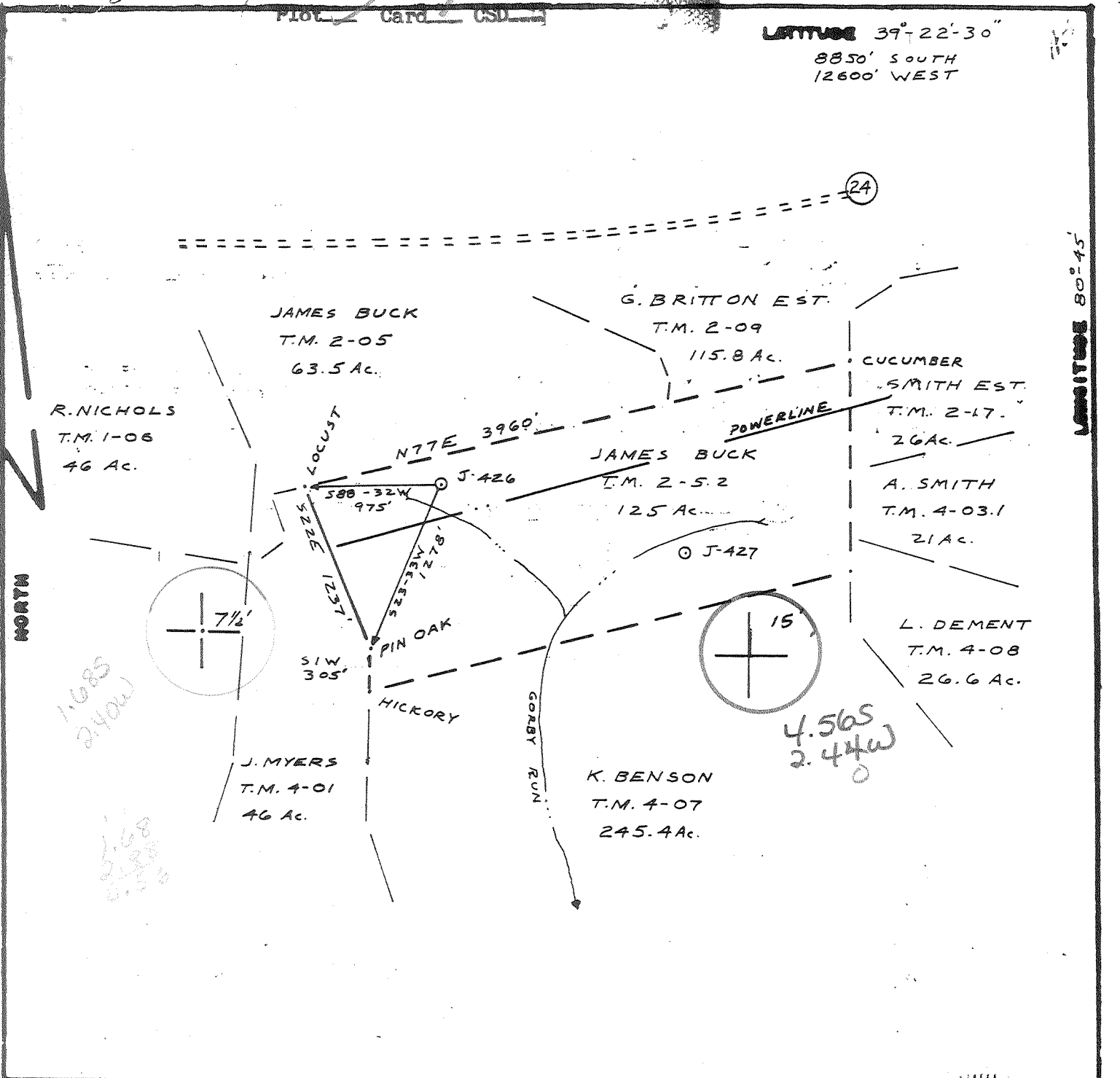


12/30

39° 25'

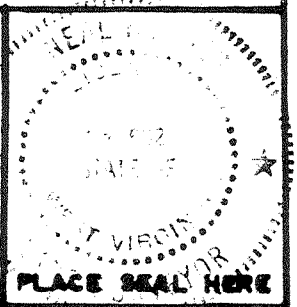
Plot Card CSD

LATITUDE 39°-22'-30"
8850' SOUTH
12600' WEST



FILE NO. J&J
 DRAWING NO. J426
 SCALE 1"=1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION 887 @ ROAD INTERSECT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-B
 (8-78)



