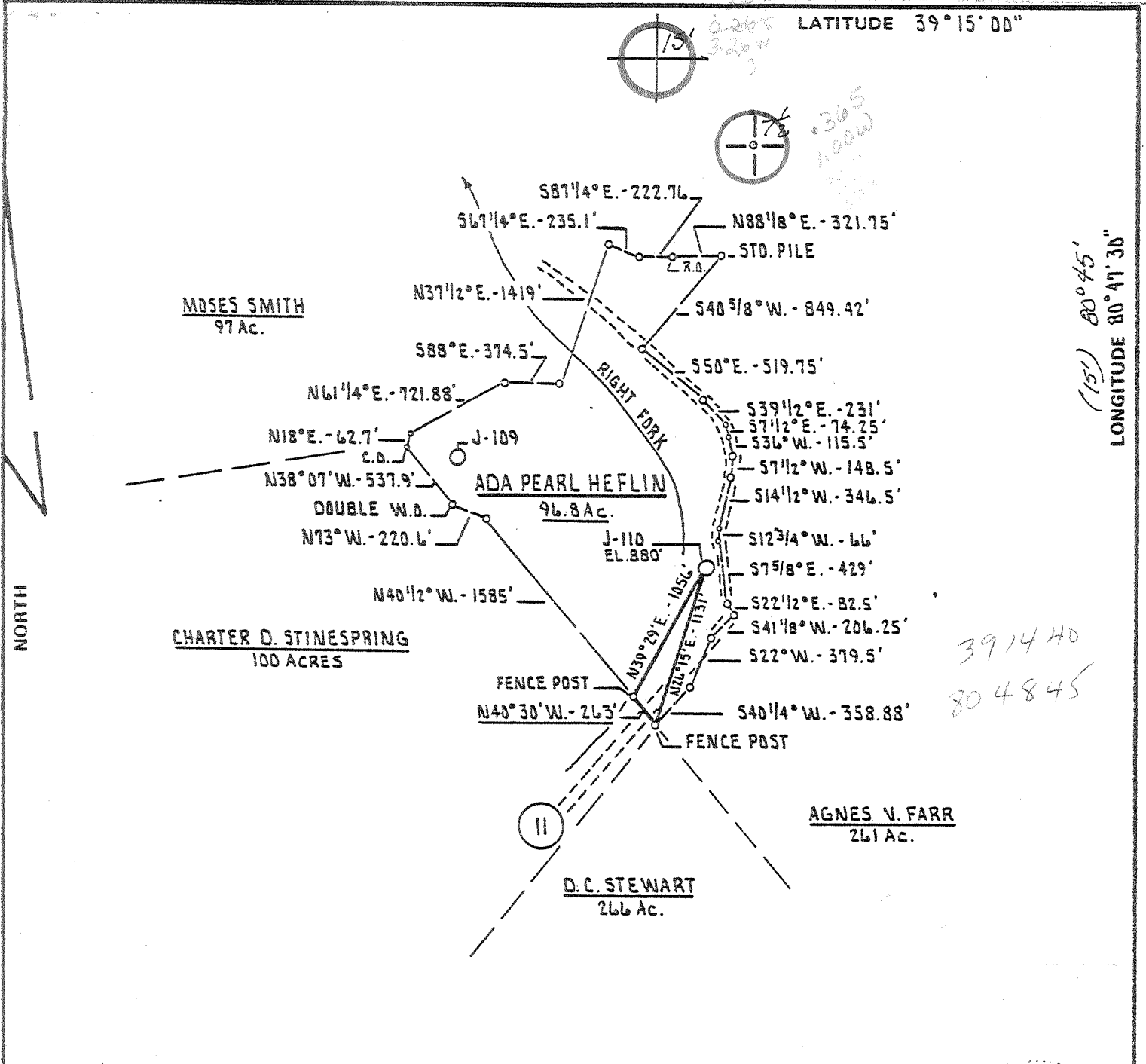


LATITUDE 39° 15' 00"

LONGITUDE 80° 41' 30"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION J. AND J. ENTERPRISES, INC. WELL # K-23 #1
 ELEVATION 1128'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Samuel L. Wheeler
 R.P.E. _____ L.L.S. 530

