

39°12'30"

C. JONLS
88 AC

S. BUMGARDNER
31 AC.

REVISED

H. RICHARD
30 AC.

J. FORD
30 AC.

NORTH

McMILLAN
109.5 AC.

W. McCLAIN
30 AC.

D. CORDER
62 AC.

HINKLE HEIRS
61 AC. (min)

W. McCLAIN
23 AC. (acre)

FENCEPOST

PROPOSED WELL
ELEV. -1040

G. CORDER
11 AC.
EXISTING WELL
PERMIT NUMBER
UNKNOWN - CODE 257

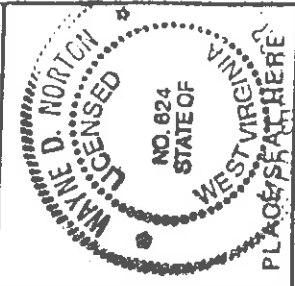
LONGITUDE 80°32'30"

0855
0120

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1/4" = 100'
PROVEN SOURCE OF
ELEVATION USGS - BM at BIG
ISAAC - ELEV. -985' BIG ISAAC
QUAD. _____

(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS
FORM IV-6
(8-78)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF MINES.
(SIGNED) Wayne D. Norton
R.P.E. Wayne D. Norton L.L.S. 624
Kochan, Survey & Consulting, Inc.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 1040' WATER SHED MEATHOUSE FORK
DISTRICT GREENBRIER COUNTY DODDRIDGE
QUADRANGLE BIG ISAAC

SURFACE OWNER W. McCLAIN
OIL & GAS ROYALTY OWNER HINKLE HEIRS
LEASE NO. _____ ACREAGE 23 LEASE ACREAGE 61

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5600'
WELL OPERATOR REPCO, INC. DESIGNATED AGENT E.L. STUART
336 BOULEVARD THE ALLIES P.O. BOX 1550
PITTSBURGH, PA. 15219 ADDRESS CLARKSBURG, W. VA. 26301

Lone Pine Operating Co.

