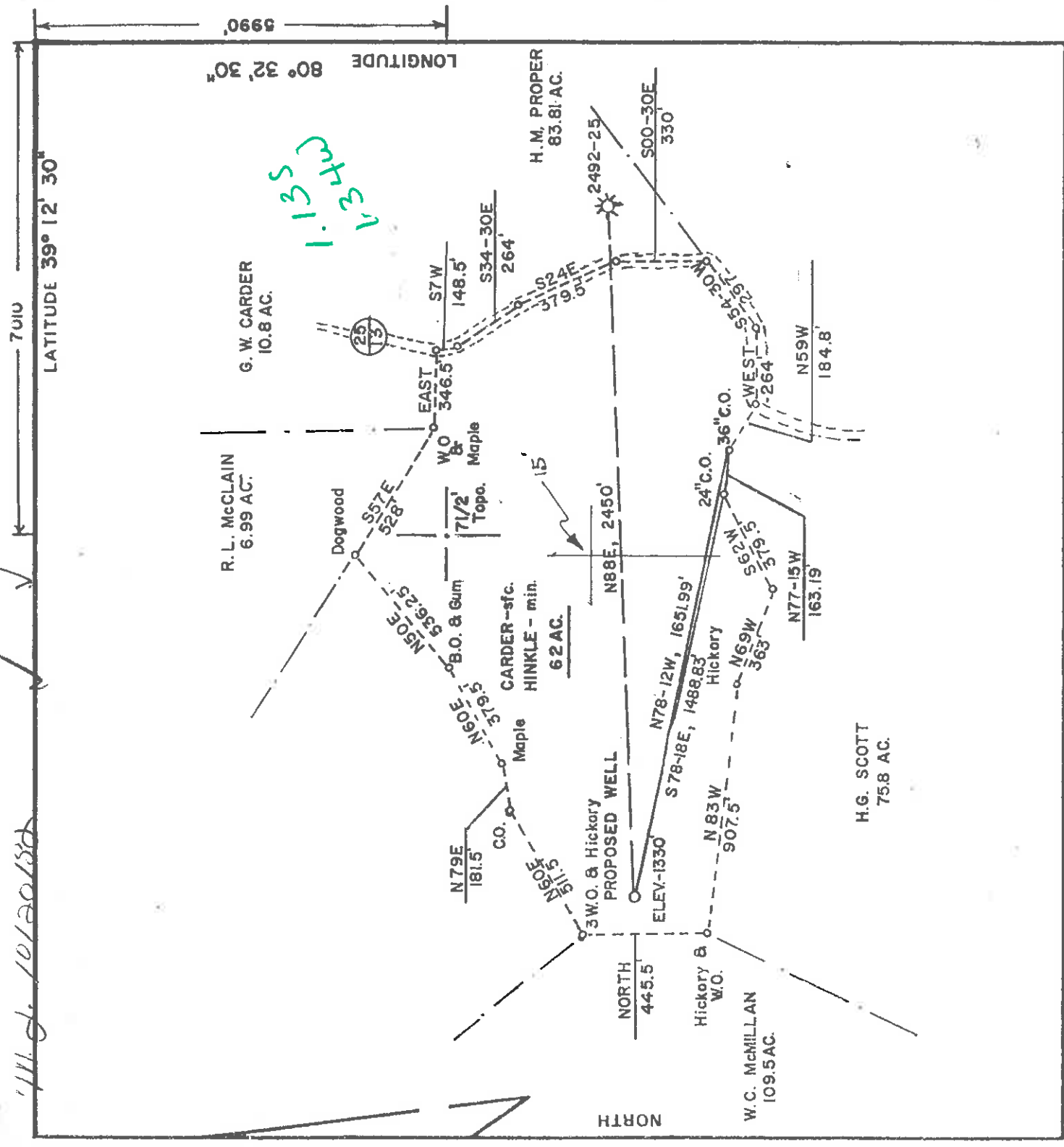


111.8. 10/20/82



LONGITUDE 80° 32' 30"

LATITUDE 39° 12' 30"

