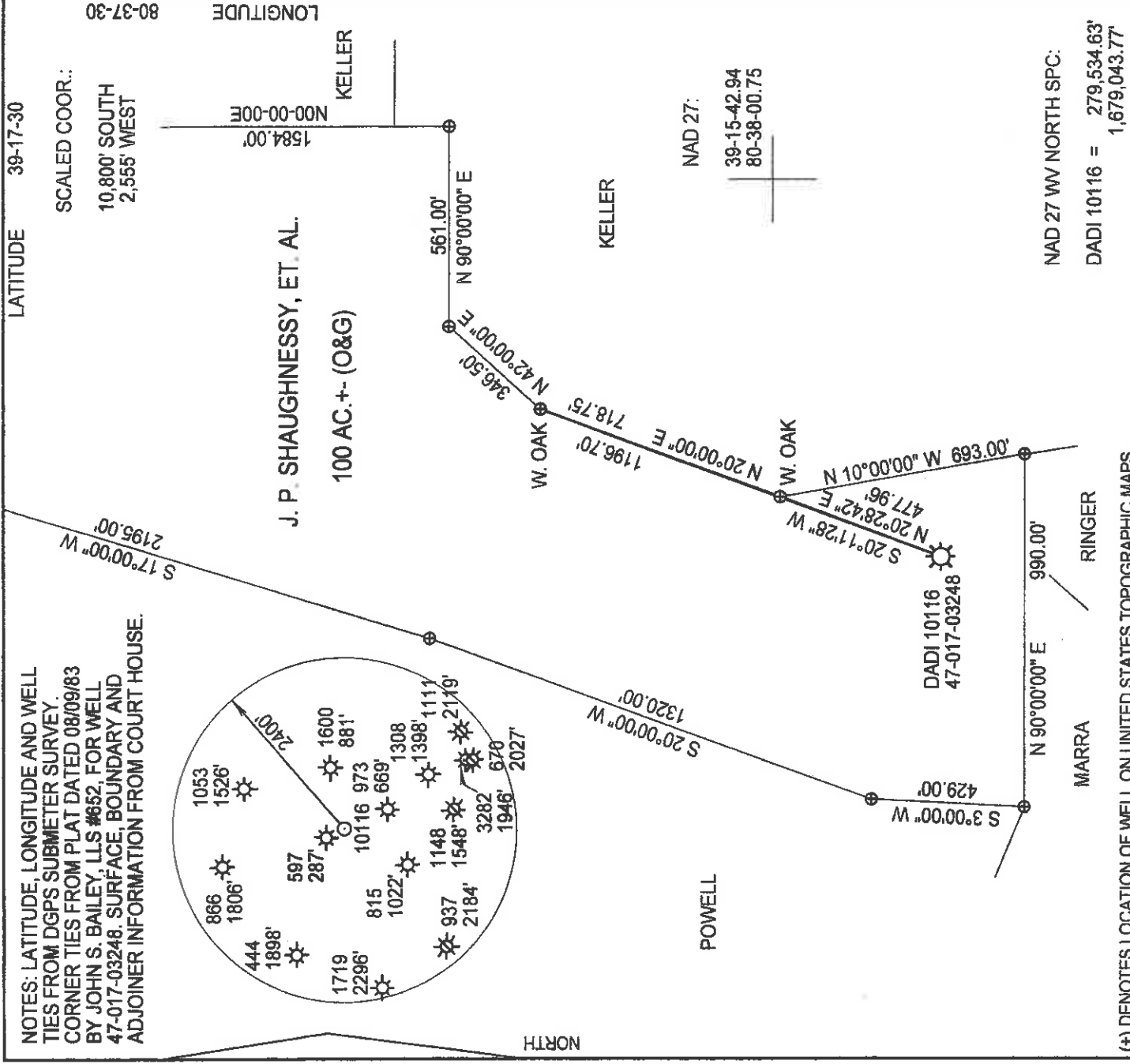
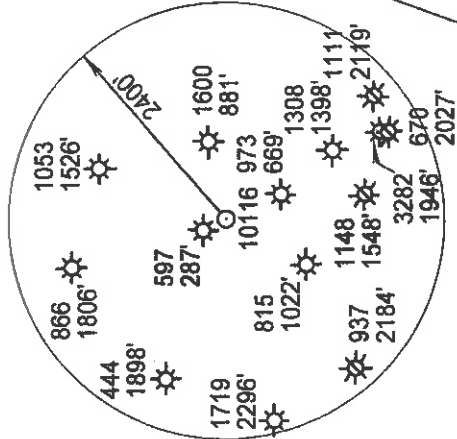


