



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1320'  
 MINIMUM DEGREE OF ACCURACY \_\_\_\_\_  
 PROVEN SOURCE OF ELEVATION \_\_\_\_\_

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Donald J. King  
 R.P.E. \_\_\_\_\_ L.L.S. 247

PLACE SEAL HERE

(\*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-B (8-78)



DATE MAR 26 19 80  
 OPERATOR'S WELL NO. GW32 (C-11)  
 API WELL NO. \_\_\_\_\_  
47 - 017 - 2153  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 975' WATER SHED MERTHOUSE FORK  
 DISTRICT NEW MILTON COUNTY RODDRIDGE  
 QUADRANGLE SMITHBURG 7 1/2 Centerpoint SW  
 SURFACE OWNER \_\_\_\_\_ ACREAGE \_\_\_\_\_  
 OIL & GAS ROYALTY OWNER MAXWELL 'C' LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
F.E.R.C. FILING  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_ Smithton-Flint-Sedalia (99)  
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR CITIES SERVICE CO. DESIGNATED AGENT SAM J. MATTHEWS  
 ADDRESS PO BX 873 ADDRESS PO BX 873  
CHARLESTON WV 25373 CHARLESTON WV 2532  
6-6 Smith Fork, Blue Stone Creek (123)

43  
COLUMBIAN CARBON COMPANY

RECORD OF LEWIS MAXWELL WELL NO. II.

Contractor J. E. Trainer  
 Commenced October 28, 1912  
 Completed Dec. 4, 1912  
 Total Depth 2294 ft.  
 Producing gas from.

Maxwell C-11

| <u>FORMATION</u> | <u>TOP</u> | <u>BOTTOM</u> |
|------------------|------------|---------------|
| Conductor        | 16         |               |
| Water            | 60         |               |
| Coal             | 200        | 204           |
| 10" Casing       | 218        |               |
| Little Dunkard   | 610        | 630           |
| Big Dunkard      | 755        | 800           |
| 8 1/2" casing    | 740        |               |
| Gas Sand         | 840        | 955           |
| 1st Salt Sand    | 1035       | 1115          |
| 2nd Salt Sand    | 1165       | 1220          |
| 3rd Salt Sand    | 1304       | 1342          |
| Gas              | 1375       |               |
| Gas              | 1375       |               |
| Red Rock         | 1375       | 1507          |
| Little Lime-     | 1507       | 1520          |
| Pencil Cave      | 1520       | 1562          |
| Blue Monday      | 1562       | 1574          |
| Big Lime         | 1574       | 1633          |
| C-5/8" Casing    | 1633       |               |
| Big Injun Sand   | 1639       | 1708          |
| Gas              | 1640       | 1640          |
| Gantz Sand       | 1878       | 1978          |
| 30 ft.           | 2100       | 2175          |
| Shells           | 2160       | 2265          |
| Slate            | 2165       | 2273          |
| Gordon Strgy     | 2173       | 2287          |
| Gas              | 2273       | 2285          |
| Gordon           | 2287       | 2290          |
| Total Depth      | 2294       |               |

Tubed with 2" tubing.

A. & L. Collar & Nipple 1 ft above Packer

Packer set 410 ft. from Bottom

019-2153