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OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

Date November 17, 83
Operator's
Well No. #1C
Farm Herrington
API No. 47-017-3261

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow X)

LOCATION: Elevation: 1190' Watershed Bear Fork
District: Cove County Doddridge Quadrangle Auburn

COMPANY Wyatt Interest, Inc.
ADDRESS Box 83, Harrisville, WV 26362
DESIGNATED AGENT A. D. Steed
ADDRESS Box 83, Harrisville, WV 26362
SURFACE OWNER Herrington
ADDRESS West Union, WV 26456
MINERAL RIGHTS OWNER Spurgeons
ADDRESS West Union, West Virginia 26456
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey

ADDRESS Jane Lew, WV
PERMIT ISSUED 9/7/83
DRILLING COMMENCED 11/3/83
DRILLING COMPLETED 11/10/83

IF APPLICABLE: **PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED**
ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1332'	1332'	to surface
Casey			
5 1/2			
4 1/2	3600'	3600'	1390' cement fill up
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 1390 feet
Depth of completed well 3600' feet Rotary X / Cable Tools _____
Water strata depth: Fresh n/a feet; Salt n/a feet
Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA
Producing formation Warren Pay zone depth 118' feet
Gas: Initial open flow 239,000 Mcf/d Oil: Initial open flow Slight Bbl/d
Final open flow 239,000 Mcf/d Final open flow Slight Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 825 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

FEB 19 1985 (Continue on reverse side)

FEB 19 1985

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

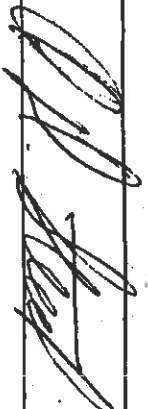
18 shots in the Warren sandstone
from 3392' - 3510' 118 feet

3408'
3406'
3404'
3402'
3400'
3394'
3392'
3462'
3464'
3434'
3432'
3430'

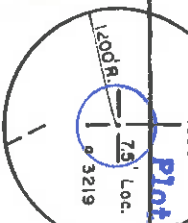
WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Soil			0	10	
Red rock and slate			10	325	
Shale			325	415	
Sand			415	550	
Slate			550	715	
Red rock			715	880	
Shale			880	1000	
Sand			1000	1240	
Red rock			1240	1355	
Sand			1355	1430	
Shale			1430	1520	
Sand			1520	1685	
Shale			1685	1790	
Sand			1790	1875	
Shale			1875	1950	
Sand			1950	2124	
Lime			2124	2156	
Kenner			2156	2212	
Injun			2212	2250	
Shale			2250	2320	
Silty Sand			2320	2444	
Weir			2444	2520	
Shale			2520	2530	
Gantz			2530	2700	
Silty Sand			2700	2740	
Shale			2740	2752	
Gordon			2752	2850	
Shale			2850	3060	
Silty Sand			3060	3068	
Berea 2			3068	3100	
Silty Sand			3100	3200	
Shale			3200	3350	
Silty Sand			3350	3520	
Warren			3520	3600	
Silty Sand			3600		
Total Depth			3600		

(Attach separate sheets as necessary)