NOTES: LATITUDE, LONGITUDE AND WELL TIES FROM DGPS SUBMETER SURVEY CORNER TIES FROM PLAT DATED 08/09/83 BY JOHN S. BAILEY, ILLS #652, FOR WELL 47-017-03248. SURFACE BOUNDARY AND ADJOINER INFORMATION FROM COURT HOUSE.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

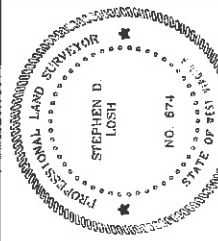
FILE NUMBER: _____
 DRAWING NUMBER: DADI10116.PCS
 SCALE: 1" = 400'
 MINIMUM DEGREE OF ACCURACY: SUBMETER
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY
SUBMETER SYSTEM

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 FORM WW-6 #10 McJUNKIN ROAD
 NITRO, WV 25143-3506

I, THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *[Signature]*

STEPHEN D. LOSH, P.S. #674



PLACE SEAL HERE

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: OCTOBER 09, 2006
 OPERATORS WELL NO.: DADI 10116
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL CBM
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 933.78' WATERSHED BUFFALO CALF FORK COUNTY SMITHBURG DISTRICT GREENBRIER
 QUADRANGLE SMITHBURG LEASE NUMBER DAD65481
 SURFACE OWNER RICHARD B. ROLESON ACREAGE 100.00
 OIL & GAS ROYALTY OWNER JOHN P. SHAUGHNESSY, ET. AL. LEASE ACREAGE 100.00

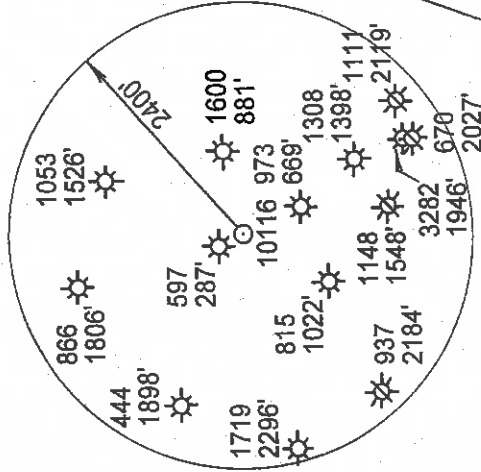
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION Big Injun, Gordon PLUG & ABANDON CLEAN OUT & REPLUG
 WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. ESTIMATED DEPTH 2070, 2741
 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378 DESIGNATED AGENT RODNEY BIGGS
 COUNTY NAME _____ PERMIT _____

