

DRILLER'S RECORD

Previously Requested, but NOT
AVAILABLE

DATE: _____

<u>017</u> COUNTY	<u>2389-0</u> PERMIT
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DRILLER'S RECORD

Previously Requested, but NOT
AVAILABLE

DATE: _____

<u>017</u> COUNTY	<u>2389-W</u> PERMIT
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ID: COUNTY: 017 (DODDRIDGE) PERMIT: 2389 SFX: 0 (New Location) REASSIGNED ID #: ()

COMPLETION INFO: ELEVATION: 991 COMP REC FLAG: (not@DOE/DBIS) * LOCATION TAX DST: 1 (Central)
 ELEVATION TYPE: C RIG TYPE: 0 * INFO: DEGREES MINUTES MILES
 (Casins) (unknown) * 7.5' LATITUDE: 39 20.0 1.16S
 * LONGITUDE: 80 47.5 1.46W
 * QUADRANGLE: 671 (West Union)

CLASSIFICATION: DATES: MM/DD/YYYY * * * * *
 INITIAL: (unclassified) SPUD: 02/03/1916 WELL TYPE: 3 * * * * *
 FINAL: (unclassified) COMP: 03/19/1916 (Oil and Gas) * * * * *
 FIELD: 000 BATCH: / / DMLP METH: 5 * * * * *
 (Unnamed) YEAR RPTD: (Shot) * * * * *

OPEN GAS-BEFORE TREATMENT: (MCFPD) OIL-BEFORE TREATMENT: (BOPD) * * * * *
 FLOW: GAS-AFTER TREATMENT: (MCFPD) OIL-AFTER TREATMENT: (BOPD) * * * * *

ROCK NATURAL (PSI): 0 TIME (NATURAL, IN HOURS): 0 * * * * *
 PRESSURE: TREATED (PSI): 0 TIME (TREATED, IN HOURS): 0 * * * * *

DEPTHS: TOTAL FTG: 2026 NEW FTG: 2026 EXPL FTG: 0 * * * * *
 DEEPEST FM: AT TOTAL DEPTH: 395 TESTED: 365 * * * * *
 (Berea Ss) (Bis InJun (Grnbr)) * * * * *

* UTM: EASTING: 515613.3 NORTHING: 4351694.0
 * COORDINATE DIGITIZED (Y/N): N
 * OWNER STATUS: C (Cmplt) DATE: 03/19/1916
 * INFO: SURFACE OWNER: H H Hiley
 * OIL&GAS OWNER:
 * COMPANY NUMBER: (80745)
 * OPERATOR: 0384 (Hope Nat Gas)
 * * * * *

OGWATER INFO:

WATER QUALITY	DEPTH	QUANTITY (BAILERS)
U (unknown)	471	
U (unknown)	550	

PAYS INFO:

ACTIVITY	PRODUCT	TOP FORMATION	INTERVALS:		VOLUMES:		
			TOP	BTH	BEFORE	AFTER	
(P) Pay	Oil & Gas (3)	()	0	2016	Bis InJun (Grnbr) (365)	0	0

STRAT INFO:

FORMATION	FM QUALITY	DEPTH	DEPTH QLTY	THCKNS	THCKNS QLTY	ELEV	ELEVATION TYPE
Pittsburgh Coal (229)	-	615	-	5	-	991	C (Casins)
Mahns Ss/Bis Dunkard (247)	-	1010	-	125	-	991	C (Casins)
Salt Sands (285)	-	1250	-	375	-	991	C (Casins)
Maxton (325)	-	1700	-	100	-	991	C (Casins)
Bis InJun (Grnbr) (365)	-	1931	-		Q-Qstnble Pick	991	C (Casins)

ID: COUNTY: 017 (DODDRIDGE) PERMIT: 2389 SFX: W (Worked Over)

REASSIGNED ID #: ()

COMPLETION INFO: ELEVATION: 991 COMP REC FLAG: (not@DOE/OGIS)
 ELEVATION TYPE: C RIG TYPE: 0
 (Casins) (unknown)

* LOCATION TAX DST: 1 (Central)
 * INFO: DEGREES MINUTES MILES
 7.5' LATITUDE: 39 20.0 1.16S
 LONGITUDE: 80 47.5 1.46W
 QUADRANGLE: 671 (West Union)
 15' LATITUDE: 39 20 1.16S
 LONGITUDE: 80 45 3.49W
 QUADRANGLE: 133 (West Union)
 5' SECT: 9 (Southeast)

CLASSIFICATION: DATES: MM/DD/YYYY
 INITIAL: (unclassified) SPUD: / / WELL TYPE: 3
 FINAL: (unclassified) COMP: 06/25/1924 (Oil and Gas)
 FIELD: 000 BATCH: / / CMPL METH: 5
 (Unamed) YEAR RPTD: (Shot)