DATE APRIL 28, 19 83
OPERATOR'S WELL NO. HINKLE - 2
API WELL NO. WK-242

47 - 017 STATE COUNTY PERMIT
3205 - Rev. W

DODD, 3205-W

Plot Card CSD

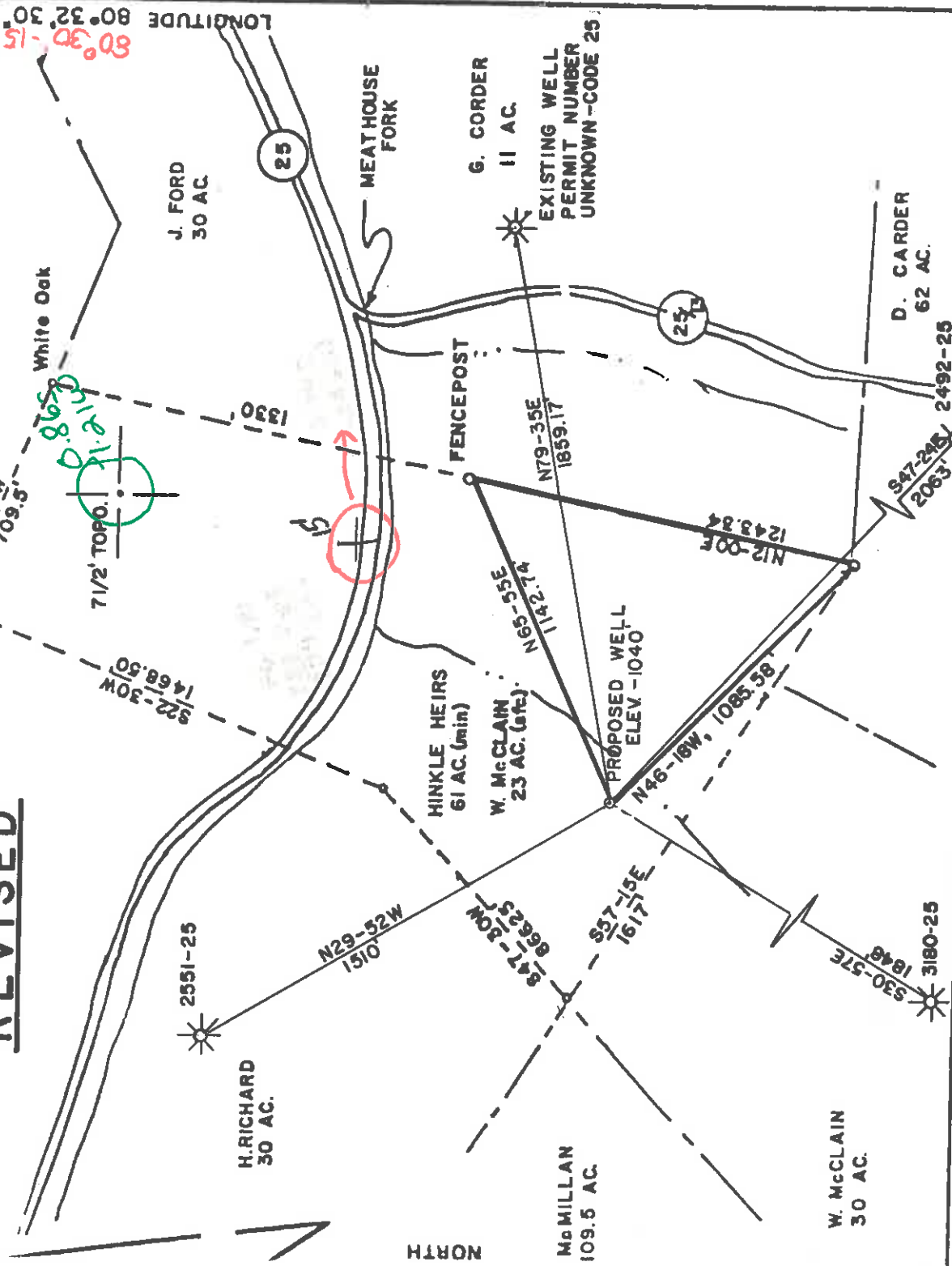
S BUMGARDNER 31 AC.

C JONES 88 AC.

L.A.T. 39°12'30"

39°15'-15"

REVISED



LONGITUDE 80°32'30" 80°30'-15"

J. FORD 30 AC.

H. RICHARD 30 AC.

N29-52W 1510'

NORTH

McMILLAN 109.5 AC.

HINKLE HEIRS 61 AC. (min)

W. McCLAIN 23 AC. (info)

FENCEPOST

G. CORDER 11 AC.

EXISTING WELL PERMIT NUMBER UNKNOWN - CODE 25

McMILLAN 109.5 AC.

S37-15E 1617'

PROPOSED WELL ELEV. -1040

N46-18W, 1085.38'

N12-09E 1243.34'

N79-35E 1859.17'

S30-57E 1848'

W. McCLAIN 30 AC.

S3180-25

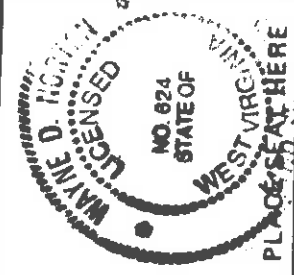
D. CORDER 62 AC.

N47-28E 2083'

N2492-25

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 100
 PROVEN SOURCE OF ELEVATION USGS - BM at BIG ISAAC - ELEV. -985' BIG ISAAC QUAD.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Wayne D. Hinkle
 R.P.E. Wayne D. Hinkle L.L.S. 624
Nathan Surveys & Consulting, Inc.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE APRIL 28, 19 83
 OPERATOR'S WELL NO. HINKLE - 2
 API WELL NO. WK-242
47 - 017 STATE WEST VIRGINIA COUNTY CLAY PERMIT 3205 - Rev.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