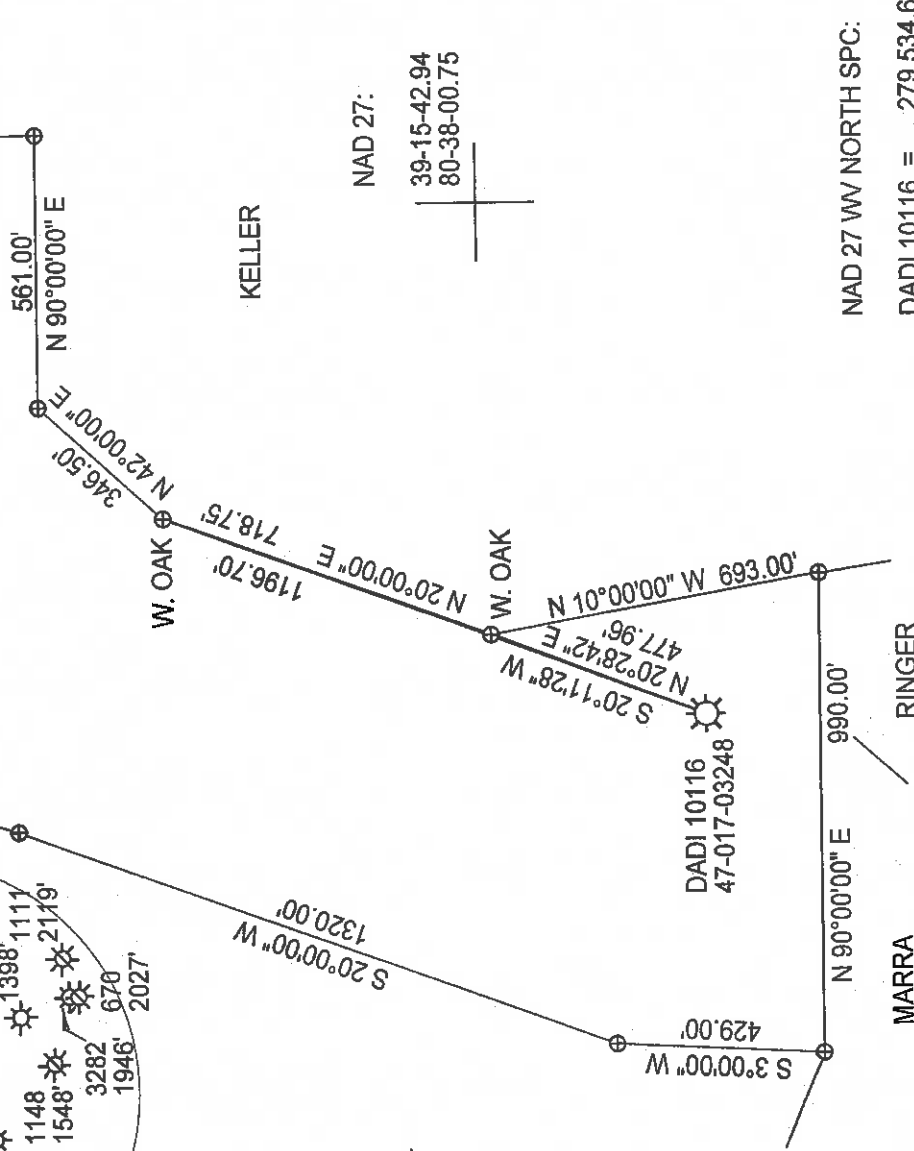
(Sm. Station - Flint - Sedalia - 99) 6-6 OCT 3 0 2005

NOTES: LATITUDE, LONGITUDE AND WELL TIES FROM DGPS SUBMETER SURVEY. CORNER TIES FROM PLAT DATED 08/09/83 BY JOHN S. BAILEY, LLS #652, FOR WELL 47-017-03248. SURFACE, BOUNDARY AND ADJOINER INFORMATION FROM COURT HOUSE.

LATITUDE 39-17-30
 SCALED COOR.:
 10,800' SOUTH
 2,555' WEST



J. P. SHAUGHNESSY, ET. AL.
 100 AC.+- (O&G)



NAD 27:
 39-15-42.94
 80-38-00.75

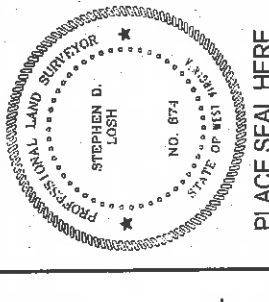
NAD 27 WW NORTH SPC:
 DADI 10116 = 279,534.63'
 1,679,043.77'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER:
 DRAWING NUMBER: **DADI10116.PCS**
 SCALE: 1" = 400'
 MINIMUM DEGREE OF ACCURACY: SUBMETER
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY
 SUBMETER SYSTEM

I, THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *[Signature]*
 STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25145-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: OCTOBER 09, 2006
 OPERATORS WELL NO.: DADI 10116
 API WELL NO.

