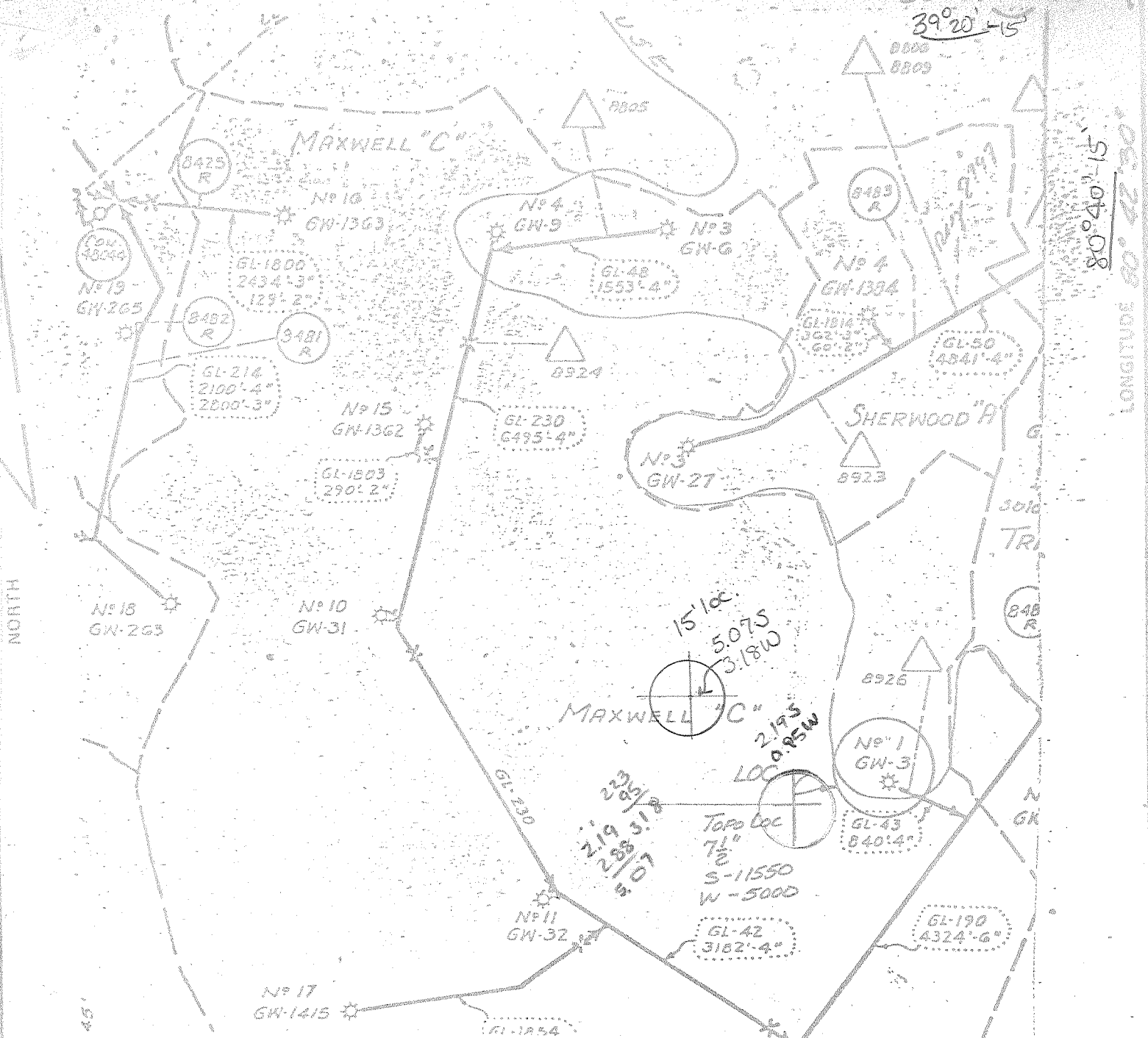


LATITUDE 39° 17' 30"

39° 20' - 15"

80° 40' - 15"

LONGITUDE



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1320'  
 MINIMUM DEGREE OF ACCURACY \_\_\_\_\_  
 PROVEN SOURCE OF ELEVATION \_\_\_\_\_

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) James J. Ford  
 R.P.E. \_\_\_\_\_ L.L.S. 247

PLACE SEAL HERE

(1) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE MAR 76 1980  
 OPERATOR'S WELL NO. GW 3 (C-1)  
 API WELL NO. \_\_\_\_\_  
47 - 017 - 2149  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_\_\_ GAS X LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW X  
 LOCATION: ELEVATION 805' WATER SHED MEATHOUSE FORK  
 DISTRICT NEW MILTON COUNTY DODDRIDGE  
 QUADRANGLE SMITHBURG 7 1/2, Centerpoint SW  
 SURFACE OWNER \_\_\_\_\_ ACREAGE \_\_\_\_\_  
 OIL & GAS ROYALTY OWNER MAXWELL 'C' LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
F.E.R.C. FILING  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR CITIES SERVICE Co. DESIGNATED AGENT SAM J. MATTHEWS  
 ADDRESS PO BX 873 ADDRESS PO BX 873  
CHARLESTON WV 25373 CHARLESTON WV 2532

Contractor *W. H. Smith*  
 Commenced *August 25<sup>th</sup> 1902*  
 Completed *September 18<sup>th</sup> 1902*

*C. W. E. Smith*

*Michael*

Conductor	20		
Water	24		
11" casing	132		
Coal 5ft	420		
8 3/4" casing	770		
Coal 6ft	885		
Little lime	1405	to	1415
Shots of Oil	1441		
6 7/8" casing	1468		
Top Big Lime	1468	to	1525
Big Injun sand	1525		
Stopped drilling	1539		
Started drilling keeper.			
Gua	1545		
Bottom Big Injun	1613		
Slate	1609		
Santa sand	1753	to	1878
Shells	2178		
Jordan Stray	2188	to	2198
Jordan sand	2202		
Oil -	2204		
Slate	2206	to	2215
Total depth	2215		
Shot April 27 1913 40 quarts			
One Gas Engine Pumping outfit			
6 7/8 casing left in well			
Tubed with 2" tubing			

Feb 1913

1545  
 2215  
 1539  
 676 - DD ft

017-2149