DATE Dec 5, 1980
 OPERATOR'S WELL NO. J426
 API WELL NO. 47-017-2920-Ren
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Re-Instated

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)
 LOCATION: ELEVATION 794' WATER SHED MIDDLE ISLAND CREEK
 DISTRICT WEST UNION 7 1/2' COUNTY DODDRIDGE
 QUADRANGLE WEST UNION 7 1/2' & 15' EC
 SURFACE OWNER JAMES & WANDA BUCK ACREAGE 125
 OIL & GAS ROYALTY OWNER FRED ASH LEASE ACREAGE 125
 LEASE NO. K-825
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUS OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

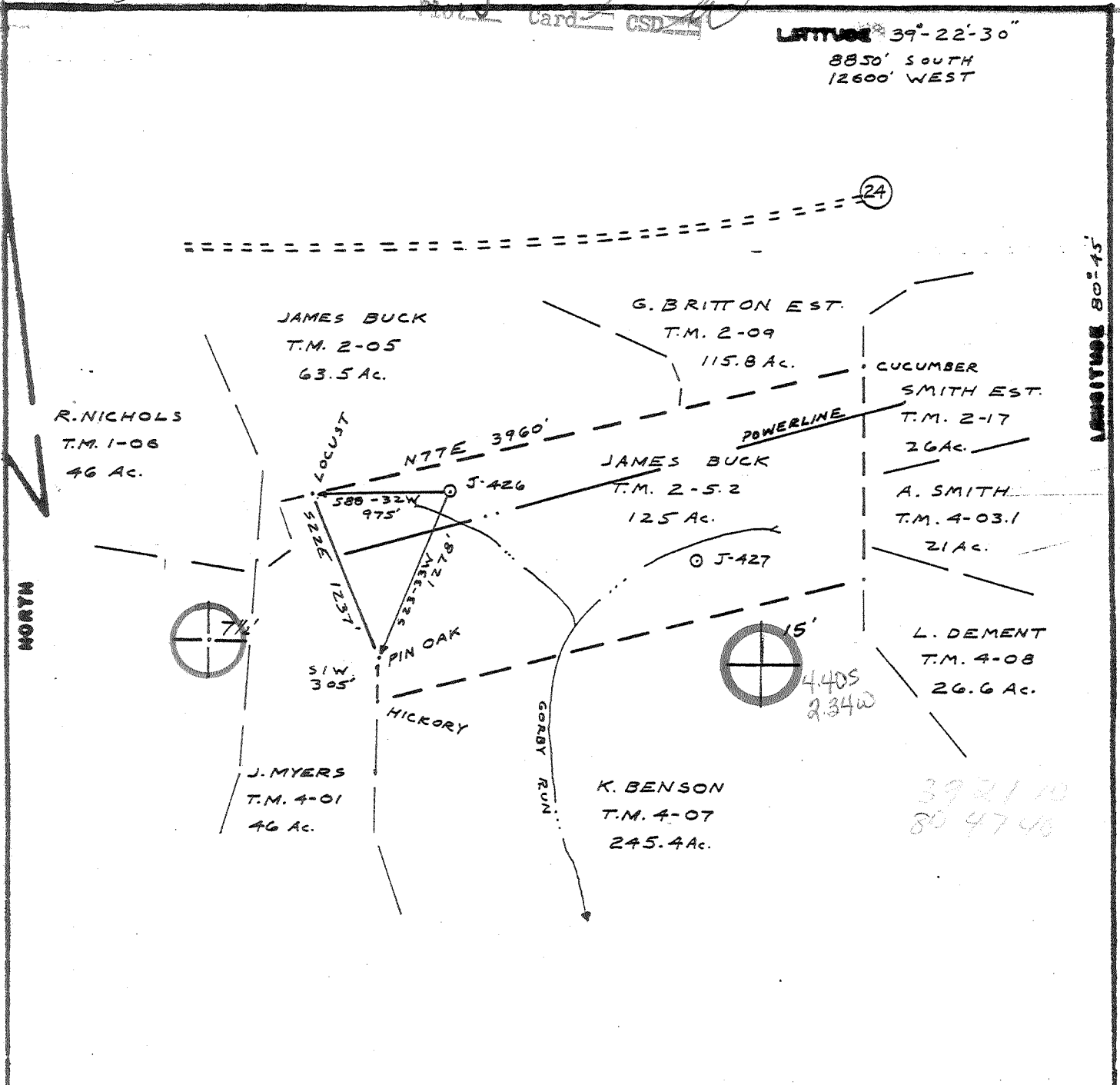
PLUS AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BENSON ESTIMATED DEPTH 5200'
 WELL OPERATOR J&J ENTERPRISES, INC DESIGNATED AGENT H.L. BARNETT JUN 2 1982
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
BUCKHANNON, WV 26201 BUCKHANNON, WV 26201

