

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

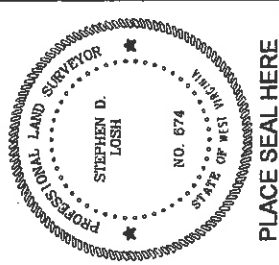
FILE NUMBER: _____
 DRAWING NUMBER: DADI10138.1.PCS
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: _____ SUBMETER
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY
 SUBMETER SYSTEM _____

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

FORM WW-6

I, THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *[Signature]*
 STEPHEN D. LOSH, P.S. #674



LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ CBM _____
 (IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 938.44' WATERSHED BUFFALO CALF FORK
 DISTRICT GREENBRIER COUNTY _____
 QUADRANGLE SALEM LEASE NUMBER DAD1906

SURFACE OWNER HAYMOND R. PLAUGER ACREAGE 328.92 (04-06)
 OIL & GAS ROYALTY OWNER C. E. PLAUGER LEASE ACREAGE 330.00

PROPOSED WORK: DRILL _____ CONVERT _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____
 PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE (SPECIFY) _____

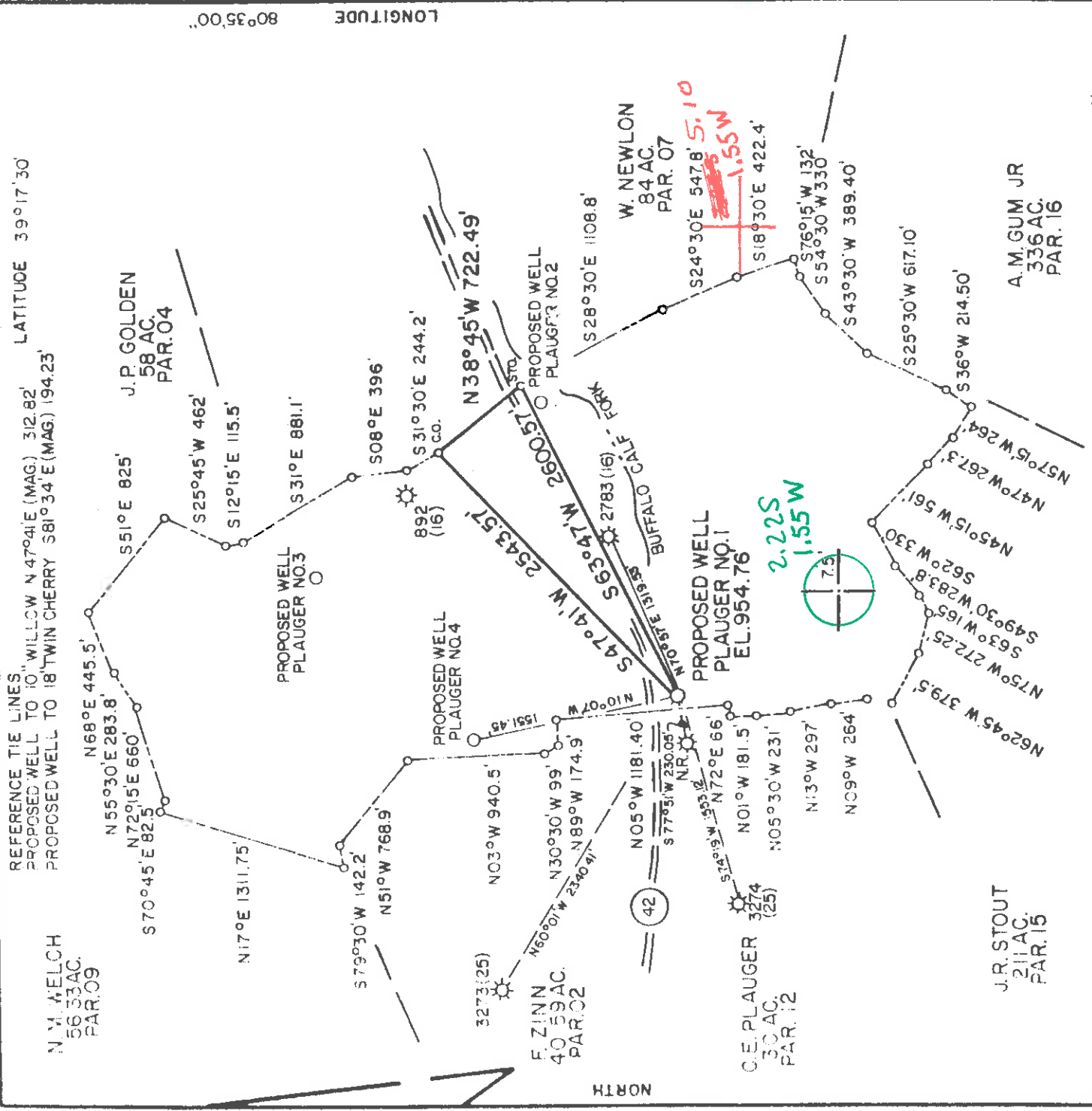
TARGET FORMATION Gordon PLUG & ABANDON _____ CLEAN OUT & REPLUG _____
 ESTIMATED DEPTH 2750