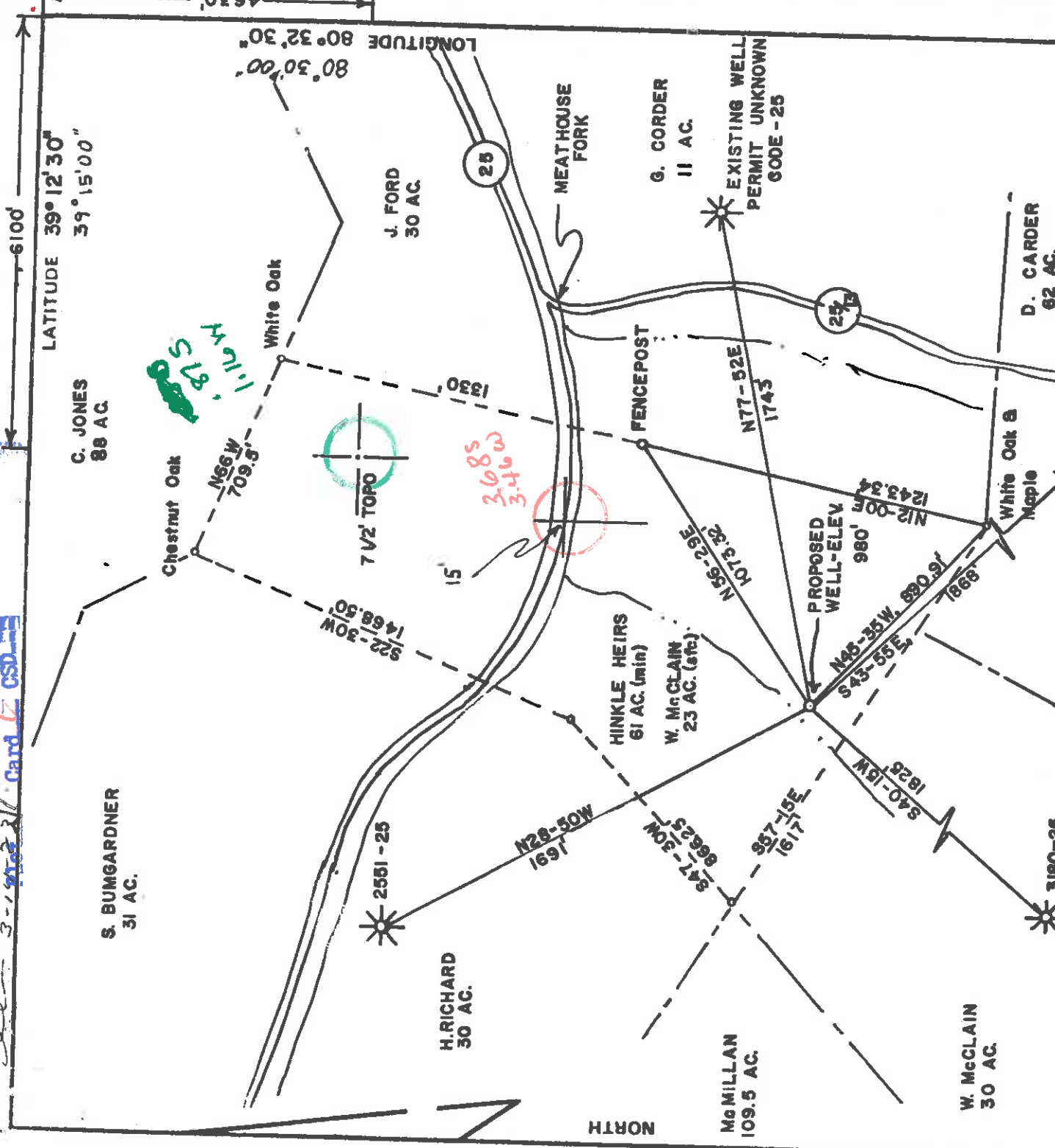
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1040 WATER SHED MEATHOUSE FORK

DISTRICT GREENBRIER COUNTY DODDRIDGE
 QUADRANGLE BIG ISAAC Vadis 15.1A
 SURFACE OWNER W. McCLAIN
 OIL & GAS ROYALTY OWNER HINKLE HEIRS ACREAGE 23 LEASE ACREAGE 61

LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5600' 6-6-30g
 WELL OPERATOR KEPCO, INC. DESIGNATED AGENT E. L. STUART
176 BOULEVARD CLAY ALLEGES P.O. BOX 1550
PITTSBURGH, PA. 15219 CLARKSBURG, W. VA. 26301