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



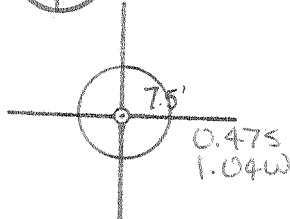
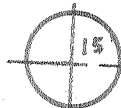
DATE AUGUST 14TH, 19 80
 OPERATOR'S WELL NO. J-110
 API WELL NO. _____
 47 - 017 - 2904
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 880' WATER SHED RIGHT FORK OF ARNOLD CREEK
 DISTRICT WEST UNION COUNTY DODDRIDGE
 QUADRANGLE OXFORD 7.5' HOLBROOK 15' NE
 SURFACE OWNER SYLVANUS PERINE ACREAGE _____
 OIL & GAS ROYALTY OWNER ADA PEARL HEFLIN LEASE ACREAGE 96.8 Ac.
 LEASE NO. K-25
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ REVISED LOCATION # 2 STK

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5400'
 WELL OPERATOR J. AND J. ENTERPRISES, INC. DESIGNATED AGENT HARRY BARNETT
 ADDRESS P.O. BOX 48 ADDRESS P.O. BOX 48
 BUCKHANNON WEST VIRGINIA 26201 BUCKHANNON WEST VIRGINIA 26201

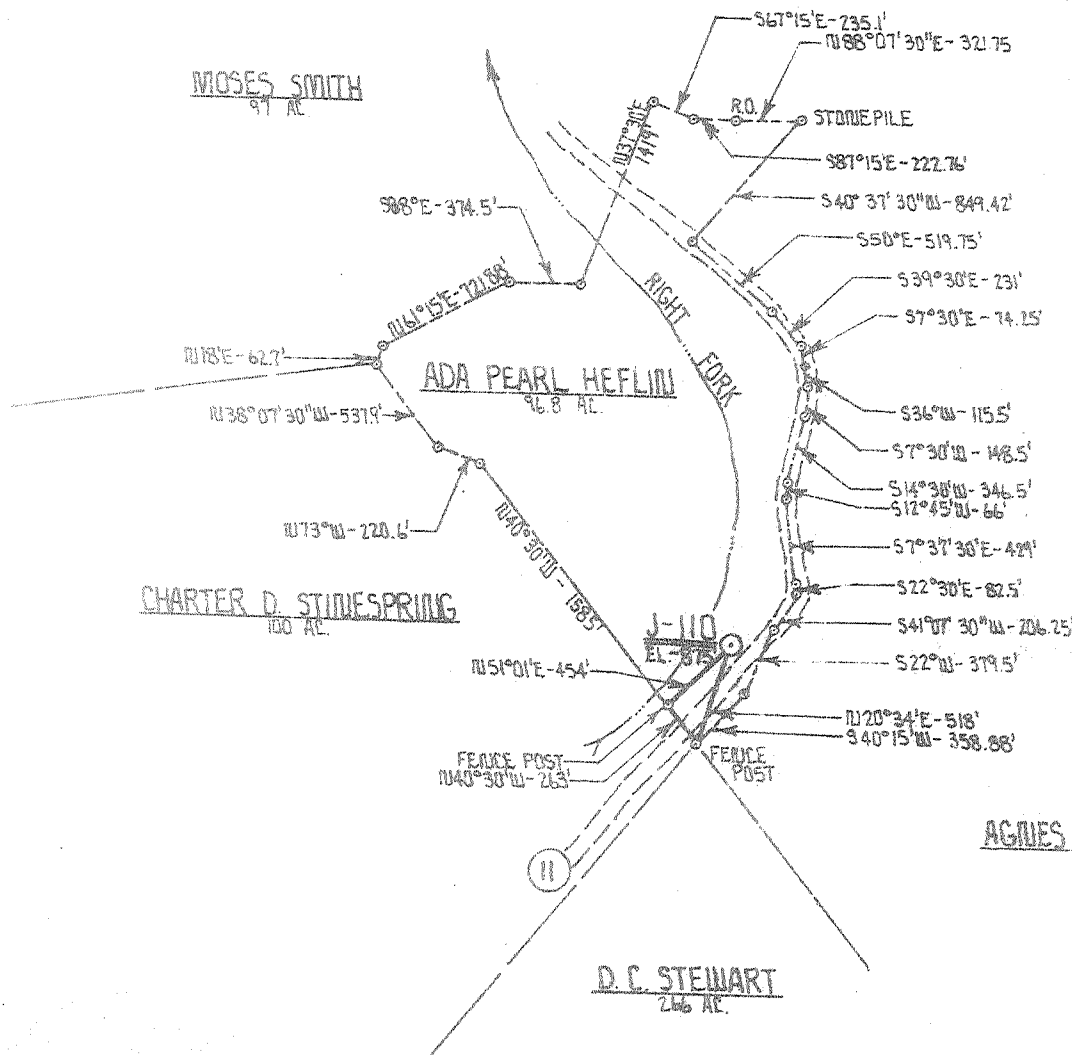
Latitude $39^{\circ} 15' 00''$



15' 0.975
3.27W

104
2.23