6-6 (092)

de 12/30

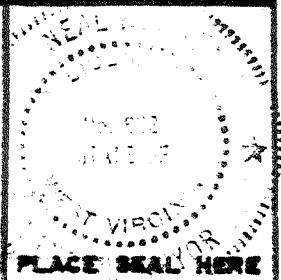
39° 25'

LATITUDE 39-22-30"
8850' SOUTH
12600' WEST



FILE NO. J&J
 DRAWING NO. J426
 SCALE 1"=1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION 887' @ Road Intersection

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)

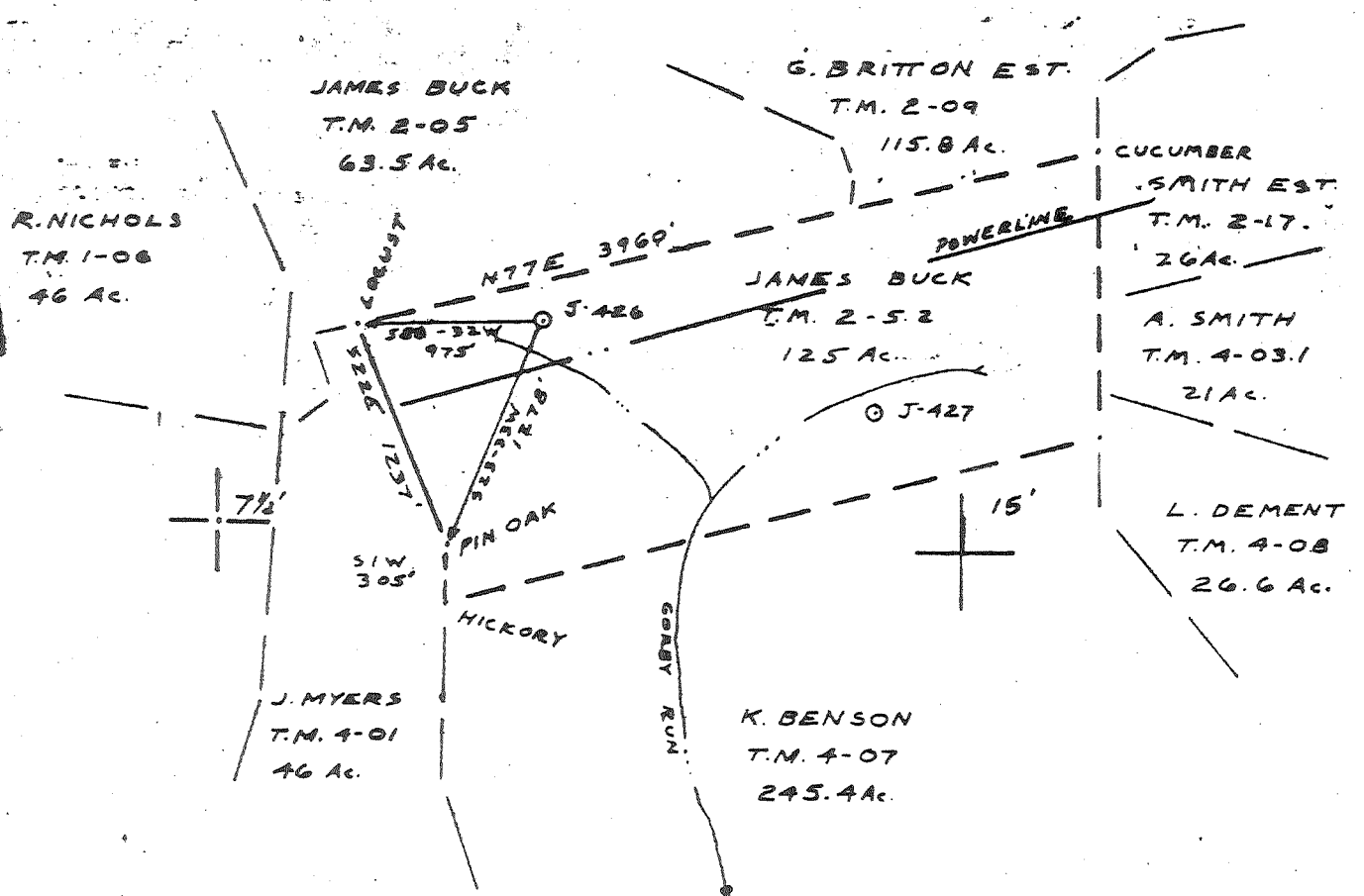


DATE Dec 5, 1980
 OPERATOR'S WELL NO J426
 API WELL NO. 47-017-2920
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

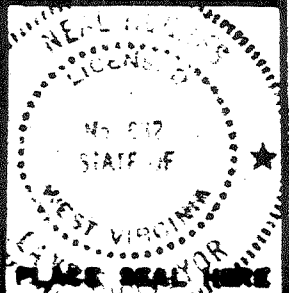
WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)
 LOCATION: ELEVATION 774' WATER SHED MIDDLE ISLAND CREEK
 DISTRICT WEST UNION 7 1/2' COUNTY DODDRIDGE
 QUADRANGLE WEST UNION 7 1/2' & 15' FC
 SURFACE OWNER JAMES & WANDA BUCK ACREAGE 125
 OIL & GAS ROYALTY OWNER FRED ASH LEASE ACREAGE 125
 LEASE NO. K-325
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUS OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BENSON ESTIMATED DEPTH 5200'
 WELL OPERATOR J&J ENTERPRISES, INC DESIGNATED AGENT H.L. BARNETT
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
BUCKHANNON, WV 26201. BUCKHANNON, WV 26201

24



FILE NO. J4J
 DRAWING NO. J426
 SCALE 1"=1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION SET @ ROAD INTERSECT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-8
 (8-78)



DATE Dec 5 1980
 OPERATOR'S WELL NO J426
 API WELL NO. 47-017-2920-Ren
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)
 LOCATION: ELEVATION 774' WATER SHED MIDDLE ISLAND CREEK
 DISTRICT WEST UNION 78' COUNTY ROPERIDGE
 QUADRANGLE WEST UNION 7 1/2'
 SURFACE OWNER JAMES & WANDA BUCK ACREAGE 125
 OIL & GAS ROYALTY OWNER FRED ASH LEASE ACREAGE 125
