

Company P. B. M. OIL CO.

Address % Luther Pigott, West Union, West Va.

Farm A. F. Randolph

Tract \_\_\_\_\_ Acres 38 Lease No. \_\_\_\_\_

Well (Farm) No. Two Serial No. \_\_\_\_\_

Elevation (Spirit Level) 821

Quadrangle Vadie

County Doddridge District New Milton

Engineer *W. H. H. Davis*

Engineer's Registration No. 1227

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date June 6, 1965 Scale 1" = 200' : 330'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE NO. DOD-1627RAE  
2390

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle \_\_\_\_\_

WELL RECORD

Permit No. DODD L6 FRAC

Oil or Gas Well Oil

Company P. & M. Oil Co.  
Address West Union, W. Va.  
Farm A. F. Randolph Acres 38  
Location (waters) Meathouse Fork  
Well No. 2 Elev. 821  
District New Milton County Doddridge  
The surface of tract is owned in fee by Blonda Groah  
Address New Milton, W. Va.  
Mineral rights are owned by Blonda Groah & Pennzoil Co  
Address \_\_\_\_\_  
Drilling commenced August 16, 1966  
Drilling completed October 31, 1966  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		978	Size of
8 3/4			Depth set
6 5/8		1870	
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED 5 SIZE 500 No. Ft. 9-17-66 Date

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

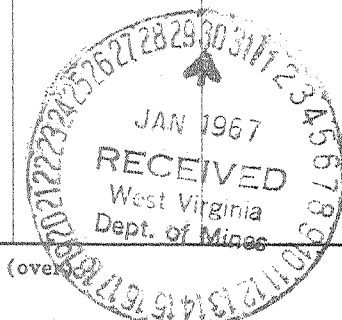
WELL FRACTURED October 6, 1966 800 bw 500 gal acid 30 000 pound sand

RESULT AFTER TREATMENT 40 barrels per day INJUN

ROCK PRESSURE AFTER TREATMENT Not taken

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor			0	25			
Water at 50 & 225							
Pittsburgh Coal			446	452			
Little Dunkard sand			915	932			
Big Dunkard sand			974	1015			
Gas sand			1095	1115			
1st salt sand			1190	1235			
2nd salt sand			1265	1325			
3rd salt sand			1370	1410			
Sand			1485	1520			
Maxon sand			1706	1722			
Little lime			1730	1745			
Pencil cave			1745	1750			
Blue Monday			1750	1808			
Big Lime			1808	1841			
Big Injun			1841	1928			
		011	1893	1918			
Total depth			1918				



(over)