





**RECEIVED**  
DEC 3 - 1984

MINES DIVISION  
DEPT. OF MINES

Date November 30, 1984  
Operator's  
Well No. Plauger #3 Well  
Farm  
API No. 47 - 017 - 3538

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas XX / Liquid Injection / Waste Disposal /  
(If "Gas," Production XX / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1206.80' Watershed Buffalo Calf Fork  
District: Greenbrier County Doddridge Quadrangle Salem 7.5'

COMPANY Chesterfield Energy Corporation

ADDRESS 300 Professional Building, Clarkburg, WV 26301

DESIGNATED AGENT Stanley N. Pickers, President

ADDRESS 300 Professional Building, Clarkburg, WV 26301

SURFACE OWNER C. E. Plauger

ADDRESS Route #2, Box 245, Salem, WV 26426

MINERAL RIGHTS OWNER C. E. Plauger

ADDRESS Route #2, Box 245, Salem, WV 26426

OIL AND GAS INSPECTOR FOR THIS WORK Harold

Underwood ADDRESS Rt. 2, Box 114, Salem, WV 26426

PERMIT ISSUED May 30, 1984

DRILLING COMMENCED November 13, 1984

DRILLING COMPLETED November 19, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16			
Cond. 11 5/8	20'	pulled	
9 5/8			
8 5/8	1798'	1798'	440 SKS
7			
5 1/2			
4 1/2	5867'	5646'	220 SKS
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Alexander & Benson Depth \_\_\_\_\_ feet

Depth of completed well 5867' feet Rotary XX / Cable Tools \_\_\_\_\_

Water strata depth: Fresh 1003' feet; Salt \_\_\_\_\_ feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Alexander Pay zone depth 5536'-5612' feet

Gas: Initial open flow 133 Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow 525 Mcf/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1300 psig (surface measurement) after 12 hours shut in

(If applicable due to multiple completion--)

Second producing formation Benson Pay zone depth 5234'-5238' feet

Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ hours

Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

DEC 09 1984  
(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Alexander 7,000# 80/100; 32,000# 20/40  
507 BLS Sand Laden Fluid

Benson 7,000# 80/100; 32,000# 20/40  
503 BLS Sand Laden Fluid

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Fill	& Shale		0	80	
Sand	& Shale		80	321	
Sand	& Shale		321	588	
Sand	& Shale		588	783	
Sand	& Shale		783	944	
Sand	& Shale		944	1290	Hole Damp @ 1003'
Sand	& Shale		1290	1371	
Sand & Shale			1371	2226	
Little Lime			2226	2244	Gas CK @ 2457'
Sand & Shale			2244	2288	Gas CK @ 2863'
Big Lime			2288	2324	Gas CK @ 3052'
Big Injun			2324	2418	Gas CK @ 3454'
Sand & Shale			2418	2940	Gas CK @ 3796'
Gordon Stray			2940	2960	Gas CK @ 4262'
Shale			2960	3020	Gas CK @ 5202'
Gordon			3020	3075	Gas CK @ 5359'
Sand & Shale			3075	3670	Gas CK @ 5733'
Speechley			3670	3705	Gas CK @ TD
Sand & Shale			3705	5240	10/10-2" W/W
Benson			5240	5260	10/10-2" W/W
Sand & Shale			5260	5530	10/10-2" W/W
Alexander			5530	5620	10/10-2" W/W
Sand & Shale			5620	5867	10/10-2" W/W
Shale			5867		
TD					

(Attach separate sheets as necessary)

Chesterfield Energy Corporation  
Well Operator  
By: Stanley N. Dickens  
Date: November 30, 1984

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic  
detailed geological record of all formations, including  
minerals, encountered in the drilling of a well."



1) Date: May 15, 1984  
 2) Operator's Well No. Plauger No. 3  
 3) API Well No. 47 - 017 - 3338  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil  Gas  B (If "Gas", Production  Undergrnd storage  Deep  Shallow   
 Elevation: 1206.80 Watershed: Buffalo Calf Fork  
 District: Greenbrier County: Doddridge Quadrangle: Salem 7.5 (1976)  
 6) WELL OPERATOR: Chesterfield Energy Corp. 7) DESIGNATED AGENT: Stanley N. Pickens  
 Address: 319-320 Professional Bldg. Address: 319-320 Professional Bldg.  
Clarksburg, WV 26301 Clarksburg, WV 26301  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED: 9) DRILLING CONTRACTOR:  
 Name: Harold Mike Underwood Name: Unknown  
 Address: Route 2, Box 114 Address:   
Salem, WV 26426

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10) PROPOSED WELL WORK: Drill  deeper  Redrill  Stimulate   
 Plug off old formation  Perforate new formation   
 Other physical change in well (specify) Benson - Cedar Creek  
 11) GEOLOGICAL TARGET FORMATION, 5700 feet OIL & GAS DIVISION  
 12) Estimated depth of completed well, 277,500,880 feet; salt, -- feet. **DEPT. OF MINES**  
 13) Approximate trata depths: Fresh, None Is coal being mined in the area? Yes   
 14) Approximate coal seam depths: None  
 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used			For drilling
Conductor	11-3/4	H-40	42		X	16	1.6	Kinds
Fresh water								Sizes
Coal								Depths set
Intermediate	8-5/8	J-55	23	X		1400	1400	Perforations:
Production	4-1/2	J-55	10.5	X		5650	5650	Top
Tubing								Bottom
Liners								

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-017-3338 Date May 30, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires May 30, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Agent: <u>SM</u>	Plat: <u>-</u>	Casing Fee
<u>SM</u>	<u>ML</u>	<u>3755</u>

T. P. Plauger  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File



WR-35  
Rev (5-01)

DATE: 08/24/2007  
API #: 47 017 03338 F

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Plaugher, Haymond R Operator Well No.: 10150

LOCATION: Elevation: 1188.99' Quadrangle: Salem

District: Greenbrier County: Doddridge  
Latitude: 8,860 Feet South of 39 Deg. 17 Min. 30 Sec.  
Longitude 7,265 Feet West of 80 Deg. 35 Min. 00 Sec.

Company: Dominion Exploration & Production, Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P O Box 1248</u>				
<u>Jane Lew, WV 26378</u>				
Agent: <u>Rodney J. Biggs</u>				
Inspector: <u>Mike Underwood</u>				
Date Permit Issued: <u>07/11/2007</u>				
Date Well Work Commenced:				
Date Well Work Completed: <u>08/17/2007</u>				
Verbal Plugging: <u>N/A</u>				
Date Permission granted on: <u>N/A</u>				
Rotary Cable <input checked="" type="checkbox"/> Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2959-3080'  
Gas: Initial open flow - MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 20 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 12 Hours  
Static rock Pressure 138 psig (surface pressure) after 12 Hours

\*Commingled with previous formations

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

By: Rodney J. Biggs

Date: 11/9/07

*pk*

JAN 25 2008

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NOV 15 2007

WV Department of  
Environmental Protection

D000 3338 F

08/17/07

GORDON 2959-3080' 20 HOLES, 412 BBL'S X-LINK, TOT SAND 35,000#  
500 GAL HCL, AVG RATE 17 BPM, AVG PRESS 2160#

JUN 25 2008