3.27

Longitude $80^{\circ} 41' 30''$



New Location
 Grid Section
 Aerial

Minimum Error of Closure 1 PART. III 200
 Source of Elevation J. & J. ENTERPRISES, INC. WELL # K-23-1
ELEV. 1128'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company J. & J. ENTERPRISES, INC.
 Address P.O. BOX 48 BULKHAMTON, W. VA. 26201
 Farm ADA PEARL HEFLIN
 Tract _____ Acres 96.8 Lease No. K-25
 Well (Parent) No. J-110 Serial No. _____
 Elevation (Spirit Level) 875'
 Bearings OXFORD 7.5' HOLBROOK 15' NE
 County DOVERBRIDGE District WEST UNION
 Engineer Harold L. Madsen
 Engineer's Registration No. 530 I.S.
 File No. 15/57 Drawing No. _____
 Date 6/11/80 Scale 1" = 1,000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 017-2680

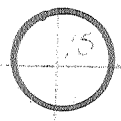
now: 017-2904

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

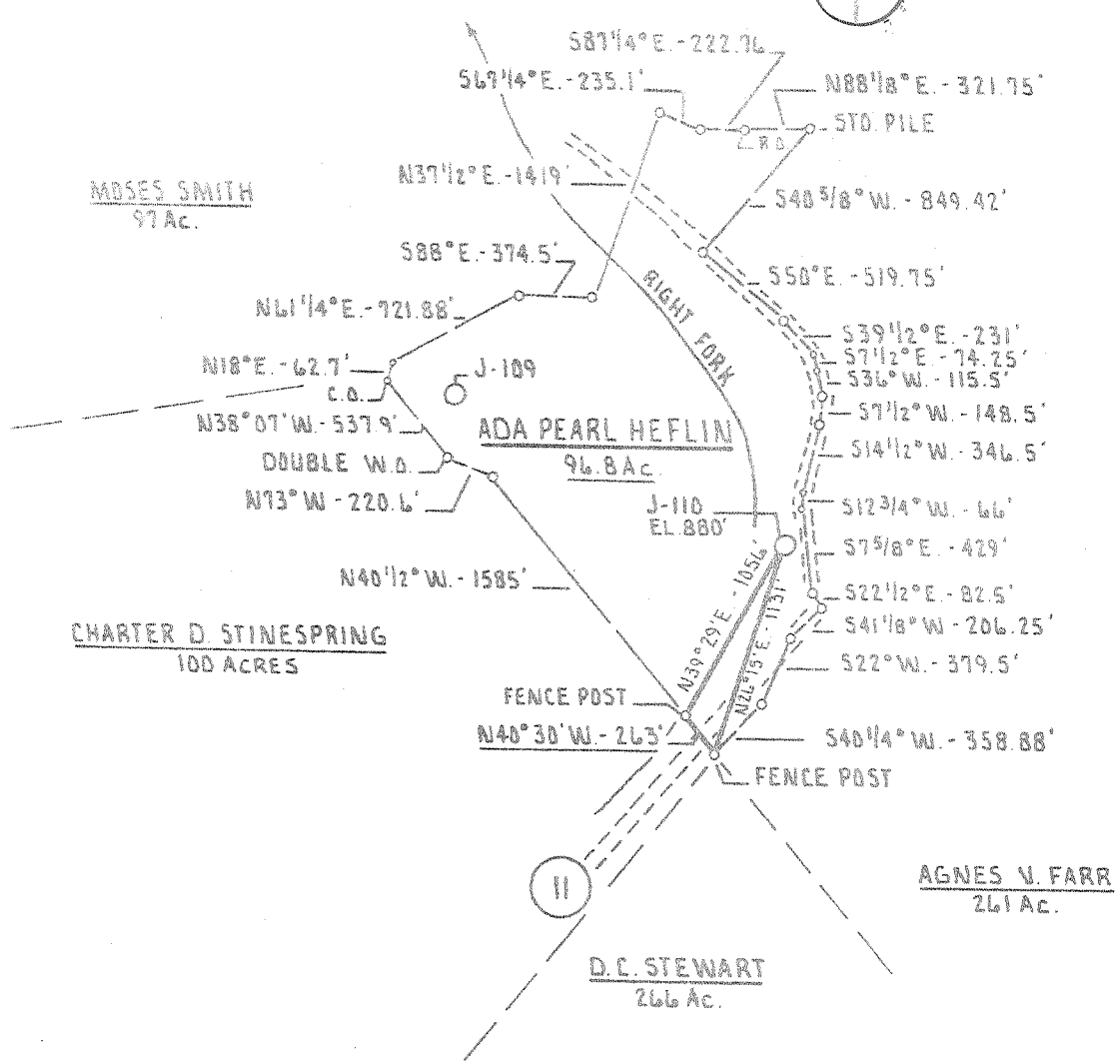
- Denotes one inch spaces on border line of original tracing.

