

W. BRENT MAXWELL
2400[±]

New Location
Drill Deeper
Abandonment

Minimum Error of Closure ONE PART IN 200
Source of Elevation H.C. & R. Co. WELL C-1308 ELEV. 926'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company ALLEGHENY LAND & MINERAL CO.
Address CLARKSBURG, W. VA. 26301
Farm W. BRENT MAXWELL
Tract _____ Acres 2400 Lease No. 41998
Well (Farm) No. _____ Serial No. A-679
Elevation (Spirit Level) 1138'
Quadrangle HOLBROOK NE
County DODDRIDGE District SOUTHWEST
Engineer Daniel L. Woodson
Engineer's Registration No. 530 L.L.S.
File No. 139 Drawing No. I-464
Date 7-7-77 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD-1868

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-017

AUG 5 1977



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-017-1868^P

WELL NO.: WV 150801 (A-679)

FARM NAME: Maxwell

RESPONSIBLE PARTY NAME: Equitable Production Company

COUNTY: Doddridge

DISTRICT: Southwest

QUADRANGLE: Oxford 7.5'

SURFACE OWNER: I. L. Morris

ROYALTY OWNER: W.B. Maxwell Heirs

UTM GPS NORTHING: 4339146

UTM GPS EASTING: 518047

GPS ELEVATION: 348

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS : Post Processed Differential
Real-Time Differential _____

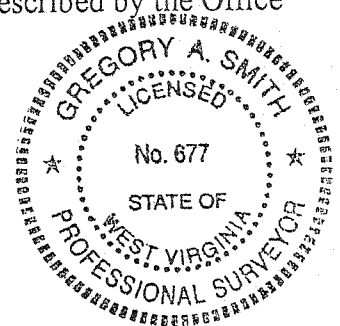
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Gregory A. Smith

Gregory A. Smith, P.S. 677 - President, Smith Land Surveying, Inc

7-11-05

Date



Doddridge P
1868

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Ike Morris Operator Well No.: Maxwell A-674
 LOCATION: Elevation: 1060.70' Quadrangle: Oxford 7.5
 District: Scott County: Dodddridge
 Latitude: Feet South of Deg. Min. 00 Sec.
 Longitude: Feet West of Deg. Min. 00 Sec.

Well Type: OIL _____ GAS XXXX

Company: Equitable Production Company Coal Operator W.B. Maxwell Heirs
1710 Pennsylvania Avenue or owner Bank of Texas NA Trustee
Charleston, WV 25302 Agent Drawer 99084
Fort Worth TX 76199-0084

Agent: Steve G. Perdue Coal Operator N/A
 or owner _____

Permit Issued Date: 8/29/05

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Dodddridge ss:

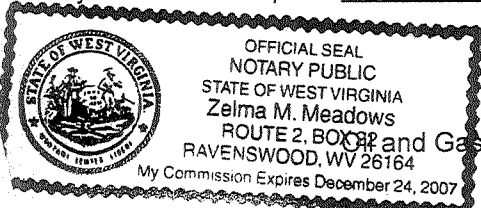
Jacob Snider and Jackie Carpenter being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Mike Underwood Oil and Gas Inspector representing the Director, say that said work was commenced on the 1st day of May, 2006 and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Cement	2000'	1900'		
Cement	1700'	1500'	4 1/2" Casing 804'	1457'
Cement	1000'	850'		
Cement	854'	754'		
Cement	370'	surface		
Cement				
Shot 4 1/2" casing @ 1579' twice, 1562' twice, 939' twice, 804' twice, Free				
Gel Between each plug				

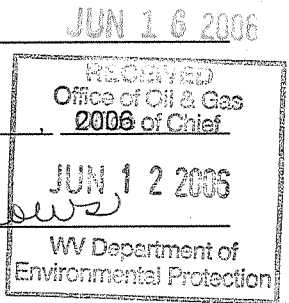
Description of monument: 7 inch casing - 8 feet long with API # welded on it and that the work of plugging and filling said well was completed on the 12th day of May, 2006.

And further deponents saith not. S. Z Meadows

Sworn and subscribe before me this 16th day of May
 My commission expires: December 24, 2007



Zelma M Meadows
Notary Public
Mike Underwood
Oil and Gas Inspector



0000 1868-P



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle HOLBROOK

Permit No. DOD-1868

Rotary X Oil
Cable Gas
Recycling Comb.
Water Flood Storage
Disposal (Kind)