OPEN GAS-BEFORE TREATMENT: (MCFPD) OIL-BEFORE TREATMENT: (BOPD)
 FLOW: GAS-AFTER TREATMENT: (MCFPD) OIL-AFTER TREATMENT: (BOPD)

ROCK NATURAL (PSI): 0 TIME (NATURAL, IN HOURS): 0
 PRESSURE: TREATED (PSI): 0 TIME (TREATED, IN HOURS): 0

DEPTHS: TOTAL FTG: 2029 NEW FTG: 0 EXPL FTG: 0

DEEPEST FM: AT TOTAL DEPTH: 395 TESTED: 395
 (Berea Ss) (Berea Ss)

UTM: EASTING: 515613.3 NORTHING: 4351694.0
 COORDINATE DIGITIZED (Y/N): N

* OWNER STATUS: C (Comf1td) DATE: 06/25/1924
 * INFO: SURFACE OWNER: H H Hiley 2
 OIL&GAS OWNER:
 COMPANY NUMBER: (4091)
 OPERATOR: 0673 (Pennzoil)

PAYS INFO:

ACTIVITY	PRODUCT	TOP FORMATION	INTERVALS:		BOTTOM FORMATION	VOLUMES:	
			TOP	BTH		BEFORE	AFTER
(P) Pay	Oil & Gas (3)	Berea Ss (395)	2026	- 2029	Berea Ss (395)	0	0

MECHANICAL LOG INFO:

STATUS: RANGE OF INTERVALS: 1550- 2033 DEEPEST FM LOGGED: 395 Beres Ss
 LOGS AVAILABLE: GR,* MICROFILM ROLL NUMBER(S):
 COMMENT:

LOG TYPES: GR-samma ray; D-density; T-temperature; I-induction; N-neutron; S-sonic; *Other types not noted

W. H. Beck
 P. H. Beck
 P. H. Beck
 P. H. Beck

LOCATED January 11, 1916 by W. H. Beck
 COMPLETED February 9, 1916 by W. H. Beck
 OBTAINED March 19, 1916
 CONTRACTOR J. H. Beck
 PURCHASED FROM H. H. Beck & Co. Inc. Port
 DATE PURCHASED Oct. 1, 1920 H. H. Beck # 4091
 DATE SHUT IN
 DATE CONNECTED
 DATE TURNED ON
 DATE TURNED OFF
 DATE DISCONNECTED
 SOLD TO
 DATE SOLD
 DATE RE-PURCHASED
 DATE RE-RELEASED
 DATE ABANDONED
 ELEVATION ABOVE SEA LEVEL

RECORD

FORMATION	TOP	BOTTOM	OIL AT	GAS AT	WATER AT	PERCENT DRIFT
Highland Coal	65	520				
Bankhead Sand	1010	1105				
Salt Sand	1250	1305				
Maxon Sand	1700	1800				
Yuba Sand	1951		2016	2016		
Berea Sand			2014	2014		
Clare Sand						
Fifty Foot Sand						
Tertiary Foot Sand						
Stray Sand						
Garden Sand						
Fourth Sand						
Fifth Sand						
Hayward Sand						
Eschscholtz Sand						
Total Depth	3026	3029				

CASING AND TUBING

SIZE	PTN WELL	PULLED	CEMENTED
1 1/2 in. Casing	471.2	471.2	None
1 1/2 in. Casing	1063.5		None
6 1/2 in. Casing	1901.5		None
2 in. Tubing	2037.5	2032.5	None
2 in. Tubing			
1 in. Tubing			
In. Tubing			

SHOOTING

DATE	QTN.	SAND	VALVE HERE	VALVE AFTER
3-24-16	20	Logan	4 1/2 in. oil	10 1/2 in. oil
11-3-16	30			
6-10-24	30			
12-27-25	80			

VOLUME AND PRESSURE TESTS

DATE TAKEN	HEADING	LIQUID	OPENING	POURING PRESSURE	1 MIN.	5 MIN.	10 MIN.	30 MIN.	60 MIN.	ROCK	VOLUME	SAND
Mar 30 1916	2/10	✓	1	1							16,848	Logan
Mar 25	2/10		1	1							16,848	
Oct 17 1917	2/10		1	1							16,848	
June 17 1924	4/10		1 1/2	1 1/2							30,760	
June 25	4/10		1 1/2	1 1/2							36,448	
Feb 14 1926	6/10		3/4	3/4							5,910	
Feb 14	6/10		3/4	3/4							33,000	

15.20 gal oil per min

PACKERS

DATE	BARRELS	SAND	SIZE	MAKE	DEPTH
3-27-16	15	Logan	8 1/2	D. J.	
3-29-16	34		8	W. H.	
3-30-16	34		1 1/2	R. H.	
3-31-16	30				

INITIAL OIL PRODUCTION

DATE	BARRELS	SAND
3-27-16	15	Logan
3-29-16	34	
3-30-16	34	
3-31-16	30	

217 9200