1.35  
1.35

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/10 100  
 PROVEN SOURCE OF ELEVATION JCT. RTS. 25 & 48.  
 USGS BIG ISAAC QUAD ELEV. 944

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *Robert D. Pope*  
 R.P.E. *Robert D. Pope* L.L.S. 624  
 Natchon Surveys & Consulting, Inc.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8 78)

DATE OCTOBER 7, 1982  
 OPERATOR'S WELL NO. HINKLE-1  
 API WELL NO. WK-247  
47 - 017 - 3180F  
 STATE COUNTY PERMIT



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

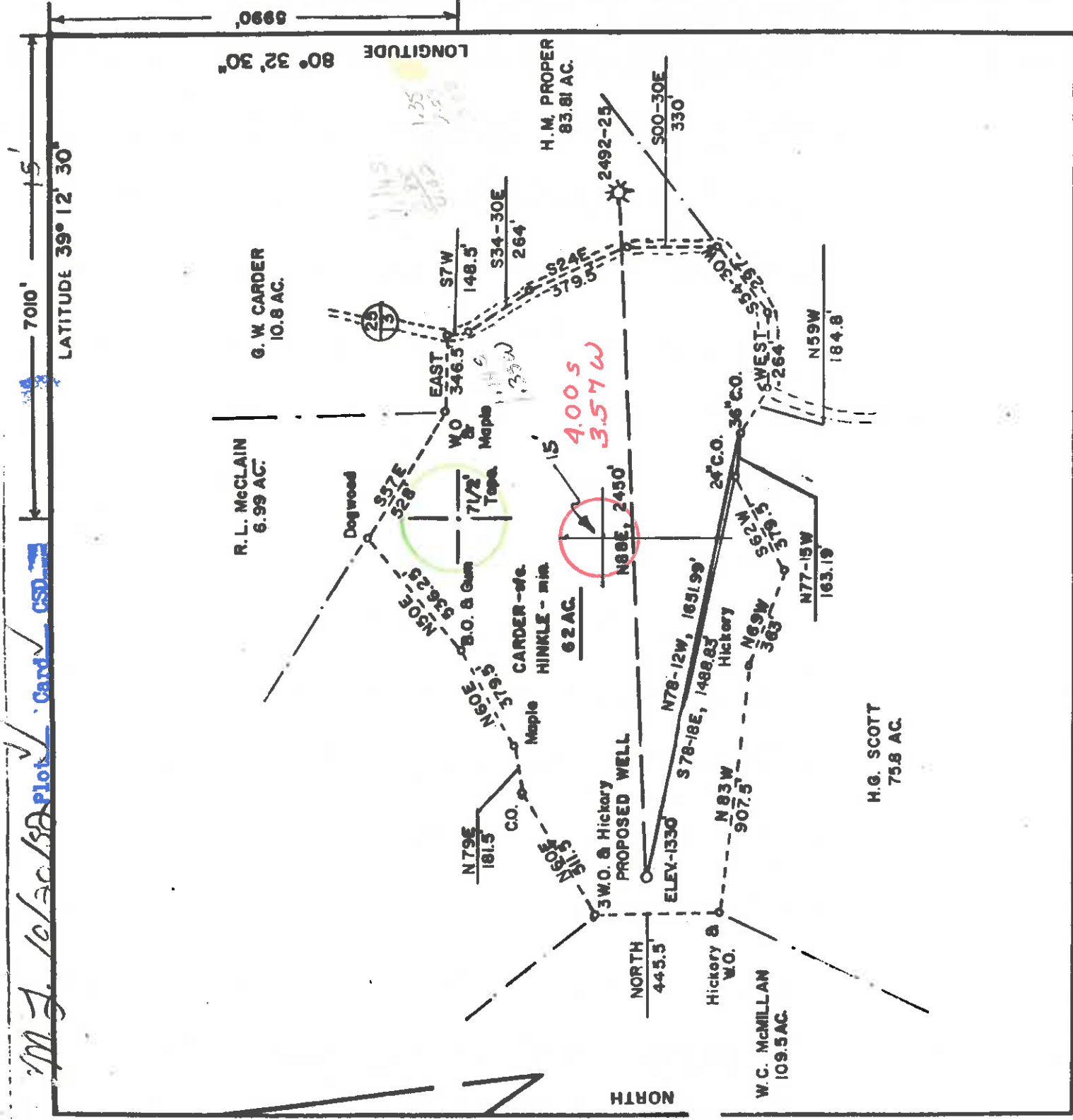
WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1330 WATER SHED MEATHOUSE FORK  
 DISTRICT GREENBRIER COUNTY DODDRIDGE  
 QUADRANGLE BIG ISAAC  
 SURFACE OWNER ELAINE M. CARDER ACREAGE 62  
 OIL & GAS ROYALTY OWNER A. HINKLE HRS. LEASE NO. \_\_\_\_\_ LEASE ACREAGE 62

