240	302		
Coal *****			302	307	Coal *****	
Sand & Shale			307	487		
Coal *****			487	494	Coal *****	
Sand & Shale			494	751		
Coal *****			751	764	Coal *****	
Sand & Shale			764	848	Water @ 802' - 1/2" Stream	
Red Rock			848	851		
Sand & Shale			851	1638		
Sand			1638	1688		
Sand & Shale			1688	1824		
Sand			1824	1858	Gas @ 1832'	
Shale			1858	2042	Gas @ 2110' - 8/10 - H2O-2"	
Big Lime			- 2042	2104		
Injun Sand			2104	2162	Gas @ 2128' - 38/10- " "	
Shale			2162	2295		
		Total depth		2295		253 MCF

Perforations:

2101' - 2119' - 36 shots

(over)

\* Indicates Electric Log tops in the remarks section.

JUN 18 1976



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
MAR 13 1976  
L. A. ...

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,

Charleston, W. Va.

DATE March 9th., 1976

David Clevenger

Surface Owner 6011 Emerson St. Apt. 710

Company Allegheny Land and Mineral Company

Address Bladenburg, Md. 20710

Address Clarksburg, West Virginia 26301

Mineral Owner Union National Bank, Trustee,

Farm J. W. SWIGER Acres 100

et al., P. O. Box 2330

Location (waters) Robinson Fork to McElroy Creek to Middle Island Creek

Address Clarksburg, West Virginia 26301

Coal Owner Willis G. Tetrick, Jr., et al

Well No. 3 - A-565 Elevation 1099'

Address Prunty Building

District McClellan County Doddridge

Coal Operator none

Quadrangle CENTERPOINT

Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if operations have not commenced by 7-22-76

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Garrett

PH: 622-3871 ADDRESS Clarksburg, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated SEE ATTACHED 19     by      made to      and recorded on the      day of      19    , in      County, Book      Page     

XX NEW WELL      DRILL DEEPER      REDRILL      FRACTURE OR STIMULATE      OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address      day      before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505  
AC 304-296-4461

Very truly yours, Allegheny Land and Mineral Co.

(Sign Name) Ed E. Matthews Manager

Land - Lease and Right of Way

Box 1740

Street

Address of Well Operator

Clarksburg,

City or Town

West Virginia 26301

State

\*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Union Drilling, Inc. NAME Allegheny Land and Mineral Co.  
 ADDRESS Buckhannon, WV 26201 ADDRESS Clarksburg, WV 26301  
 TELEPHONE \_\_\_\_\_ TELEPHONE 623-6671  
 ESTIMATED DEPTH OF COMPLETED WELL: 2400' ROTARY XX CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: BT  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8			
8 - 5/8	814'	814'	cement to surface
7	( or 30' below bottom of Pittsburgh seam )		
5 1/2			cement to 300' above Big Injun horizon
4 1/2	2400'	2400'	
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60-80 FEET SALT WATER \_\_\_\_\_ FEET

APPROXIMATE COAL DEPTHS 777' top of Pittsburgh seam, ( records show coal is 7' thick in this area )  
 IS COAL BEING MINED IN THE AREA? \_\_\_\_\_ BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title

RECEIVED  
MAR 12 1976  
OFFICE OF THE COUNTY CLERK  
DODDRIDGE COUNTY, WEST VIRGINIA

Under lease or grant dated the 15th. day of November, 1973, by Union National Bank, Trustee, et al., unto Consolidated Gas Supply Corporation, this lease was recorded on the \_\_\_\_ day of \_\_\_\_, 19\_\_, in Deed or Lease Book 98 at Page 221, in the office of the County Clerk of Doddridge County, West Virginia.

Allegheny Land and Mineral is vested with the drilling rights of this lease by virtue of an agreement dated the 10th. day of October, 1975, granted by Consolidated Gas Supply Corporation.

GW