JUN 13 1983



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/10 200
 PROVEN SOURCE OF ELEVATION USGS - BM at BIG ISAAC - ELEV - 985' BIG ISAAC QUAD.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES (SIGNED) *Hyman C. Pugh*
 R.P.E. *Hyman C. Pugh*
 Machoo Surveys & Consulting, Inc. L.L.S. 624

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

PLACE SEAL HERE
 DATE DECEMBER 19 82
 OPERATOR'S WELL NO. HINKLE - 2
 API WELL NO. WK - 242
 47 - 017 STATE COUNTY PERMIT 3205



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 980 WATER SHED MEATHOUSE FORK
 DISTRICT GREENBRIER COUNTY DODDRIDGE
 QUADRANGLE BIG ISAAC VAD 15 1 NE
 SURFACE OWNER W. McCLAIN
 OIL & GAS ROYALTY OWNER HINKLE HEIRS ACREAGE 23 LEASE ACREAGE 61

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5600'
 WELL OPERATOR KEPCO, INC DESIGNATED AGENT E.L. STUART
 ADDRESS 436 BOULEVARD OF THE ALLIES ADDRESS P.O. Box 1550
 PITTSBURGH, PA. 15219

MAR 21 1983
 CLARKSBURG W.V. 26301

Card CSD

WR-35 RECEIVED
Office of Oil & Gas
Permitting
JUL 19 2000
WV Division of
Environmental Protection

DATE: 19 June 1998
API#: 47-017 3205

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed _____

Well Operator's Report of Well Work

Farm name: Hinkk

Operator Well No.: # 2

LOCATION: Elevation: 980

Quadrangle: Big Isaac

District: Greenbrier

County: Doddridge

Latitude: Feet South of Deg. Min. Sec.

Longitude: Feet West of Deg. Min. Sec.

Company: Lone Pine Operating Co

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>Rt 2 Box 203</u>				
<u>Bristol WV 26332</u>				
Agent: <u>David Cochran</u>				
Inspector: <u>Mike Underwood</u>				
Date Permit Issued: <u>July 16, 1998</u>				
Date Well Work Commenced: <u>July 17, 1998</u>				
Date Well Work Completed: <u>Aug 29, 1998</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig	<u>4 1/2</u>	<u>Squeezed</u>		<u>100 SKs</u>
Total Depth (feet):				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (Y)?				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation 4th 5th Pay zone depth (ft) 2629'
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 975 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests 8 Hours
 Static rock Pressure 165 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____

By: David Cochran

Date: 6-19-2000

AUG 14 2000

0000 3205

Squered 4 1/2 w/100 SKs

Concut Top @ 1695'

5 Holes 4th Sand 2629'

5 Holes 5th Sand 2674'

RECEIVED

DEC 3 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 980' Watershed Dry Fork

District: Greenbrier County Doddridge Quadrangle Big Isaac

COMPANY Kepeco, Inc.
 ADDRESS 436 Boulevard of the Allies
Pittsburgh, PA 15219
 DESIGNATED AGENT E. L. Stuart
 ADDRESS P.O. Box 1550
Clarksburg, WV 26301
 SURFACE OWNER W. H. McClain
 ADDRESS Rt. 3 Salem, WV
 MINERAL RIGHTS OWNER Russel G. West et al.
 ADDRESS Rt. 1 Wolf Summit, WV
 OIL AND GAS INSPECTOR FOR THIS WORK Stephen
Casey ADDRESS Jane Lew, WV
 PERMIT ISSUED March 15, 1983
 DRILLING COMMENCED May 11, 1983
 DRILLING COMPLETED May 17, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

GEOLOGICAL TARGET FORMATION Benson
 Depth of completed well 5331 feet Rotary x / Cable Tools none
 Water strata depth: Fresh 35', 80 feet; Salt reported feet
 Coal seam depths: .285', 602' Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Benson, Balltown Pay zone depth 4867', 3457' feet
 Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d
 Final open flow 225 Mcf/d Final open flow 35 Bbl/d

