



Date: October 11, 19 82

Operator's
Well No. S. Estlack No. 3

API Well No. 47 - 017 3156
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil _____ / Gas X /
(If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)

LOCATION: Elevation: 1400.02' Watershed: Pike Fork
District: McClellan County: Doddridge Quadrangle: Folsom 7.5 min.

WELL OPERATOR Swift Energy Company
Address P. O. Box 2201
Clarksburg, WV 26301

DESIGNATED AGENT Tim Bennett
Address 737 Karl Street
Weston, WV 26452

OIL & GAS ROYALTY OWNER Sara B. Estlack, et al
Address P. O. Box 156
Wallace, WV 26448
Acreage 136.0

COAL OPERATOR _____
Address _____

SURFACE OWNER R. M. & E. L. Burdette
Address 5333 Gold Mine Rd,
Frederick, MD 21701
Acreage 144.625

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address _____
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Address Unknown

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Steven Casey
Address Route 2, Box 232-D
Jane Lew, WV 26378
Telephone: 884-7470

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease X other contract _____ / dated May 29, 19 81, to the undersigned well operator from Golda Smith
Brent S. Estlack, Her nephew
(If said deed, lease, or other contract has been recorded:)

Recorded on May 6, 19 82, in the office of the Clerk of the County Commission of Harrison County, West Va., in Deed Book 120 at page 714. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

12/08/2023

Swift Energy Company
Well Operator
By Tim Bennett
Its Designated Agent

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown
Address _____

GEOLOGICAL TARGET FORMATION, Benson/Elk

Estimated depth of completed well, 5800 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 460 feet; salt, -- feet.

Approximate coal seam depths: 1000 Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	11-3/4	H-40	42#		X	30	30		Kinds
Fresh Water									
Coal									Sizes
Intermediate	8-5/8	J-55	23#	X		1500	1500	Circulate	
Production	4-1/2	J-55	10.5#	X			5700		Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 8-13-83
BY Fred Burdette

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location **12/08/2023** has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____



IV-9
(Rev 8-81)

DATE 10-7-82
WELL NO. S. Estlack #3
API NO. 47-017-3156

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME SWIFT ENERGY CO. DESIGNATED AGENT TIM BENNETT
Address P. O. Box 1933, Clarksburg, WV Address 737 Karl St. Weston, W. Va. 26452
Telephone 622-7701 Telephone 304-269-3215
LANDOWNER Mr. Bundette SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by _____ OPERATOR _____ (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 10/8/82 (Date)
Kenneth Knight (SCD Agent)

ACCESS ROAD

LOCATION

Structure <u>Culverts</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>2-5% 500-300'</u> <u>11-15% 200-100'</u>	Material <u>soil (2% max. slope)</u>
Page Ref. Manual <u>2-7 (15" minimum I. O.)</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Drainage Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing <u>To be constructed along road.</u>	Material <u>Soil</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>N/A</u>
Structure <u>Cross Drains</u> (C)	Structure <u>Sediment trap</u> (3)
Spacing <u>2%-250'</u> <u>10%-80'</u> <u>20% - 45' apart</u>	Material <u>Soil</u>
Page Ref. Manual <u>2-4</u>	Page Ref. Manual <u>2-22</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Note: Drainage to be maintained after completion of well and seeding to commence within 3 months after completion of well.

REVEGETATION

Treatment Area I

Treatment Area II

*Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky-31 Tall Fescue 30lbs/acre
Birdsfoot Trefoil 10lbs/acre
Domestic Ryegrass 10lbs/acre

*Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky-31 Tall Fescue 30lbs/acre
Birdsfoot Trefoil 10lbs/acre
Domestic Ryegrass 10lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Lime according to pH test.

PLAN PREPARED BY Tim Bennett
ADDRESS Swift Energy Company
P. O. Box 2201
Clarksburg, WV 26301

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as

ATTACH OR PHOTOCOPIY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Folsom 7.5