 LEASE NO. K-825
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BENSON ESTIMATED DEPTH 5200'
 WELL OPERATOR J.L. ENTERPRISES, INC. DESIGNATED AGENT H.L. BARNETT MAR 18 1980
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
BUCKHANNON, WV 26201 BUCKHANNON, WV 26201

RECEIVED

Date: July 9, 19 82

Operator's Well No. J-426

API Well No. 47 017 2920-R
State County Permit

Jul 12 1982

OIL AND GAS DIVISION STATE OF WEST VIRGINIA
WV DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow
LOCATION: Elevation: 994 Watershed: Middle Island Creek
District: West Union County: Doddridge Quadrangle: West Union 7.5'

WELL OPERATOR J&J Enterprises, Inc. DESIGNATED AGENT H.L. Barnett
Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify) _____

PERMIT ISSUED ON 10/23, 19 82

OIL & GAS INSPECTOR FOR THIS WORK:

IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED

Name Stephen Casey
Address Rt. # 2, Box 232-D
Jane Lew, WV 26378

GEOLOGICAL TARGET FORMATION: Benson Depth 4982-85 feet
Depth of completed well, 5112 feet Rotary / Cable Tools
Water strata depth: Fresh, 45 feet; salt, 0 feet.
Coal seam depths: None Is coal being mined in the area? NO
Work was commenced 6/4, 19 82, and completed 6/8, 19 82

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	x		28	0	0 sks.	Rinds
Fresh water	8 5/8	ERW	23	x		1002.25	1002.25	260 sks.	
Coal	8 5/8	ERW	23	x		1002.25	1002.25	260 sks.	Sizes
Intermediate									
Production	4 1/2	10.5	J-55	x		5077	5077	700 sks.	Down set
Tubing									
Liners									Perforations:
									Top Bottom
									1970 1974
									2272 2332
									3772 3775
									4982 4985