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5500'  
 WELL OPERATOR KEPGO, INC. DESIGNATED AGENT E.L. STUART  
 ADDRESS 436 BOULEVARD OF THE ALLIES ADDRESS P.O. BOX 1550  
PIITTSBURGH, PA 15219 CLARKSBURG, WV 26301

H. 1 HALL Lone Pine Operating Co.

Dodd, - 3180 F



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 100  
 PROVEN SOURCE OF ELEVATION RTS. 258.48.  
 USGS BIG ISAAC QUAD ELEV. 944

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Stephen D. Pope  
 R.P.E. L.L.S. 624  
*Nathan Surveys & Consultants, Inc.*

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8 78)

DATE OCTOBER 7, 1982  
 OPERATOR'S WELL NO. HINKLE-1  
 API WELL NO. WK-247  
47 - 017 - 3180  
 STATE COUNTY PERMIT

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1330 WATER SHED MEATHOUSE FORK  
 DISTRICT GREENBRIER COUNTY DODDRIEGE  
 QUADRANGLE BIG ISAAC VADIS 15' NE ACREAGE 62  
 SURFACE OWNER ELAINE M. CARDER LEASE NO. \_\_\_\_\_  
 OIL & GAS ROYALTY OWNER A. HINKLE HRS. LEASE ACREAGE 62

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5500' 6-6 NOV 8 1982  
 WELL OPERATOR KEPCO, INC. DESIGNATED AGENT E. L. STUART Meathouse Fk-Bristol  
 ADDRESS 436 BOULEVARD OF THE ALLIES ADDRESS P.O. BOX 1550 (146)



WR-35

DATE: 19 June, 2000  
API#: 47-017 - 3180

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Reviewed: \_\_\_\_\_

Well Operator's Report of Well Work

Farm name: Hawks Operator Well No.: 1

LOCATION: Elevation: 1330 Quadrangle: Big Isaac

District: Greenbrier County: Doddridge  
Latitude: Feet South of \_\_\_\_\_ Deg. Min. Sec.  
Longitude: Feet West of \_\_\_\_\_ Deg. Min. Sec.

Company: Loma Pine Operating Co

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>RT 2 Box 203</u>				
<u>Bristol WV 26332</u>				
Agent: <u>David Cochran</u>				
Inspector: <u>Mike Landerwood</u>				
Date Permit Issued: <u>16 July 1998</u>				
Date Well Work Commenced: <u>18 July 98</u>				
Date Well Work Completed: <u>8-28-98</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet):				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area <input checked="" type="checkbox"/> (Y)?				
Coal Depths (ft.):				

RECEIVED  
Office of Oil & Gas  
Permitting  
JUL 19 2000  
WV Division of  
Environmental Protection

OPEN FLOW DATA

Producing formation 4th St Pay zone depth (ft) 2912'  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow 675 MCF/d Final open flow 0 Bbl/d  
 Time of open flow between initial and final tests 8 Hours  
 Static rock Pressure 130 psig (surface pressure) after 24 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: David Cochran  
 By: David Cochran  
 Date: 6-19-2000

0000 3180

AUG 11 2000

Did not Squeeze

Convent Top @ 2616'

5 Holes	4th Sand	2912'
5 Holes	5th Sand	2980

RECEIVED

IV-35  
(Rev 8-81)

FEB 14 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Date December 22, 1982

Operator's

Well No. Hinkle #1, WK-247

Farm E. Carder

API No. 47 - 017 - 3180

FEB 21 1983

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /  
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1330' Watershed Meathouse Fork

District: Greenbriar County Doddridge Quadrangle Big Isaac

COMPANY Kepeco, Inc.