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT RODNEY BIGGS
 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378

COUNTY NAME _____ PERMIT 03337-F

Zanna L L (145)

JUN 20 2008



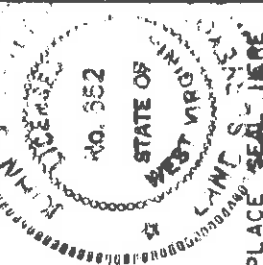
REFERENCE TIE LINES
 PROPOSED WELL TO 10" WILLOW N 47° 04' E (MAG) 312.82'
 PROPOSED WELL TO 18" TWIN CHERRY S 81° 34' E (MAG) 194.23'

LONGITUDE 80° 35' 00"

LATITUDE 39° 17' 30"

FILE NO. MSES 84-388
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/4" IN 200'
 PROVEN SOURCE OF ELEVATION EL. 911' RD. JCT. 3100' SOUTHWEST OF LOCATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Carl S. Bailey
 R.P.E. _____ L.L.S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAY 15, 19 84
 OPERATOR'S WELL NO. PLAUGER NO. 1
 API WELL NO. 47-017-3337
 STATE WEST VIRGINIA COUNTY _____ PERMIT _____

Department of Mines
 Oil & Gas Division

WELL TYPE OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS", PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 954.76 WATER SHED BUFFALO CALF FORK
 DISTRICT GREENBRIER 4 COUNTY DODDRIIDGE
 QUADRANGLE SALEM 75' (1976) 596 CENTER POINT 022 SC 8
 SURFACE OWNER C.E. PLAUGER ACREAGE 310.8
 OIL & GAS ROYALTY OWNER C.E. PLAUGER LEASE ACREAGE 330

PROPOSED WORK: DRILL CONVERT ORILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BENSON/ CEDAR CREEK ESTIMATED DEPTH 5400'
 WELL OPERATOR CHESTERFIELD ENERGY CORP. INC. DESIGNATED AGENT STANLEY N. PICKENS JUN 4 1984
 ADDRESS 319-320 PROFESSIONAL BLDG. CLARKSBURG, W.V. 26301

REC'D

IV-35
(Rev 8-81)

JUL - 2 1984



OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date June 29, 1984
Operator's
Well No. Plauger #1 Well
Farm
API No. 47 - 017 - 3337

WELL OPERATOR'S REPORT

OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas XX / Liquid Injection / Waste Disposal /
(If "Gas," Production XX / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 954.76' Watershed Buffalo Calf Fork
District: Greenbrier County Doddridge Quadrangle Salem 7.5'