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___ CBM ___
 (IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: ELEVATION 933.78' WATERSHED BUFFALO CALF FORK
 DISTRICT GREENBRIER COUNTY DODDRIDGE

QUADRANGLE SMITHBURG LEASE NUMBER DAD65481
 SURFACE OWNER RICHARD B. ROLESON ACREAGE 100.00
 OIL & GAS ROYALTY OWNER JOHN P. SHAUGHNESSY, ET. AL. LEASE ACREAGE 100.00

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) ___
 PLUG & ABANDON ___ CLEAN OUT & REPLUG ___

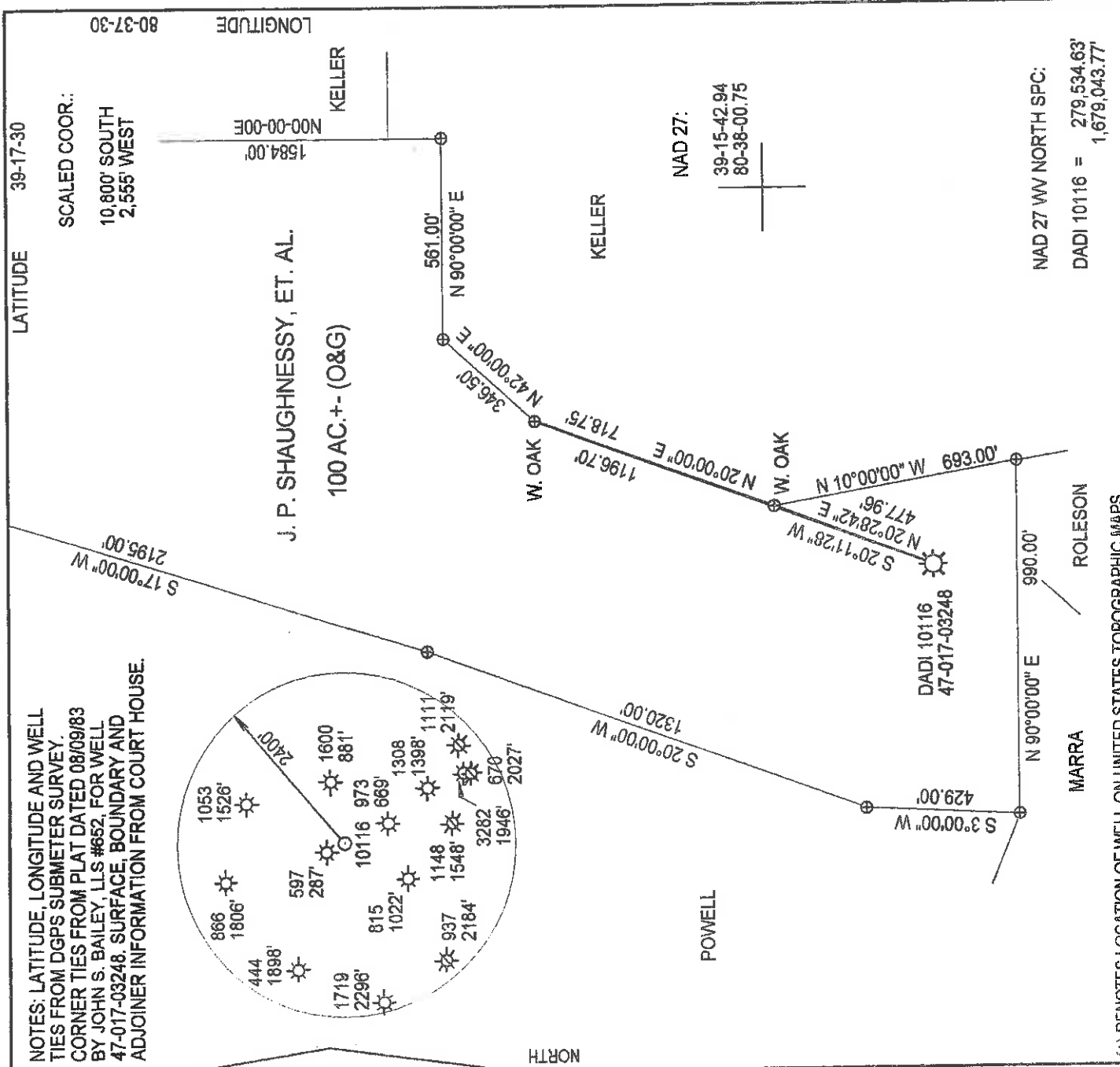
TARGET FORMATION Big Injuid, Gordon ESTIMATED DEPTH 2070, 2741
 WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT RODNEY BIGGS
 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378

