



Surface: Esten O. Prunty  
Folsom, W. Va.  
Coal: Not Operated

Minimum Error of Closure 1' in 200'  
Source of Elevation Taken from Pennzoil Company Records.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: A.C. Hillert  
Map No. N48 Squares: N S 1 E 2 W

Company	<u>PENNZOIL COMPANY</u>
Address	<u>P.O. Box 1588, Parkersburg, W. Va.</u>
Farm	<u>W.B. HAWKINS</u>
Tract	<u>Acres 213 Lease No. 13672</u>
Well (Farm) No.	<u>2 Serial No.</u>
Elevation (Spirit Level)	<u>1295.09' ground</u>
Quadrangle	<u>CENTERPOINT NC Folsom</u>
County	<u>DODDRIDGE District MCLELLAN</u>
Engineer	<u>A.C. Hillert</u>
Engineer's Registration No.	<u>2534</u>
File No.	<u>323 Drawing No.</u>
Date	<u>Feb. 23, 1967 Scale 1" = 800'</u>

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE NO. DOD-18-FRAC.  
2391

FEAC CANCELLED ?

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

# DRILLER'S RECORD

Previously Requested, but NOT  
AVAILABLE

DATE: \_\_\_\_\_

<u>017</u> COUNTY	<u>2391</u> PERMIT
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ID: COUNTY: 017 (DODDRIDGE) PERMIT: 2391 SFX: 0 (New Location)

REASSIGNED ID #: ( )

COMPLETION INFO: ELEVATION: 1295 COMP REC FLAG: (not@DDE/OGIS)  
 ELEVATION TYPE: G RIG TYPE: 0  
 (Ground Lvl) (unknown)

\* LOCATION TAX DST: 5 (McClellan)  
 \* INFO: DEGREES MINUTES MILES  
 \* 7.5' LATITUDE: 39 27.5 1.358  
 \* LONGITUDE: 80 35.0 0.82W  
 \* QUADRANGLE: 349 (Folsom)  
 \* 15' LATITUDE: 39 30 4.23S  
 \* LONGITUDE: 80 35 0.82W  
 \* QUADRANGLE: 022 (Centrent)  
 \* 5' SECT: 2 (North Central)

CLASSIFICATION: DATES: MM/DD/YYYY  
 INITIAL: (unclassified) SPUD: 01/06/1895 WELL TYPE: 2  
 FINAL: (unclassified) COMP: 03/15/1895 (Oil)  
 FIELD: 000 BATCH: / / CWPL METH: 5  
 (Unnamed) YEAR RPTD: (Shot)

OPEN GAS-BEFORE TREATMENT: (MCFPD) OIL-BEFORE TREATMENT: (BOPD)  
 FLOW: GAS-AFTER TREATMENT: (MCFPD) OIL-AFTER TREATMENT: (BOPD)

ROCK NATURAL (PSI): 0 TIME (NATURAL, IN HOURS): 0  
 PRESSURE: TREATED (PSI): 0 TIME (TREATED, IN HOURS): 0

DEPTHS: TOTAL FTG: 2422 NEW FTG: 2422 EXPL FTG: 0

DEEPEST FM: AT TOTAL DEPTH: 365 TESTED: 999  
 (Bis InJun (Grnbr)) (undetermined unit)

\* UTM: EASTING: 534542.4 NORTHING: 4365319.0  
 \* COORDINATE DIGITIZED (Y/N): N  
 \* OWNER STATUS: C (Cmplt) DATE: 03/15/1895  
 \* INFO: SURFACE OWNER: W B Hawkins 2  
 \* OIL&GAS OWNER:  
 \* COMPANY NUMBER:  
 \* OPERATOR: 0673 (Pennzoil)  
 \*

PAYS INFO:

ACTIVITY	PRODUCT	TOP FORMATION	INTERVALS:		BOTTOM FORMATION	VOLUMES:	
			TOP	BTH		BEFORE	AFTER
(P) Pay	Oil (1)	( )	0	2404	Bis InJun (Grnbr) (365)	0	0

STRAT INFO:

FORMATION	FM QUALITY	DEPTH	DEPTH QLTY	THCKNS	THCKNS QLTY	ELEV	ELEVATION TYPE
Pittsburgh Coal (229)	-	975	-	7	-	1295	G (Ground Lvl)
Bis Lime (345)	-	2210	-	132	-	1295	G (Ground Lvl)
Bis InJun (Grnbr) (365)	-	2342	-	-	-	1295	G (Ground Lvl)

MECHANICAL LOG INFO: STATUS: RANGE OF INTERVALS: 800- 2413 DEEPEST FM LOGGED: 395 Beres Ss  
 LOGS AVAILABLE: GR,N,\* MICROFILM ROLL NUMBER(S):  
 COMMENT:  
 LOG TYPES: GR-gamma ray; D-density; T-temperature; I-induction; N-neutron; S-sonic; #Other types not noted