ADDRESS 436 Boulevard of the Allies  
Pittsburgh, PA 15219

DESIGNATED AGENT E. L. Stuart

ADDRESS P.O. Box 1550  
Clarksburg, West Virginia 26301

SURFACE OWNER Elaine M. Carder

ADDRESS Rt. #1 Box 316  
Salem, West Virginia 26426

MINERAL RIGHTS OWNER Elaine M. Carder, et al

ADDRESS Rt. #1 Box 316  
Salem, West Virginia 26426

OIL AND GAS INSPECTOR FOR THIS WORK Stephen  
Casey ADDRESS Jane Lew, WV 26378  
Rt. 2 Box 232-D

PERMIT ISSUED November 2, 1982

DRILLING COMMENCED December 5, 1982

DRILLING COMPLETED December 11, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON N/A

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	30'	30'	10 sk
9 5/8			
8 5/8	1412'	1412'	250 sk pozmix 100 sk Class A
7			
5 1/2			
4 1/2	5251'	5251'	555 sk pozmix
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale

Depth 5500 feet

Depth of completed well 5600' feet Rotary X / Cable Tools

Water strata depth: Fresh 340 feet; Salt Reported <sup>None</sup> feet

Coal seam depths: None Reported

Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Benson; Balltown

Pay zone depth 5169'; 3859' feet

Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow 223 Mcf/d Final open flow 20 Bbl/d

Time of open flow between initial and final tests 8 hours

Static rock pressure 600 psig (surface measurement) after 48 hours shut in

(If applicable due to multiple completion--)

Second producing formation

Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perfs: 5169'-5179' **Benson** 41 holes Avg. press. 2400 psi; Avg. rate 25 BPM  
 4013'-4019' **Benton** 13 holes  
 3859'-3885' **Benton** 20 holes Avg. press. 2100 psi; Avg. rate 34 BPM  
 Fractured: 12-16-82 and 12-17-82 Halliburton  
 2 stage frac job 1st stage 28,000 lbs. 20/40  
 2nd stage 28,000 lbs. 20/40  
 500 gal. 15% HCl, 15-N, HC-2, Cla-Sta, Nitrogen  
 WC-12

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Topsoil			0	20'	
Sand, shale and redrock			20'	48'	
Sand and shale			48'	350'	
Sand			350'	465'	340' Freshwater
Redrock and shale			465'	520'	
Sand and shale			520'	565'	
Redrock and shale			565'	580'	
Sand and shale			580'	640'	
Redrock and shale			640'	690'	
Sand and shale			690'	1215'	
Redrock and shale			1215'	1270'	
Sand			1270'	1335'	
Sand, shale and redrock			1335'	1770'	
Sand			1770'	2130'	
Sand, shale and redrock			2130'	2234'	
Little Lime			2234'	2243'	
Sand and shale			2243'	2286'	
Big Lime			2286'	2320'	
Big Injun			2320'	2430'	
Sandy shale and shale			2430'	2660'	
Weir			2660'	2686'	
Sandy shale and shale			2686'	2870'	
Gordon			2870'	2886'	
Shale			2886'	2912'	
4th			2912'	2962'	
Shale			2962'	2980'	
5th			2980'	3016'	
Shale			3016'	3086'	
Bayard			3086'	3092'	
Shale and sandy shale			3092'	3588'	
Speechley			3588'	3646'	
Shale and sandy shale			3646'	3752'	3745' Gas
Balltown			3752'	4019'	
Shale			4019'	4136'	
Bradford			4136'	4169'	
Shale			4169'	4640'	
Riley			4640'	4658'	
Shale and sandy shale			4658'	5168'	
Benson			5168'	5204'	5080' Gas
CONTINUED					

(Attach separate sheets as necessary)

By: \_\_\_\_\_  
 Well Operator

Date: \_\_\_\_\_

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic  
 detailed geological record of all formations, including  
 logs, encountered in the drilling of a well."