0000 3248 F

COUNTY NAME PERMIT

47-017-03248 F
 PERMIT DEC 01 2006

PLACE SEAL HERE

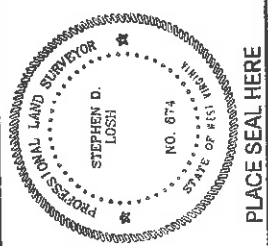


NOTES: LATITUDE, LONGITUDE AND WELL TIES FROM DGPS SUBMETER SURVEY. CORNER TIES FROM PLAT DATED 08/09/83 BY JOHN S. BAILEY, LLS #652, FOR WELL 47-017-03248. SURFACE, BOUNDARY AND ADJOINER INFORMATION FROM COURT HOUSE.

LATITUDE 39-17-30
 SCALED COOR.:
 10,800' SOUTH
 2,555' WEST

LONGITUDE 80-37-30
 1584.00'

J. P. SHAUGHNESSY, ET. AL.
 100 AC.+- (O&G)



I THE UNDERSIGNED HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED)

STEPHEN D. LOSH, P.S. #674

FILE NUMBER: _____
 DRAWING NUMBER: DADI10116.PCS
 SCALE: 1" = 400'
 MINIMUM DEGREE OF ACCURACY: _____
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY SUBMETER SYSTEM

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5782

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___ CBM ___
 (IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW PERMIT

LOCATION: ELEVATION 933.78' WATERSHED BUFFALO CALF FORK
 DISTRICT GREENBRIER COUNTY _____
 QUADRANGLE SMITHBURG LEASE NUMBER _____
 SURFACE OWNER RICHARD B. ROLESON ACREAGE 100.00
 OIL & GAS ROYALTY OWNER JOHN P. SHAUGHNESSY, ET. AL. LEASE ACREAGE 100.00

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___
 PERFORMATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____
 PLUG & ABANDON ___ CLEAN OUT & REPLUG ___

TARGET FORMATION _____ ESTIMATED DEPTH _____

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT RODNEY BIGGS
 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378