LATITUDE 39°15'00"

0.375
3.28W



(15) 80°45'
LONGITUDE 80°47'30"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF
 ACCURACY 1 PART IN 200
 PROVEN SOURCE OF
 ELEVATION J AND J ENTERPRISES,
ONE WELL # K-23 #1
ELEVATION 1128'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
 THIS PLAT IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU-
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
 MENT OF MINES.
 (SIGNED) Samuel L. Wheeler
 R.P.E. _____ L.L.S. 530

PLACE SEAL HERE

11 DENOTES LOCATION OF
 WELL ON UNITED STATES
 TOPOGRAPHIC MAPS
 FORM V-6
 1-78



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE AUGUST 14th 19 80
 OPERATOR'S WELL NO. J-110
 API WELL NO. 47 - 017 2680 REV
 STATE COUNTY PERMIT
now: 017-2904

WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (OR) GAS PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 ELEVATION 880' WATER SHED RIGHT FORK OF ARNOLD CREEK
 DISTRICT WEST UNION COUNTY DODDRIDGE
 QUADRANGLE OXFORD 7.5' HOLBROOK 15'
 WELL WATER SYLVANUS PERINE ACREAGE _____
 LEASE OWNER ADA PEARL HEFLIN LEASE ACREAGE 96.8 Ac.
 LEASE NO. K-25
 WELL WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY): _____ REVISED LOCATION
2 STR
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 FORMATION ALEXANDER ESTIMATED DEPTH 5480'
 OPERATOR J AND J ENTERPRISES, INC. DESIGNATED AGENT HARRY BARNETT
 ADDRESS P.O. BOX 48 ADDRESS P.O. BOX 48
BUCKHANNON, WEST VIRGINIA 26201 BUCKHANNON, WEST VIRGINIA 26201

SEP 16 1980

RECEIVED

FEB 12 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. J-110

API Well No. 47-017-2904
State County Permit

OIL & GAS DIVISION WELL OPERATOR'S REPORT 2/
DEPT. OF MINES OF
CORRECTIONS AND/OR STIMULATIONS, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
 (If "Gas", Production / Underground storage / Deep / Shallow
 LOCATION: Elevation: 875 Watershed: Right Fork of Arnolds Creek
 District: West Union County: Doddridge Quadrangle: Oxford

WELL OPERATOR J & J Enterprises, Inc. DESIGNATED AGENT H.L. Barnett
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify): _____

PERMIT ISSUED ON 4/15, 1980, OIL & GAS INSPECTOR FOR THIS WORK:
 (IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Stephen Casey
 Address Rt. # 2, Box 232-D
Jane Lew, WV 26378

GEOLOGICAL TARGET FORMATION: Alexander Depth 4880-4965 feet.
 Depth of completed well, 5121 feet Rotary / Cable Tools
 Water strata depth: Fresh, 75,880 feet; salt, 1100 feet; 0 feet.
 Coal seam depths: None Is coal being mined in the area? No
 Work was commenced 1/16, 1981, and completed 1/21, 1981

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	13/4	H-40	42	x		34	34	0 sks. Hinds
Fresh water	8 5/8	ERW	23	x		1165.75	1165.75	260 sks.
Coal	8 5/8	ERW	23	x		1165.75	1165.75	260 sks. Sides
Intermediate								
Production	4 1/2	J-55	10.5	x		5029.40	5029.40	420 sks. Debris set
Tubing								
Liners								Perforations:
								Top Bottom
								4916 4962 ALK
								4632 4634 BEN
								4101 4103 R/L
								8901 3905 Brad
								3492 3579 Ballt
								3159 3161 Warren
								3027 3038 Tione