Company <u>Allegheny Land & Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 1740, Clarksburg, WV 26301</u>				
Farm <u>W.B. Maxwell</u> Acres <u>2400</u>				
Location (waters) <u>S. Fork of Hughes River</u>	Size			
Well No. <u>A-679</u> Elev <u>1138'</u>	<u>20-16</u>			
District <u>Southwest</u> County <u>Doddridge</u>	Cond.			
The surface of tract is owned in fee by <u>Aaron Schwartzman, M.D.; 2007 Nichols Ave., Washington, DC 20020</u>	<u>13-10"</u>			
Address <u>Washington, DC 20020</u>	<u>9 5/8</u>	<u>320'</u>	<u>320'</u>	Cement to surf.
Mineral rights are owned by <u>Union National Bank Atty. in Fact. W. Brent Maxwell Hrs. Address Clarksburg, WV 26301</u>	<u>7</u>			
Drilling Commenced <u>September 22, 1977</u>	<u>5 1/2</u>			
Drilling Completed <u>September 30, 1977</u>	<u>4 1/2</u>	<u>2261'</u>	<u>2261'</u>	" " 67'
Initial open flow <u> </u> cu. ft. <u> </u> bbls.	<u>3</u>			
Final production <u> </u> cu. ft. per day <u> </u> bbls.	<u>2</u>			
Well open <u> </u> hrs. before test <u> </u> RP.	Liners Used			

Well treatment details: Fractured by Halliburton October 22, 1977
Final test: 336 MCF - open flow
Rock Pressure - 300# - 12 hrs. (Co-mingled Weir & Injun)

Coal was encountered at Feet Inches
 Fresh water Feet Salt Water Feet
 Producing Sand Injun & Weir Depth 1830-1910' & 2062-2176'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay			0	25		
Sand & Shale			25	620		
Sand			620	650		
Sand & Shale			650	882	1839 - 1842'	4 shots
Sand			882	910	1866 - 1878'	12 "
Sand & Shale			910	1244	2056 - 2062'	3 "
Sand			1244	1262	2079 - 2082'	3 "
Sand & Shale			1262	1768	2131 ¹ / ₂ - 2133 ¹ / ₂ '	6 "
Big Lime			-1768	1830	2135 ¹ / ₂ - 2145 ¹ / ₂ '	9 "
Injun Sand			1830	1910		
Shale			1910	2062		
Weir Sand			2062	2176		
Shale			2176	2264		
Berea Sand			-2264	2272		
Shale			2272	2323		
		total depth		2323		(Driller)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

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OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,

Charleston, W. Va.

DATE July 13th, 1977

Surface Owner Aaron Schwartzman, M.D.

Company Allegheny Land & Mineral Co.

Address 2007 Nichols Avenue
Washington, DC 20020

Address P. O. Box 1740, Clarksburg, WV

Mineral Owner The Union National Bank

Farm W. Brent Maxwell Acres 2400

Address Atty. in Fact, W. Brent

Location (waters) South Fork of Hughes River

Address Maxwell Heirs

Coal Owner Clarksburg, WVA 26301

Well No. A-579 Elevation 1138'

Address Same

District Southwest County Doddridge

Coal Operator None

Quadrangle HOLBROOK

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

If provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 11-18-77.

INSPECTOR
TO BE NOTIFIED Paul Garrett

ADDRESS Clarksburg, W. Va.

PHONE 622-3871

[Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated See Attached 19____ by _____ made to _____ and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours, ALLEGHENY LAND AND MINERAL CO.
(Sign Name) By: [Signature], Manager
Land, Lease and Right of Way
P. O. Box 1740

Street
Clarksburg,
City or Town
West Virginia 26301
State

BLANKET BOARD

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

DODD-1868 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Union Drilling, Inc. NAME Allegheny Land & Mineral Co.
 ADDRESS Drawer 40, Buckhannon, WV 26201 ADDRESS P. O. Box 1740, Clarksburg, WV
 TELEPHONE 472-4610 TELEPHONE 623-6671
 ESTIMATED DEPTH OF COMPLETED WELL: Berea ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: 2600'
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS (CUBIC FT.)
20 - 16	20'	20'	Cement to surface
13 - 10			
9 - 5/8			
8 - 5/8	300'	300'	Cement to surface
7			
5 1/2			Cement to 300' above
4 1/2	2600'	2600'	any producing horizon
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 40-80 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS no coal _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

ALLEGHENY LAND AND MINERAL CO.

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OIL & GAS DIVISION
DEPT. OF MINES

Under lease or grant dated the 7th day of October, 1898, by W. Brent Maxwell and Lillie J. Maxwell, his wife, unto The Carter Oil Company, subsequently Consolidated Gas Supply Corporation. This lease was recorded on the 15th day of September, 1899, in Deed or Lease Book 14 at page 376, in the Office of the County Clerk of Doddridge County, West Virginia.

Allegheny Land and Mineral Company is vested with the drilling rights in the subject lease by virtue of an agreement dated the 18th day of May, 1977, granted by Consolidated Gas Supply Corporation.

GW