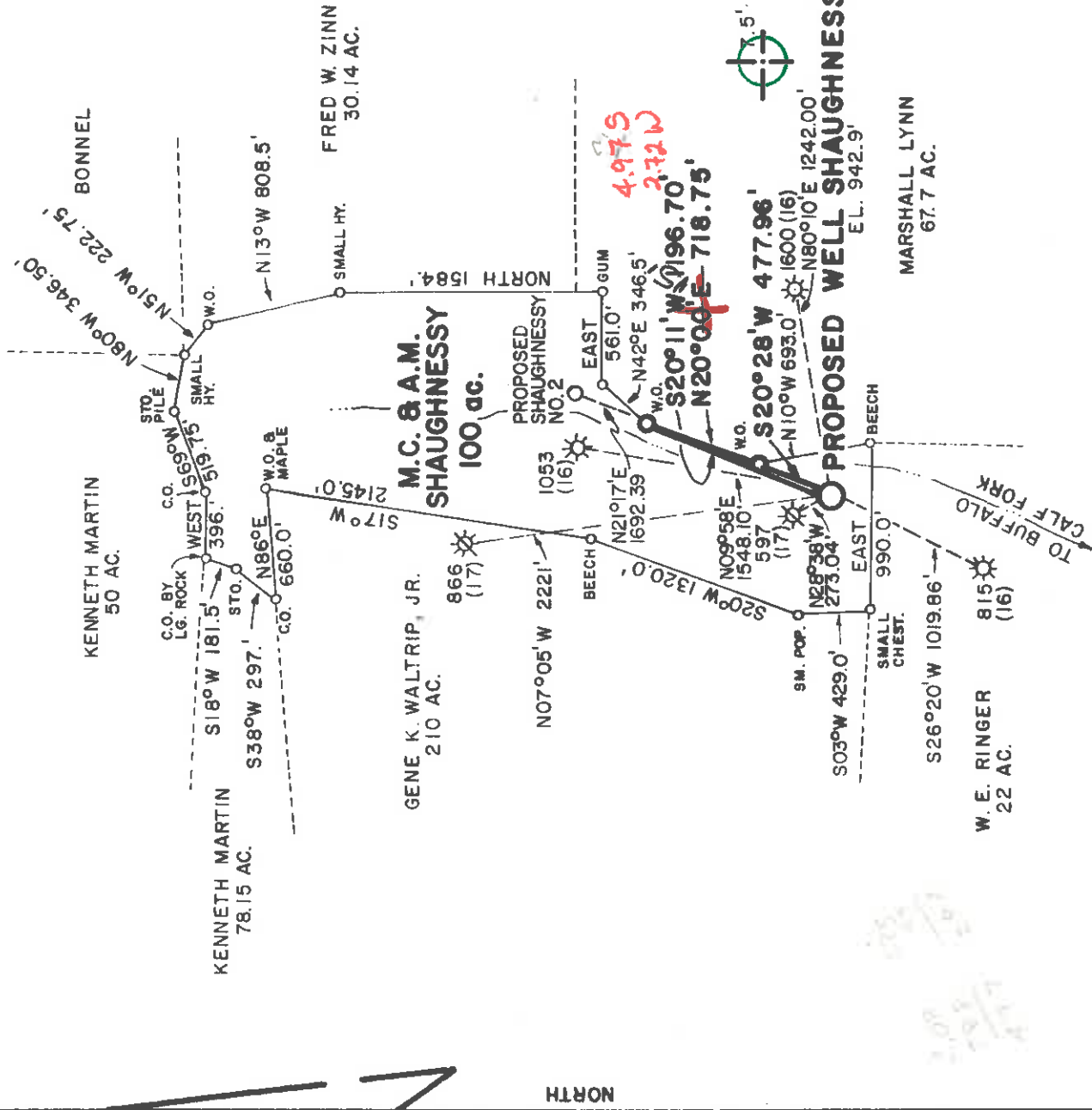
SEP 18 2009

LATITUDE 39° 17' 30"

39° 20' - 15'

LONGITUDE 80° 37' 30"

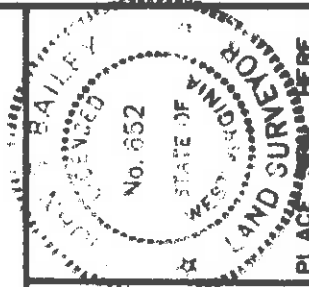
80° 35' - 15'



PREPARED BY MSES CONSULTANTS.

FILE NO. MSES-235
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1" IN 200
 PROVEN SOURCE OF ELEVATION INT. CO. RT. 42 & UNNAMED RUN 1500' SW OF SMITH CHAPEL; EL. 911'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) John S. Bailey
 M. P. E. _____ L. L. S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE AUGUST 9, 19 83
 OPERATOR'S WELL NO. SHAUGHNESSY
 API WELL NO. 47-017-3248
 STATE WV COUNTY PERMIT

Department of Mines
 Oil & Gas Division

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X)
 LOCATION: ELEVATION 942.9' WATER SHED BUFFALO CALF FORK
 DISTRICT GREENBRIER COUNTY DODDRIDGE
 QUADRANGLE SMITHBURG 7.5 (1976) Contour point 15.5x
 SURFACE OWNER MARTIN C. & ALMA M. ZINN ACREAGE 100 ac.
 OIL & GAS ROYALTY OWNER JOHN P. SHAUGHNESSY, ET AL LEASE ACREAGE 100 ac.
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5450'
 WELL OPERATOR CHESTERFIELD ENERGY CORP. DESIGNATED AGENT STANLEY N. PICKENS
 ADDRESS 319-320 PROFESSIONAL BLDG. ADDRESS 319-320 PROFESSIONAL BLDG.
CLARKSBURG, WV 26301 CLARKSBURG, WV 26301
66 Smithton-Flat-Sedalia (99)

SEP 19 1983

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: DEC 29, 2009
API No: 47-017-03248F
Lease No: dadi

15/10

Farm Name: ZINN, M. & A. Operator Well No. 10116 (Shaughnessy #1)
Rework

LOCATION: Elevation: 933.78' Quadrangle: Smithburg

District: Greenbrier County: Doddridge

Latitude: 10.800 Feet South of: 39 Deg. 17 Min. 30 Sec.
Longitude: 2.555 Feet West of: 80 Deg. 37 Min. 30 Sec.