OPEN FLOW DATA

Producing formation Benson Pay zone depth 4982-85 feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Combined Final open flow, 198 Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, 4 hours
Static rock pressure, 275 psig (surface measurement) after 96 hours shut in
[If applicable due to multiple completion--]
Second producing formation Weir, Balltown, Injun Pay zone depth 3772-75 feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, _____ hours

Static rock pressure, _____ psig (surface measurement) after _____ hours shut in
Pf=PweXGLS
 $t=60+(0.0075 \times 5077)+459.7=558$ $X=53.35 \times 558 + 29757 = 0.0000336$ $Pf=275 \times 2.72 (0.0000336) (0.676)$
 $(5478) (0.9) = 275 \times 2.72^{0.071} = 275 \times 1.074$
Pf= 295 psi

Jul 19 1982

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson: Perforations: 4982-85 (13 holes)
Fracturing: 15,000 lbs. 80/100 sand:40,000 lbs. 20/40 sand: 600 Bbls.fluid.

Balltown: Perforations: 3772-85 (15 holes)

Weir: 2272-2332(8 holes)

Big Injun: 1970-74(11 holes)

Fracturing: 15,000 lbs. 80/100 sand: 50,000 lbs. 20/40 Sand:1000 gals. acid:750 Bbls. fluid.

ELL 103

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, gas and gas
Conductor			0	30	
Sandy shale & sand			30	146	1" stream @ 45'
Black shale			146	158	
Sand, sandy shale & red rock			158	280	Gas ck @ 2070 20/10-2" w/water
Red rock, shale & sand			280	320	189,000 cu.ft.
Sand, shale & red rock			320	444	
Sandy shale & sand			444	750	Gas ck @ 2580 12/10-2" w/water
Sandy shale, sand & red rock			750	903	144,000 cu.ft.
Sand, shale & red rock			903	1010	
Shale & sandy shale			1010	1152	Gas ck @ 3090 12/10-2" w/water
Sandy shale & sand			1152	1242	133,000 cu.ft.
Shale, sandy shale & sand			1242	1335	
Shale, sandy shale & sand			1335	1390	Gas ck @ 4116 11/10-2" w/water
Sand & sandy shale			1390	1420	140,000 cu.ft.
Sand & shale			1420	1590	
Shale & sand			1590	1841	Gas ck @ 4631 12/10-2" w/water
Lime			1841	1880	144,000 cu.ft.
Big Lime			1880	1970	
Big Injun			1970	1974	Gas ck @ 5112 12/10-2" w/water
Sand & shale			1974	2272	144,000 cu.ft.
Weir			2272	2332	
Shale & sand			2332	3285	
Sand & shale			3285	3772	
Balltown			3772	3785	
Sandy shale			3785	4200	
Sandy shale			4200	4982	
Benson			4982	4985	
Sandy shale			4985	5112	
				T.D.	

(Attach separate sheets as complete as necessary.)

J&J Enterprises, Inc.
Well Operated by
Peter Battles
By Peter Battles
Its Geologist

NOTE: Regulation 2.02(d) provides as follows:
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. J-426 *Renewed*

API Well No. 47-017 2920-R
State County Permit

Old No. 2920

TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

Elevation: 994 Watershed: Middle Island Creek
District: West Union County: Doddridge Quadrangle: West Union 7.5

OPERATOR J&J Enterprises Inc
Address P.O. Box 48
Buckhannon W.V. 26201

DESIGNATED AGENT H.L. Barnett
Address P.O. Box 48
Buckhannon W.V. 26201

OWNER Fred & Daisey Ash
Address Alma W.V. 26320

COAL OPERATOR None
Address _____

ACREAGE 125
SURFACE OWNER James & Wanda Buck
Address Aldie Virginia 22001
ACREAGE 125

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name James & Wanda Buck
Address Aldie Virginia 22001
Name _____
Address _____

DEED SALE (IF MADE) TO:
Name Columbia
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name none **RECEIVED**
Address OCT 23 1981

INSPECTOR TO BE NOTIFIED
Name Paul Garrett
Address 321 Beech St.
Clarksburg W.V. 26301

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated Jan 13, 1979; to the undersigned well operator from Fred & Daisy Ash [if said deed, lease, or other contract has been recorded:]

Recorded on June 19, 1979, in the office of the Clerk of the County Commission of Doddridge County, West Virginia, in Oil & Gas Lease 111 at page 562. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

Plans as shown on the work order on the reverse side hereof.