COMPANY Chesterfield Energy Corporation
ADDRESS 30 Professional Building, Clarksburg, WV 26301
DESIGNATED AGENT Stanley N. Pickens, President
ADDRESS 30 Professional Building, Clarksburg, WV 26301
SURFACE OWNER C. E. Plauger, et al
ADDRESS Route #2, Box 245, Salem, WV 26426
MINERAL RIGHTS OWNER C. E. Plauger, et al
ADDRESS Route #2, Box 245, Salem, WV 26426
OIL AND GAS INSPECTOR FOR THIS WORK Harold Underwood ADDRESS Rt. #2, Box 114, Salem, WV 26426
PERMIT ISSUED May 30, 1984
DRILLING COMMENCED June 17, 1984
DRILLING COMPLETED June 23, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16			
Cond. 11 3/4			
11 3/4	40'		
9 5/8			
8 5/8	1705.15'	1705.15'	500 sks
7			
5 1/2			
4 1/2		5438'	175 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Alexander, Benson Depth _____ feet
Depth of completed well 550' feet Rotary X / Cable Tools _____
Water strata depth: Fresh 160', 145' feet Salt _____ feet
Coal seam depths: 135' - 140' Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Alexander Pay zone depth 512'-5348' feet
Gas: Initial open flow 96 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 550 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 4 hours
Static rock pressure 1400 psig (surface measurement) after 12 hours shut in

(If applicable due to multiple completion--)

Second producing formation Benson Pay zone depth 4974'-4986' feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow MAR 18 1985 Bbl/d

Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil Gas
B (If "Gas", Production Shallow
Elevation: 954.76' Undergrnd storage Buffalo Calf Fork
District: Greenbrier County: Doddridge Quadrangle: Salem 7.5 (1976)
6) WELL OPERATOR: Chesterfield Energy Corp.
Address: 319-320 Professional Building
Clarksburg, WV 26301

8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name: Harold Mike Underwood
Address: Route 2, Box 114
Salem, WV 26426

10) PROPOSED WELL WORK: Drill deeper Redrill Stimulate
Plug off old formation Perforate new formation

11) GEOLOGICAL TARGET FORMATION, Benson - Cedar Creek
Other physical change in well (specify) _____
12) Estimated depth of completed well, 5400 feet
13) Approximate trats depths: Fresh, 27, 250, 638 feet; salt, --- feet.

14) Approximate coal seam depths: None Is coal being mined in the area? Yes No
15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used		
Conductor	11-3/4	H-40	42		X	16	
Fresh water							
Coal							
Intermediate	8-5/8	J-55	23	X		1400	
Production	4-1/2	J-55	10.5	X		5400	
Tubing							
Linert							

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-017-3337 Date May 30, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

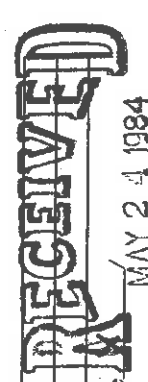
The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
Permit expires May 30, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET Agent: [Signature] Plat: [Signature] Casing Fee [Signature] 3755

NOTE: Keep one copy of this permit posted at the drilling location.

Administrator, Office of Oil and Gas

File



WR-35
Rev (5-01)

DATE: 09/10/2008
API #: 47 017 03337F

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Plaughter, Haymond R. Operator Well No.: 10138_Rework

LOCATION: Elevation : 938.44' Quadrangle: Salem

District: Greenbrier County: Doddridge
Latitude: 11,590 Feet South of 39 Deg. 17 Min. 30 Sec.
Longitude 8,080 Feet West of 80 Deg. 35 Min. 00 Sec.

Company: Dominion Exploration & Production, Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P O Box 1248</u>				
<u>Jane Lew, WV 26378</u>				
Agent: <u>Rodney J. Biggs</u>				
Inspector: <u>Richard Campbell</u>				
Date Permit Issued: <u>06/17/2008</u>				
Date Well Work Commenced:				
Date Well Work Completed: <u>07/23/2008</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable <u>X</u> Rig				
Total Depth (feet): <u>N/A</u>				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths ft.): <u>N/A</u>				

RECEIVED
Office of Oil & Gas
SEP 13 11:11
WV Department of Environmental Protection

OPEN FLOW DATA

Producing formation GORDON 2762'-2801'
Gas: Initial open flow 30' fact Pay zone depth (ft) 2680'-2690'
Final open flow - MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 42 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 210 psig (surface pressure) after 12 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow * _____ MCF/d Oil: Initial open flow * _____ Bbl/d
Final open flow * _____ MCF/d Final open flow * _____ Bbl/d
Time of open flow between initial and final tests * _____ Hours
Static rock Pressure * _____ psig (surface pressure) after * _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rodney J. Biggs
By: Rodney J. Biggs
Date: 9/22/08

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