Company: Dominion Appalachian Development, Inc.

Address:	<u>P.O. Box 1248 Jane Lew, WV 26378</u>	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Agent:	<u>Rodney J. Biggs</u>				
Inspector:	<u>Dave Scranage</u>				
Date Permit Issued:	<u>9/16/2009</u>				
Date Well Work Commenced:	<u>10/6/2009</u>				
Date Well Work Completed:	<u>10/6/2009</u>				
Verbal Plugging:		See	Previous		<u>WR 35 for</u>
Date Permission granted on:		existing	Casing prog		
Rotary Cable	<u>X</u>				
Rig					
Total Depth (feet):	<u>N/A</u>				
Fresh Water Depth (ft.):	<u>N/A</u>				
Salt Water Depth (ft.):	<u>N/A</u>				
Is coal being mined in area (NXP):	<u>No</u>				
Coal Depths (ft.):	<u>N/A</u>				
Oil Depths (ft.):	<u>N/A</u>				

RECEIVED
Office of Oil & Gas

JAN 11 2010

WV Department of
Environmental Protection

Producing formation: GORRDON Pay zone depth (ft) 2662-2736'
Gas: Initial open flow 33 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 119 MCF/d Final open flow 7 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 60 psig (surface pressure) after 12 Hours

Second Producing formation: _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

*** COMMINGLED WITH PREVIOUS FORMATIONS**

NOTE: ON BACK OF THIS FORMAT PUT THE FOLLOWING: 1. DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2. THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rodney J. Biggs
By: Rodney J. Biggs
Date: 11/20/09

WR-35

Rev (5-01)

Page 2 of 2

10/8/2009

WELL: 10116 (Shaughnessy #1) Rework DADI

JV PERRED AND HALLIBURTON FRACED AS FOLLOWS:

GORDON, 3662'-2736', 20 HOLES, BD 2590#, AVG RATE 18 BPM.

AVG PRESS 3430#, 298 BBLs, TOT SAND 20,000#, ISIP 2320#, PG 1.26 PSI/FT

02/19/2010



IV-35
(Rev 8-81)

Date November 7, 1983
Operator's
Well No. SHaughnessy #1
Farm
API No. 47 - 017 - 3248

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

RECEIVED
NOV 22 1983

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal / Oil & GAS DIVISION
(If "Gas," Production / Underground Storage / DEEP SHAFT MINES)

LOCATION: Elevation: 942.9 Watershed Buffalo Calf Creek
District: Greenbrier County Doddridge Quadrangle Smithburg 7.5'

COMPANY Chesterfield Energy Corporation
ADDRESS 320 Professional Building
Clarksburg, WV 26301

DESIGNATED AGENT Stanley N. Pickens

ADDRESS 320 Professional Bldg., Clarksburg, WV 26301

SURFACE OWNER Martin C. Zinn, Assessor
518 1/2 Haymond Highway
ADDRESS Clarksburg, WV 26301

MINERAL RIGHTS OWNER Shaughnessy Heirs
c/o Bea Ritter
ADDRESS 13022-100th Ave. Sun City, Ariz. 85351

OIL AND GAS INSPECTOR FOR THIS WORK Steven
Casey ADDRESS Jane Lew, WV 26378
Rt. 2, Box 232-D

PERMIT ISSUED September 12, 1983

DRILLING COMMENCED October 17, 1983

DRILLING COMPLETED October 24, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1553'	1553'	390 aka
7			
5 1/2			
4 1/2		5537.10	390 aka
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Alexander, Benson, Bradford Depth _____ feet

Depth of completed well 5558' feet Rotary / Cable Tools _____

Water strata depth: Fresh 52', 498' feet; Salt _____ feet

Coal seam depths: 355' - 359' Is coal being mined in the area? _____

OPEN FLOW DATA

Producing formation Alexander Pay zone depth 5221' - 5501' feet

Gas: Initial open flow odor Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 500 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1400 psig (surface measurement) after 48 hours shut in

(If applicable due to multiple completion--)

