



MAP SHEET 53 S7 W7 FB.639 PG.16

date 15' loc
5,125
3,36W

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION CENTERPOINT 15' TOPO. ELE. 1135' PT. IN ROAD

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Daniel M. Radcliffe
R.P.E. _____ L.L.S. 74

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE 01-22, 1982
OPERATOR'S WELL NO. 7014
API WELL NO. _____
47 - 017 - 1973-P
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
LOCATION: ELEVATION 1135' WATER SHED LITTLE FLINT RUN
DISTRICT GRANT COUNTY DODDRIDGE
QUADRANGLE SMITHBURG 7.5' *Centerpoint WC*
SURFACE OWNER LESTER MCKINNEY ACREAGE 153
OIL & GAS ROYALTY OWNER CON. GAS SUP. CORP. LEASE ACREAGE 224.75
LEASE NO. 41968
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
TARGET FORMATION _____ ESTIMATED DEPTH _____
WELL OPERATOR CON. GAS SUP. CORP. DESIGNATED AGENT THOMAS A. KUHN
ADDRESS 445 W. MAIN ADDRESS 445 W. MAIN
CLARKSBURG, W.V. 26301 CLARKSBURG, W.V. 26301

MAR 01 1982

Hope Natural Gas Company REPAIR RECORD

Well No. 7014

Farm Name J. F. Gaskins

Repairs Commenced July 1 1942

Shirley

N. S. 7 E. W. 7

Repairs Completed Aug. 18 1942

CASING AND TUBING RECORD

Size	Before Repairs	Pulled	Put in Well	After Repairs	Disposition of Amount Pulled
6 5/8"	1978	None	None	1978	W O 22 - 601 - R
4" Tubg.	2785	2785	None	None	

SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
7-29-42	30	2766	2773	4 1/2"	Gord.	28/10 W	1 1/2"	F.M.					Marietta Torp Company
7-29-42	40	2070	2080	4 1/2"	Inj.	8 1/2"	31/10 W	1 1/2"	F.M.				

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Names of Drillers		Time (Days)
			Name	Time	
Commenced drilling at depth of			D. C. Reed	8 Hr. 22	16 Hrs. 12
			J. S. Fluharty	0	12
			Names of Tool Dressers		
			H. B. Underwood	22	12
			Albert Gatrell	0	12
Total Depth	2795				

PACKER RECORD

(ALSO NOTE BELOW IF ANY PACKERS ARE PULLED)

Size	Kind	Anchor	Amount Above Anchor
*	*	*	*

OIL AND GAS DISCOVERIES IN DEEPER DRILLING

Oil at	Ft. in	Sands
*	*	*
Gas at	Ft. in	Sands
*	*	*

VOLUME AND PRESSURE REPORT

BEFORE REPAIRS				AFTER REPAIRS	
Reading	Liquid	Opening	Rock or Minute Pressure	Sands Gas From	
0/10	Water	1" F. M.	27.00	Injun & Gordon	

VOLUME TEST

Date of Test	Flow Meter or Open Flow	Size of Opening	PITOT TUBE		Sands Gas From
			Reading	Liquid Used	
8-42	F.M.	1 1/2"	31/10	Water	Injun & Gordon
Time Blown					

PRESSURE TEST

Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Ita.	Rock
6 5/8" Casing	1	2	3	4	5	6	8	10	11	18	30	50	24	95
" Tubing														

From Sand Bbl. per Day

Frank Mennie

District Superintendent

Record of HOPE NATURAL GAS COMPANY
 Well No. (1) 7014 Lease No. 21960 Name J. P. Conkling District Shirley State W. Va.
 District Grant County DeWitt State W. Va.

Location Made.....
 Rig Commenced.....
 Drilling Commenced 6/30/02
 Rig Contractor.....
 Drillers.....
 First Work Done.....
 Rig Completed.....
 Drilling Completed 7/12/02
 Drilling Contractor Kelly Drilling Co.
 M. H. G. Co. Tools, String Ma.
 Tool Dressers.....

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Active Coal		699	702					
Pittsburgh Coal		900	1200					
Gas		1224	1234					
Sand		1610	1660					
First Salt		1690	1754					
Second Salt								
Third Salt								
Limon		1765	1860					
Little Lime								
Connell Cave		1978	2040					
Big Lime								
Green		2040	2140			2075		
Big Injun								
Quaw								
Weir		2372	2440					
Berea								
Gantz								
Fifty Foot								
Thirty Foot								
Gordon Stray		2752	2758					
Gordon		2765	2771			2769		
Fourth								
Fifth								
Total Depth		2795						

Initial Oil Production
 Gcs.
 Initial Rock Pressure
 675 lbs.

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		Steel Line Measurement		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Foot	In.	Foot	In.	Foot	In.	Foot	In.	Foot	In.	Foot	In.	
3" Cng.															
4" "			602		402										
8 1/2" "			1200		1200										
8 3/4" "			1978												
5 7/8" "															
2 7/8" Tbg.			2765												

PACKER RECORD

SIZE	KIND	Amount Above	Amount Below	REMARKS

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Gauge	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

CEMENTING RECORD

Date Cemented..... Size Hole Cemented..... Size Casing Cemented.....
 Top Pittsburgh Coal..... Top Cementing..... Amount Cement Used.....
 Bottom Pittsburgh Coal..... Bottom Cementing..... Amount Sand Used.....
 Mr..... of..... Coal Company on ground when coal was cemented
 Remarks:..... Signature of persons who cemented well

00-24-82
ATTN: JOHN DAVIS

RECEIVED

FORM OG-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

APR 12 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

None _____ Consolidated Gas Supply Corp. _____
COAL OPERATOR OR OWNER NAME OF WELL OPERATOR

_____ 445 W. Main St., Clarksburg, WV _____
ADDRESS COMPLETE ADDRESS

None _____ 19 _____
COAL OPERATOR OR OWNER WELL AND LOCATION

_____ Grant _____ District _____
ADDRESS

Lester McKinney _____ Doddridge _____ County _____
LEASE OR PROPERTY OWNER

3038 Orchard St., Weirton, WV 26062 _____ Well No. 7014 _____
ADDRESS

_____ Joseph F. Gaskins _____ Farm _____

STATE INSPECTOR SUPERVISING PLUGGING: Stephen Casey, Rt. 2, Box 232-D, Jane Lew, WV

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Marion } ss:

D. R. Morrison and Frank Carson

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corp., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 02nd day of March, 1982, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	2769' to 2669' Cement	6-5/8"	809'	1169'
	2669' to 2178' Gel	2-3/8"		730'
	2178' to 2078' Cement			
	2078' to 800' Gel			
	Cut and removed 809 feet of 6-5/8" Casing			
	800' to 750' Cement			
	Installed 2-3/8" vent pipe from 727' back			
	to surface with a swage nipple on the bottom,			
	to bridge hole, for vent through coal.			
	727' to 675' Cement			
	675' to 25' Gel			
	25' to Surface - Cement			
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)			2" Monument with vents on top installed	
(NAME)			with Permit Number, Well Number, extending	
(NAME)			48" above surface level.	
(NAME)				

and that the work of plugging and filling said well was completed on the 10th day of March, 1982.

And further deponents saith not.

Sworn to and subscribed before me this _____ day of _____, 1982.

My commission expires:

02-18-89

D. R. Morrison
Frank W. Carson
Frankie J. Haystack
 Notary Public.

Permit No. 47-017-1973-P