OPEN FLOW DATA
 Producing formation Alexander Pay zone depth 4916-62 feet
 Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
 Combined Final open flow, 2,330 Mcf/d Final open flow, _____ Bbl/d
 Time of open flow between initial and final tests, 4 hours
 Static rock pressure, 1050 psig (surface measurement, after 96 hours shut in
 [If applicable due to multiple completion--] Tiona 4632-34
 Warren 4101-03 3159-61
 Second producing formation Benson, Riley, Bradford, Balltown Pay zone depth 3901-05 feet
 Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
 Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
 Time of open flow between initial and final tests, _____ hours
 Static rock pressure, _____ psig (surface measurement, after _____ hours shut in

MAR 23 1981

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Alexander: Perforations: 4916-62 (14 holes)

Fracturing: 250 sks. 80/100 sand: 250 sks. 20/40 sand; 700 gal Acid: 600 Bbls. fluid.

Benson & Riley: Perforations: 4101-4634 (12 holes)

Fracturing: 700 gal. acid: 100 sks. 80/100 sand: 250 sks. 20/40 sand:

Bradford & Balltown: 3492-3579: (7 holes)

Fracturing: 700 gal. Acid: 320 sks. 80/100 sand: 550 sks. 20/40 sand; 16 gal. Adomall

Warren & Tiona: Perforations: 3027-3161 (11 holes)

Fracturing: 500 gal. Acid: 330 sks. 80/100 sand: 600 sks. 20/40 sand: 18 gal. Adomall

ELL 133

FORMATION	Color	Hard or Soft	12		REMARKS Including indication of all Green and salt water, coal, oil and gas
			Top Feet	Bottom Feet	
Fill & Quick sand			0	25	
Sand & shale			25	48	Wet @ 25'
Sand, shale & red rock			48	235	
Shale, red rock & sand			235	290	1/2" stream @ 75'
Red rock, sand & shale			290	340	
Sand & shale			340	410	
Shale & sand			410	495	1/2" stream @ 880'
Red rock, sand & shale			495	645	
Red rock, sand & shale			645	785	1/2" stream @ 1100'
White sand			785	885	
Sand & shale			885	1070	Gas ck @ 1780 8/10-1/2" w/water 5,324 cu.ft.
White sand			1070	1145	
Sand & shale			1145	1640	Gas ck @ 3142 22/10-1" w/water 8,820 cu.ft.
Big Lime			1640	1735	
Big Injun			1735	1780	
Sand & shale			1780	3027	Gas ck @ 4752 14/10-1" w/water 7,944 cu.ft.
Warren & Tiona			3027	3161	
Sand & shale			3161	3492	
Bradford & Balltown			3492	3579	
Sand & shale			3579	4101	
Benson & Riley			4101	4634	
Sand & shale			4634	4880	Gas ck. @ T.D. 12/10-1" w/water 26,067 cu.ft.
Alexander			4880	4965	
Sand & shale			4965	5121 TD	

(Attach separate sheets to complete as necessary.)

J & J Enterprises, Inc
Well Operator
By Peter Battles
Peter Battles
Geologist

NOTE: Regulation 8.22(6) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologic record of all formations, including coal, encountered in the drilling of a well."

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. J-110

API Well No. 47-017-2680
State County Permi

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 875 Watershed: Right Fork of Arnolds Creek
District: West Union County: Doddridge Quadrangle: Oxford

WELL OPERATOR J & J Enterprises, Inc.
Address Box 48
Buckhannon, WV 26201

DESIGNATED AGENT H.L. Barnett
Address Box 48
Buckhannon, WV 26201

OIL & GAS ROYALTY OWNER Lacy & Dean Rowe/Ada Heflin
Address 909 Maple St. 1321 Harpster Ave.
Parkersburg, WV 26101 Akron, OH

COAL OPERATOR None
Address _____

Acreage 96.8
SURFACE OWNER Ada Pearl Heflin
Address 1321 Harpster Ave.
Akron, Ohio 44301

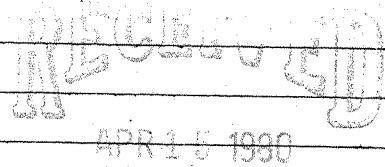
COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Ada Pearl Heflin
Address 1321 Harpster Ave.
Akron, Ohio 44301