Second producing formation Benson Pay zone depth 4693' - 4982' feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

"COMMINGLED WITH FIRST STAGE"
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

Third Producing Formation Bradford Pay Zone Depth 4196' - 4480' Feet (Continue on reverse side)

DEC 05 1983

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Alexander 60,000# 20/40; 4,200# 80/100
750 BBLs Sand Laden Fluid, 210,000 SCF Nitrogen

Benson 28,000# 20/40; 5,000# 80/100
500 BBLs Sand Laden Fluid, 75,000 SCF Nitrogen

Bradford 20,000# 20/40, 3,800# 80/100
425 BBLs Sand Laden Fluid, 75,000 SCF Nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Dirt			0	8	Including indication of all fresh and salt water, coal, oil and gas
Sand			8	52	
Sand & Shale			52	225	1/4 stream water @ 52' 1 1/4 stream water @ 498'
Sand			225	355	
Coal			355	359	
Sand			359	465	
Sand			465	625	
Sand & Shale			625	675	
Sand			675	707	
Sand & Shale			707	1165	
Sand & Shale			1165	1190	
Red Rock			1190	1200	
Sand			1200	1238	
Sand & Shale & Red Rock			1238	1252	
Sand			1252	1359	
Sand & Shale			1359	1453	Gas Cr @ 2162'
Sand			1453	1930	Gas Cr @ 2287'
Sand & Shale			1453	1940	Gas Cr @ 2659'
Little Lime			1930	1973	Gas Cr @ 3000'
Shale			1940	1973	Gas Cr @ 3209'
Big Lime			1973	2067	Gas Cr @ 3622'
Injun			2067	2085	Gas Cr @ 3935'
Sand & Shale			2085	2744	Gas Cr @ 4247'
Gordon			2744	2753	Gas Cr @ 4807'
Sand & Shale			2753	3884	Gas Cr @ 5152'
Sand			3884	4356	Gas Cr @ 5435'
Sand & Shale			4356	5300	Gas Cr @ TD
Alexander			5300	5318	Gas Cr @ Colliers
Sand & Shale			5318	5558	No Show
TD			5558		No Slight odor

(Attach separate sheets as necessary)

Stanley N. Pickens, President
Chesterfield Energy Corporation
Well Operator

By: Stanley N. Pickens
Date: November 7, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."



1) Date: August 9, 19 83
 2) Operator's Well No.: Shaughnessy #1
 3) API Well No. 47 - 017 - 3248
 State County Permit

FILE COPY

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil Gas
 B (If "Gas", Production Underground storage Deep Shallow
 5) LOCATION: Elevation: 942.9 Watershed: Buffalo Calf Creek
 District: Greenbrier County: Doddridge Quadrangle: Smithburg 7.5'
 6) WELL OPERATOR: Chesterfield Energy Corp. 7) DESIGNATED AGENT: Stanley N. Pickens
 Address: 319-320 Professional Bldg. Address: 319-320 Professional Bldg.
 Clarksburg, WV 26301 Clarksburg, WV 26301
 8) OIL & GAS INSPECTOR TO BE NOTIFIED: 9) DRILLING CONTRACTOR:
 Name: Steven Casey Name: UNKNOWN
 Address: Route 2, Box 232-D Address:
 Jane Lew, WV 26378
 10) PROPOSED WELL WORK: Drill Redrill Stimulate
 Plug off old formation Perforate new formation
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 5450 feet
 13) Approximate true depths: Fresh, --- feet; salt, 1893 & 1913 feet.
 14) Approximate coal seam depths: 706 & 713 Is coal being mined in the area? Yes No
 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	For drilling	Left in well		
Conductor	11 3/4	H-40	42	30	30		
Fresh water							
Coal							
Intermediate	8 5/8	J-55	23	1400	1550	Circulate	
Production	4 1/2	J-55	10.5	5400			
Tubing							
Liners							

DEPT. OF MINES
 OIL & GAS DIVISION
 OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-017-3248 Date September 12 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires September 12, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: **LANCET BOND** Agent: *LOTS* Plat: *TS* Casing: *TS* Fee: *2325*

NOTE: Keep one copy of this permit posted at the drilling location.
 Administrator, Office of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator. File