Wyatt Interest, Inc.
Well Operator
A. D. Steed, Agent
By: 
Date: 11/17/83

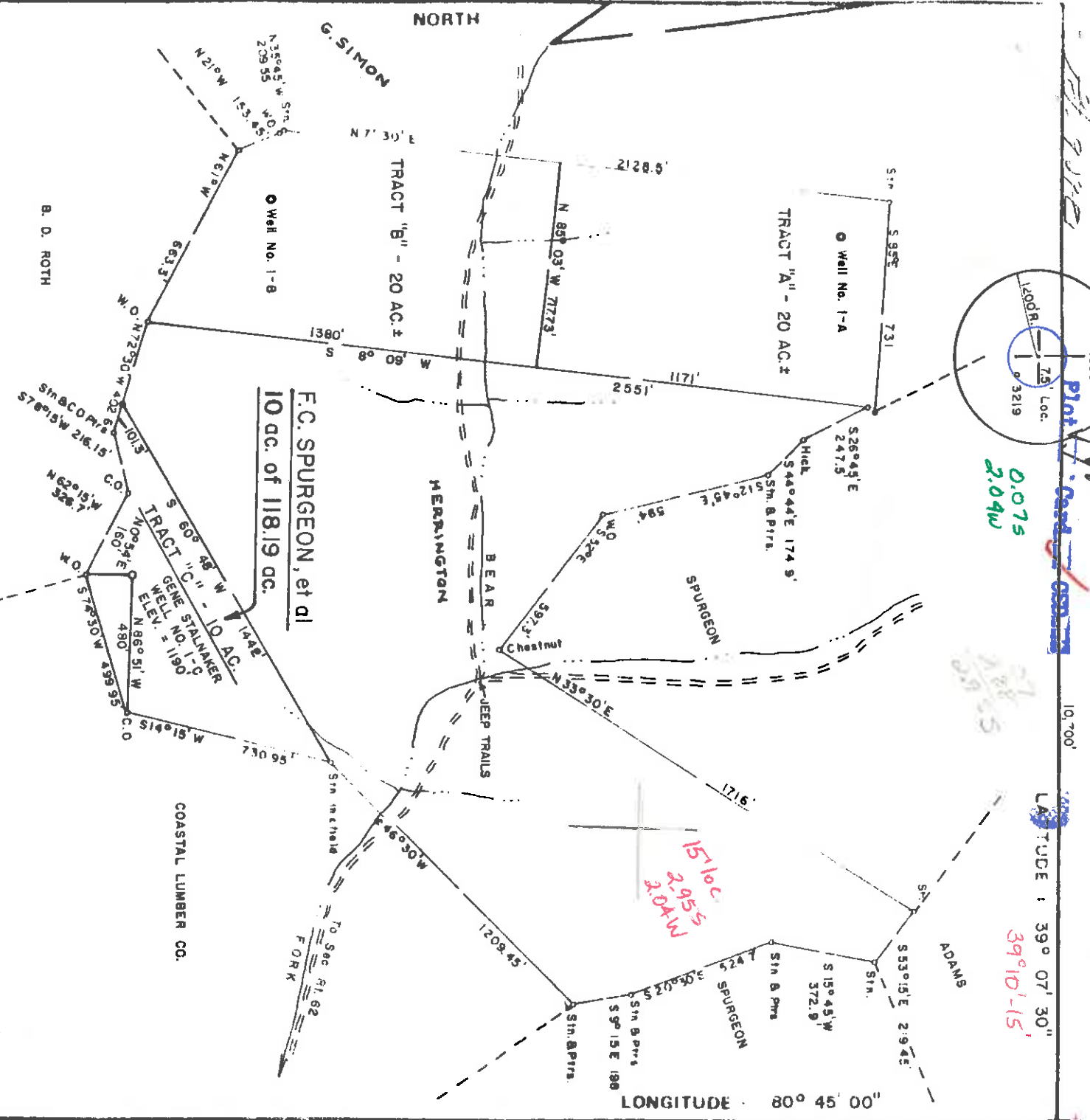
Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including sand, encountered in the drilling of a well."



0.075
2.04W

10° 00'
LATITUDE : 39° 07' 30"
39° 10' 15"

LONGITUDE : 80° 45' 00"



FILE NO. _____
DRAWING NO. _____
SCALE _____
MINIMUM DEGREE OF _____
ACCURACY _____
PROVEN SOURCE OF _____
ELEVATION Top of Knob E of
Location ELEV. = 1337'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
Mark C. Echard
SIGNED Mark C. Echard
R P E _____ L L S 490

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6
(878)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OCT 23 1983

WELL TYPE OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
LOCATION ELEVATION 1190' WATER SHED BEAR FORK
DISTRICT _____ COVE _____ COUNTY _____ DODDRIDGE
QUADRANGLE AUBURN 24 *Holbrook 151 EC*
SURFACE OWNER HOWARD HERRINGTON ACREAGE 118.19
OIL & GAS ROYALTY OWNER E.C. SPURGEON LEASE ACREAGE 10 of 118.19

PROPOSED WORK DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION _____ GORDON _____ ESTIMATED DEPTH _____
WELL OPERATOR _____ GENE STALNAKER, INC. _____ DESIGNATED AGENT GENE STALNAKER, INC. _____
ADDRESS _____ P.O. BOX 178-220 W. MAIN ST. _____ ADDRESS _____ P.O. BOX 178-220 W. MAIN ST. _____
GLENNVILLE, W. VA. 26351 _____ GLENNVILLE, W. VA. 26351 _____

6-6 Straight Fort Blawstone Creek (133)

DATE _____ AUGUST 22, 1983
OPERATOR'S WELL NO. ONE - C
API WELL NO. 47-017-3261
STATE _____ COUNTY _____ PERMIT _____