Time of open flow between initial and final tests 8 hours

Static rock pressure 1,000 psig (surface measurement) after 48 hours shut in
 (If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours 3 1984
 Static rock pressure _____ psig (surface measurement) after _____ hours shut in

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	30'	30'	10 SKS "A"
9 5/8			
8 5/8	1206'	1206'	190 SKS Pozmix 100 SKS CLASS
7			
5 1/2			
4 1/2	4938'	4938'	415 SKS Pozmix
3			
2			
Liners used			



Date September 26, 1983
 Operator's Well No. WK-242
 Farm Hinkle
 API No. 47 - 017 - 3205

State of West Virginia
 Department of Mines
 Oil and Gas Division

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations: ^{Balltown} 3457' - 3717' 28 holes Avg. rate 15 BPM Avg. Press. 2700 psi
 Benson 4867' - 4875' 32 holes Avg. rate 25 BPM Avg. Press. 2300 psi

Fractured: May 27, 1983 Halliburton
 2 stage frac job

1st stage 30,000 lbs. 20/40
 2nd stage 25,000 lbs. 20/40

1,000 gallons 15% HCl, 15-N, HC-2,
 Nitrogen, KCl, WG-12

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Sand and shale			0	15'	Including indication of all fresh and salt water, coal, oil and gas
Sand			15'	35'	
Sand and shale			35'	80'	Fresh water @ 35'
Sand			80'	105'	Fresh water @ 80'
Sandy shale			105'	140'	
Shale and red rock			140'	170'	
Sand			170'	245'	
Sand and shale			245'	285'	
Coal			285'	290'	
Sand and shale			290'	350'	
Red. rock			350'	385'	
Red rock and shale			385'	460'	
Sand and shale			460'	525'	
Red rock and shale			525'	550'	
Sand and shale			550'	575'	
Sand			575'	602'	
Coal			602'	605'	
Sand and shale			605'	835'	
Red rock and shale			835'	1145'	
Sand and shale			1145'	1860'	Oil show @ 1320'
Red rock and shale			1860'	1970'	
Red rock			1970'	2016'	
Big Lime			2016'	2124'	
Big Injun			2124'	2382'	
Weir			2382'	2582'	
Gordon			2582'	2692'	
5th			2692'	2912'	
Bayard			2912'	3277'	
Spechley			3277'	3341'	
Balltown			3417'	3726'	
Bradford			3822'	3886'	
Riley			4300'	4373'	
Benson			4300'	4920'	
Alexander			4864'	4920'	
Shale			5191'	5284'	
TD			5284'	5331'	
				5331'	

(Attach separate sheets as necessary)

KEPCO, INC.

Well Operator

By: *[Signature]*

Operations Manager

Date: September 26, 1983

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations including



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

1) Date: _____, 19____
2) Operator's Well No. _____
3) API Well No. 47 _____ State _____ County _____ Permit _____

DRILLING CONTRACTOR:

4) WELL TYPE: A Oil _____ Gas _____
B (If "Gas", Production _____) Underground storage _____ Deep _____ Shallow _____
Elevation: _____ Watershed: _____
District: _____ County: _____

5) LOCATION: _____
11) DESIGNATED AGENT _____
Address _____

6) WELL OPERATOR _____
Address _____

7) OIL & GAS ROYALTY OWNER _____
Address _____

8) SURFACE OWNER _____
Address _____
Acreage _____
9) FIELD SALE (IF MADE) TO: _____
Address _____

10) OIL & GAS INSPECTOR TO BE NOTIFIED _____
Name _____
Address _____

15) PROPOSED WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____

16) GEOLOGICAL TARGET FORMATION, _____
17) Estimated depth of completed well, _____ feet
18) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ No _____

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used		
Conductor	3 1/2"						
Fresh water	4 1/2"						
Coal	5 1/2"						
Intermediate	6 1/2"						
Production							
Tubing							
Liners							

21) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: _____ Signed: _____
My Commission Expires _____ Its: _____

OFFICE USE ONLY
DRILLING PERMIT

Permit number _____ Date _____

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires _____ unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
-------	--------	-------	--------	-----

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs; "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted--A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

.....

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____ By _____
 Its _____