The above named well operator, coal owner(s), and coal lessee are hereby notified that any notices they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and declaration plan have been mailed registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
PHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
100 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 345-3092

BLANKET BOND

J&J Enterprises Inc
Well Operator

By Peter Battles

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack Drilling Co.
Address P.O. Box 48
Buckhannon W.V. 26201

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 5100 feet Rotary / Cable tools /
Approximate water strata depths: Fresh, 80 feet; salt, 1460 feet.
Approximate coal seam depths: none Is coal being mined in the area: Yes / No

HOUSING AND TUBING PROGRAM

HOUSING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	113/4	H40	42	X		30	30	Kinds
Fresh water	85/8	ERW	23	X		1500	1500	375 sks
Coal	85/8	ERW	23	X		1500	1500	375 sks.
Intermediate								Sizes
Production	41/2	J55	10.5	X		5040	5040	400 sks.
Tubing								Depths set
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for drilling renewed. This permit shall expire if operations have not commenced by 6-26-82


Deputy Director - Oil & Gas Division

The undersigned coal operator is satisfied by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

E A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

By _____
Its _____

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. J-426

API Well No. 47-017-2920 State County Permit

WELL TYPE: Oil ___ / Gas X / (If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 994 Watershed: Middle Island Creek District: West Union County: Doddridge Quadrangle: West Union 7.5

WELL OPERATOR J&J Enterprises Inc Address P.O.Box 48 Buckhannon W.V. 26201

DESIGNATED AGENT H.L.Barnett Address P.O.Box 48 Buckhannon W.V. 26201

OIL & GAS LEASE & GAS LEASE DUALTY OWNER Fred&Daisey Ash Address Alma W.V. 26320

COAL OPERATOR None Address

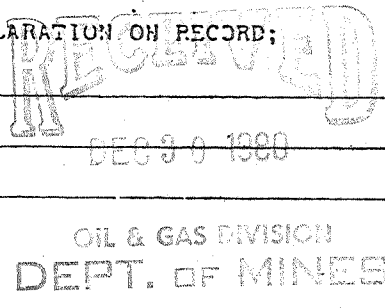
ACREAGE 125 SURFACE OWNER James&Wanda Buck Address Aldie Virginia 22001

COAL OWNER(S) WITH DECLARATION ON RECORD: Name James&Wanda Buck Address Aldie Virginia 22001

FIELD SALE (IF MADE) TO: Name Columbia Address

COAL LESSEE WITH DECLARATION ON RECORD: Name none Address

OIL & GAS INSPECTOR TO BE NOTIFIED Name Paul Garrett Address 321 Beech St. Clarksburg W.V. 26301



The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated Jan 13, 1979; to the undersigned well operator from Fred & Daisy Ash

If said deed, lease, or other contract has been recorded: recorded on June 19, 1979, in the office of the Clerk of the County Commission of Doddridge County, West Virginia, in Oil&Gas Lease Book 111 at page 562. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper ___ / Redrill ___ / Fracture or stimulate X / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify)

--plans as shown on the work order on the reverse side hereof.

The above named well operator, coal owner(s), and coal lessee are hereby notified that any application they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL RECORDS OF PHYSICAL LOSS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 618 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3093

BLANKET BOND

J&J Enterprises Inc Well Operator By Peter Battler

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S.W. Jack Drilling Co.
Address P.O. Box 48
Buckhannon W.V. 26201

GEOLOGICAL TARGET FORMATION, Benson

Estimated depth of completed well, 5100 feet Rotary X / Cable tools /

Approximate water strata depths: Fresh, 80 feet; salt, 1460 feet.

Approximate coal seam depths: none Is coal being mined in the area: Yes / No X /

DRILLING AND TUBING PROGRAM

DRILLING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	11 3/4	H40	42	X		30	30	Kinds
Fresh water	8 5/8	ERW	23	X		1500	1500	} CTS Sizes
Coal	8 5/8	ERW	23	X		1500	1500	
Intermediate								
Production	4 1/2	J55	10.5	X		5040	5040	Depths set
Tubing								as as reqd
Liners								by rule 18.01
								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or other operations are to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if operations have not commenced by 8-31-81.

J. J. Murray
Deputy Director of Oil & Gas Division

This permit shall be void if not executed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

By
Its