FIELD SALE (IF MADE) TO:
Name _____
Address _____

Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Paul Garrett
Address 321 Beech St.
Clarksburg, WV 26301

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____



OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated 3-29, 1979, to the undersigned well operator from Lacy & Dean Rowe

[If said deed, lease, or other contract has been recorded:]
Recorded on 5-1, 1979, in the office of the Clerk of the County Commission of Doddridge County, West Virginia, Oil & Gas Lease 108 at page 407. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.
The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.
Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 346-3092

BLANKET BOND

J & J Enterprises, Inc.
Well Operator
By Peter Battles
Its Geologist

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack
Address Box 48
Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Alesander

Estimated depth of completed well, 5200 feet Rotary X / Cable tools /
Approximate water strata depths: Fresh, 80 feet; salt, 1000 feet.
Approximate coal seam depths: None Is coal being mined in the area? Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	1 13/4	H-40	42	x		30	30	0 sks	Kinds
Fresh water	B 5/8	ERW	23	x		1300	1300	300 sks.	
Coal	B 5/8	ERW	23	x		1300	1300	300 sks	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	x		5100	5100	350 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and all provisions of such order as the Form IV-2 filed in connection therewith.
of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-15-80.


Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

[08-78]

Formerly
OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. J-110
API Well No. 47-017-2904
State County Per
Renewal

WELL TYPE: Oil ___ / Gas x /
(If "Gas", Production x / Underground storage ___ / Deep ___ / Shallow x /)

LOCATION: Elevation: 875 Watershed: Right Fork of Arnold's Creek
District: West Union County: Doddridge Quadrangle: Oxford

WELL OPERATOR J & J Enterprises, Inc.
Address Box 48
Buckhannon, WV 26201

DESIGNATED AGENT H.L. Barnett
Address Box 48
Buckhannon, WV 26201

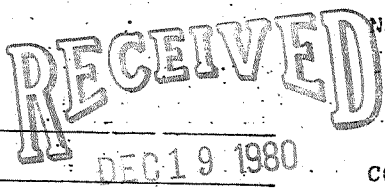
OIL & GAS ROYALTY OWNER Lacy & Dean Rowe/Ada Heflin
Address 909 Maple St./ 1321 Harpster Ave.
Parkersburg, WV 26101 Akron, OH 44301
Acreage 96.8

COAL OPERATOR None
Address

SURFACE OWNER Ada Pearl Heflin
Address 1321 Harpster Ave.
Akron, Ohio 44301
Acreage

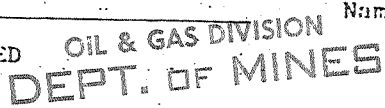
COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Ada Pearl Heflin
Address 1321 Harpster Ave.
Akron, Ohio 44301

FIELD SALE (IF MADE) TO:
Name
Address



Name
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Paul Garrett
Address 321 Beech St.
Clarksburg, WV 26301



COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease x / other contract ___ / dated 3-29, 1979, to the undersigned well operator from Lacy & Dean Rowe

[If said deed, lease, or other contract has been recorded:]
Recorded on 5-1, 1979, in the office of the Clerk of the County Commission of Doddridge County, West Virginia, in Oil & Gas lease Book 108 at page 407. A permit is requested as follows:

PROPOSED WORK: Drill ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 345-3097

BLANKET BOND

J & J Enterprises, Inc.
Well Operator
By *[Signature]*
Peter Battles
Geologist

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack
Address Box 48
Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Alexander

Estimated depth of completed well, 5200 feet Rotary -X- / Cable tools /
Approximate water strata depths: Fresh, 80 feet; salt, 1000 feet.
Approximate coal seam depths: None Is coal being mined in the area? Yes / No X

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	x		30	30	0 sks.	Kinds Sizes
Fresh water	8 5/8	ERW	23	x		1300	1300	300 sks.	
Coal	8 5/8	ERW	23	x		1300	1300	300 sks.	
Intermediate									Depths set
Production	4 1/2	J-55	10.5	x		5100	5100	510 350 sks. as	
Tubing								as reqd. by rule 15.01	Perforations: Top Bottom
Liners									

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and this permit must be posted at the well site.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 8-22-81

J. G. Murray
Deputy Director - Gas Division

The following notice must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-30, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location, has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19

By
Its