LEGEND

Well Site

Access Road



Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

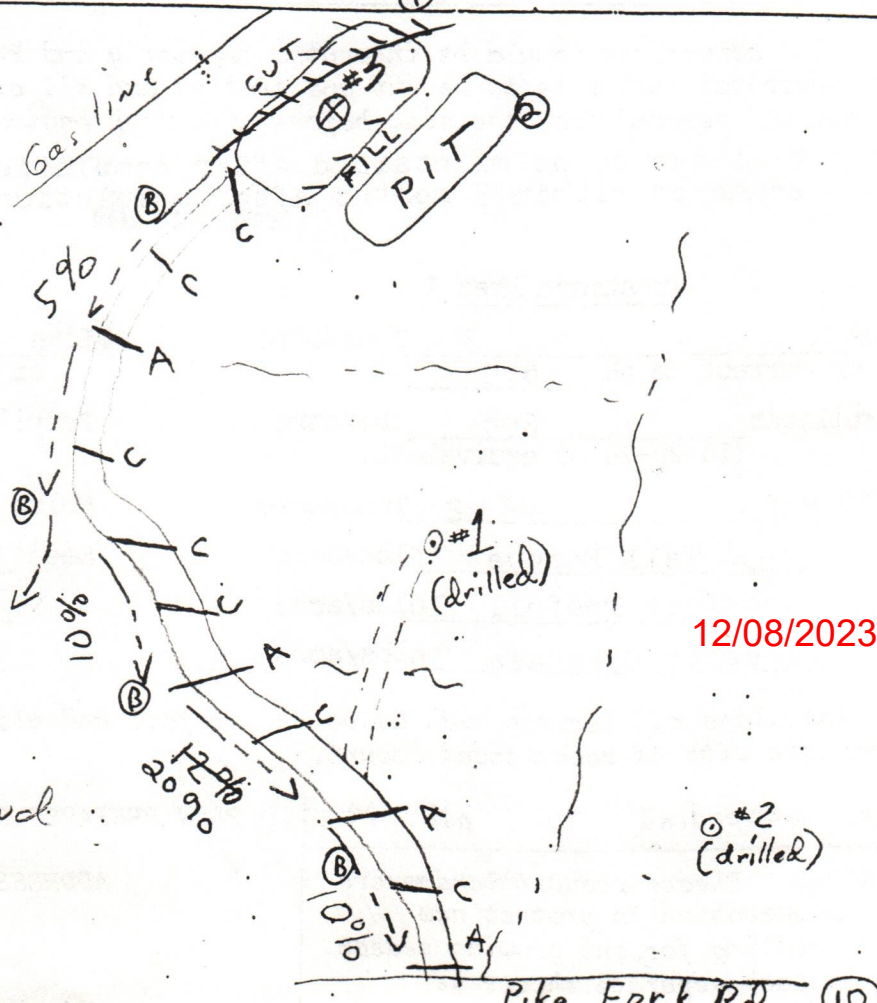
LEGEND

Property boundary	Diversion
Road	Spring
Existing fence	Wet spot
Planned fence	Building
Stream	Drain pipe
Open ditch	Waterway

Swift Energy Co.
S. Estlack #3

(existing road utilized)

Location is on ridge top near a gas line r/w. The old road to the gas line extends to the location. Brush along the edges will be cut & packed, culverts and ditches will be installed and maintained.



12/08/2023

#2 (drilled)

Pike Fork RD (10)

DATE: October 11, 1982

OPERATOR: Swift Energy Company

ADDRESS: P. O. Box 2201

Clarksburg, WV 26301

WELL: S. Estlack #3, Doddridge Co., WV

I, Tim Bennett, (the above designated owner, operator, or authorized representative thereof) hereby verify that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth(1/8th) royalty payments for any gas or oil extracted therefrom.

Tim Bennett

Tim Bennett

State of West Virginia

County of Harrison, To-Wit:

Subscribed and sworn before me this 11th day of October,
19 82.

Thomas G. Sawyer

Notary Public

My Commission Expires:

6.15.89

12/08/2023

Swift Energy Company

Milford Street Extension · P.O. Box 2201 · Clarksburg, West Virginia 26301

SWENCO

(304) 622-7701

Please be advised that the Reclamation Plan and Plats for the Number 1 and Number 2 wells were sent to this corrected address as we received them back from the Dept. of Mines because of October 6, 1982 incorrect address.: *Doddridge* 3126 and 3141.

Mr. Richard Burdette
5333 Gold Mine Road
Gold Mine Estates
Frederick, MD 21701

RE: S. Estlack #3

Dear Mr. Burdette:

Please be advised that Swift Energy Company has made application to the West Virginia Department of Mines for a drilling permit on your property.

For your information, we are enclosing a copy of the well plat and Reclamation Plan showing the location of the well and the access road across your land.

If you have any questions or if we can be of any help to you in this regard, please advise.