FEB 21 1983

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale and sandy shale Alexander <u>Sandy shale</u> TD	5204' 5506' 5558'	5506' 5558' 5600' <u>5600'</u>	5204' Gas

(Attach separate sheets as necessary)

KEPCO, INC.

Well Operator

By: [Signature]

Operations Manager

Date: December 22, 1982

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic  
 detailed geological record of all formations, including  
 all, encountered in the drilling of a well."







1) Date: \_\_\_\_\_, 19\_\_\_\_  
 2) Operator's Well No. \_\_\_\_\_  
 3) API Well No. 47 State WV County Wayne Permit 1003

DRILLING CONTRACTOR: \_\_\_\_\_  
 STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil \_\_\_\_\_ Gas \_\_\_\_\_  
 B (If "Gas", Production \_\_\_\_\_  
 Elevation: \_\_\_\_\_ Undergrnd storage \_\_\_\_\_ Deep \_\_\_\_\_ Shallow \_\_\_\_\_  
 District: \_\_\_\_\_ Watershed: \_\_\_\_\_  
 County: \_\_\_\_\_
- 5) LOCATION: \_\_\_\_\_  
 District: \_\_\_\_\_
- 6) WELL OPERATOR \_\_\_\_\_  
 Address \_\_\_\_\_  
 Quadrangle: \_\_\_\_\_
- 7) OIL & GAS ROYALTY OWNER \_\_\_\_\_  
 Address \_\_\_\_\_  
 11) DESIGNATED AGENT E. L. Stuart  
 Address P.O. Box 1550  
Clarksburg, WV 26301
- 8) SURFACE OWNER \_\_\_\_\_  
 Address \_\_\_\_\_  
 12) COAL OPERATOR \_\_\_\_\_  
 Address \_\_\_\_\_
- 9) FIELD SALE (IF MADE) TO: \_\_\_\_\_  
 Address \_\_\_\_\_  
 Name \_\_\_\_\_ Address \_\_\_\_\_  
 Name \_\_\_\_\_ Address \_\_\_\_\_  
 Name \_\_\_\_\_ Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED \_\_\_\_\_  
 Name \_\_\_\_\_ Address \_\_\_\_\_  
 Address \_\_\_\_\_
- 11) DESIGNATED AGENT E. L. Stuart  
 Address P.O. Box 1550  
Clarksburg, WV 26301
- 12) COAL OPERATOR \_\_\_\_\_  
 Address \_\_\_\_\_
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Name \_\_\_\_\_ Address \_\_\_\_\_  
 Name \_\_\_\_\_ Address \_\_\_\_\_  
 Name \_\_\_\_\_ Address \_\_\_\_\_
- 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name \_\_\_\_\_ Address \_\_\_\_\_  
 Address \_\_\_\_\_
- 15) PROPOSED WORK: Drill \_\_\_\_\_ / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, \_\_\_\_\_  
 17) Estimated depth of completed well, \_\_\_\_\_ feet  
 18) Approximate water strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.  
 19) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ No \_\_\_\_\_

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used		
Conductor							
Fresh water							
Coal							
Intermediate							
Production							
Tubing							
Liners							

21) EXTRACTION RIGHTS

Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is NO, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

- 23) Required Copies (See reverse side.)  
 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: \_\_\_\_\_ Signed: \_\_\_\_\_  
 My Commission Expires \_\_\_\_\_ Its: \_\_\_\_\_

Permit number 3180 Date November 2, 1982  
 OFFICE USE ONLY  
**DRILLING PERMIT**

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires \_\_\_\_\_ unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: \_\_\_\_\_ Agent: \_\_\_\_\_ Plat: \_\_\_\_\_ Casing Fee \_\_\_\_\_  
 \_\_\_\_\_  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs; "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
 "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

.....

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_, By \_\_\_\_\_  
 Its \_\_\_\_\_