Yours truly:

SWIFT ENERGY COMPANY

SEC

Enclosure

12/08/2023

RECEIVED

MAR 30 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES



IV-35
(Rev 8-81)

Date March 21, 1983
Operator's
Well No. S. Estlack NO. 3
Farm _____
API No. 47-017-3156

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil Gas XX / Liquid Injection / Waste Disposal /
(If "Gas," Production XX / Underground Storage / Deep / Shallow XX /)

LOCATION: Elevation: 1400' Watershed Pike Fork
District: McClelland County Doddrige Quadrangle Folsom 7 1/2'

COMPANY Swift Energy Company
ADDRESS P.O. Box 2201, Clarksburg, WV 26301
DESIGNATED AGENT Tim Bennett
ADDRESS 737 Karl Street, Weston, WV 26452
SURFACE OWNER R.M. & E.L. Burdette
ADDRESS 5333 Gold Mine Road, Fredrick, MD 21701
MINERAL RIGHTS OWNER Sarah B. Estlack, et al
ADDRESS P.O. Box 156, Wallace, WV 26448
OIL AND GAS INSPECTOR FOR THIS WORK _____
Stephen Casey ADDRESS RT. 2, Box 232-D, Jane Lew, WV
PERMIT ISSUED 10-06-82
DRILLING COMMENCED 10-29-82
DRILLING COMPLETED 11-03-82

Casing Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1821	1821	465
7			
5 1/2			
4 1/2		5486	475
3			
2 3/8"		5389	
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Benson/Elk Depth 5800 feet
Depth of completed well 5907 feet Rotary XX / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: 749 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Benson/Riley Pay zone depth 5400 feet
Gas: Initial open flow N/A Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 220 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1730 psig (surface measurement) after 12 hours shut in
(If applicable due to multiple completion--)
12/08/2023
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DODD. 3156

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1-13-83 Benson/Riley - 5400-5405, 5326-5328, 5322-5324, 5316-5318, 5280-5286, 12,000#
80-100 SD, 40,000# 20-40 SD, 25,000 SCF N₂, 500 GA, 500 BW.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	745	
Coal			745	749	
Sandstone & Shale			749	2247	
Limestone (Big & Little Lime)			2247	2392	Gas check at 2542' no show
Sandstone (Big Injun)			2392	2459	Gas check at 3101' no show
Shale & Sandstone			2459	2803	Gas check at 3223' 100/10-1" water
Gantz Sand			2803	2834	Gas check at 4313' 75/100-1" w/water
Shale & Sandstone			2834	3023	Gas check at 5435' 100/10-1" w/water
Sandstone (Gordon Stray)			3023	3046	Gas check at T.D. 30/10-1" w/water
Sandstone & Shale			3046	3683	
Warren Sandstone			3683	3727	
Sandstone & Shale			3727	3964	
Sandstone (Upper Speechley)			3964	3993	
Sandstone & Shale			3993	5907	
				T.D.	

(Attach separate sheets as necessary)

SWIFT ENERGY COMPANY

Well Operator

By: James M. Kitterman James M. Kitterman-V.P. Drilling &

Date: March 21, 1983 Production

12/08/2023

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 5 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 17-3156

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Swift</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Burdette</u>	13			
Well No. <u>3. Estlack 3</u>	10			Size of _____
District <u>McClellan</u> County <u>Dodd</u>	8 1/4			
Drilling commenced <u>10-29-82</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>1821</u> No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>745</u> FEET <u>48</u> INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Fox 3

Remarks: dr. at 3217'

11-1-82
DATE

Steve Casper
DISTRICT WELL INSPECTOR
12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

12/08/2023

DISTRICT WELL INSPECTOR

og. 1 RECEIVED

APR 10 1964

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 017-3156

Oil or Gas Well _____
(KIND)

Company Swift Energy Co.

Address _____

Farm R. M. & E. L. Burdette

Well No. 3#

District McClellan County Dodd

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/2			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Status Report.

visit site for final inspection, But location has
BAD slip, so need more time at this point
to see, what's it's gone to do.
Location is completely Reclaimed.

4-4-84
DATE

[Signature]
12/08/2023
DISTRICT WELL INSPECTOR

10-13-82

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Sturtion
ELEVATION _____
DISTRICT _____
QUADRANGLE M^cChellon
COUNTY Dodd

API# 47- 017 - 3156
OPERATOR Swift Energy
TELEPHONE _____
FARM Burdette R.M.
WELL # 3rd

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

MAY 28 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 5-21-86

[Signature]
Inspector's signature 12/08/2023

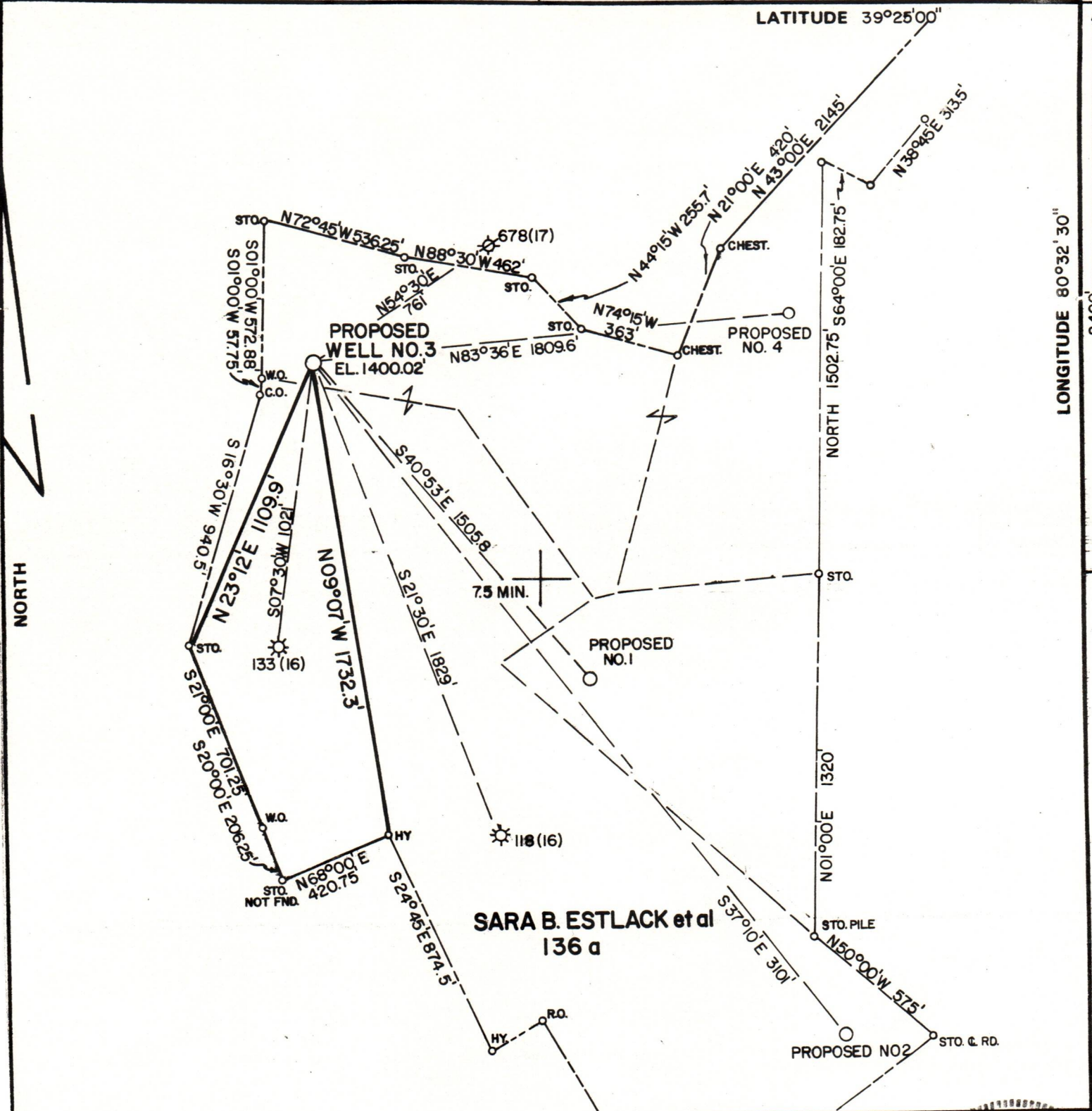
API# 47 017 - 3156:

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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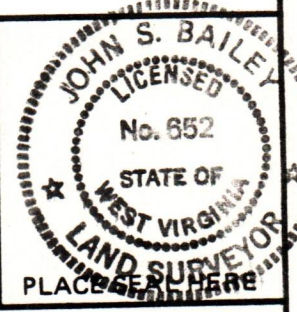
Notes

O.K To REC _____



FILE NO. MSES 85
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200'
 PROVEN SOURCE OF ELEVATION RD. INT. RT. 10 & PRIVATE ROAD ELEV. 912.00'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) John S. Bailey
 R.P.E. _____ L.L.S. 652



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JULY 29, 1982
 OPERATOR'S WELL NO. S. ESTLACK 3
 API WELL NO. _____
47 - 017 - 3156
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW X
 LOCATION: ELEVATION 1400.02' WATER SHED PIKE FORK
 DISTRICT McCLELLAN COUNTY DODDRIDGE
 QUADRANGLE FOLSOM 7.5' (1976)
 SURFACE OWNER RICHARD M. & ETHEL L. BURDETTE ACREAGE 144.625
 OIL & GAS ROYALTY OWNER SARA B. ESTLACK LEASE ACREAGE 136 12/08/2023
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BENSON/ELK ESTIMATED DEPTH 5800
 WELL OPERATOR SWIFT ENERGY DESIGNATED AGENT TIM BENNETT
 ADDRESS P.O. BOX 2201 ADDRESS 737 KARL STREET
CLARKSBURG, W.V. 26301 WESTON, W.V. 26452