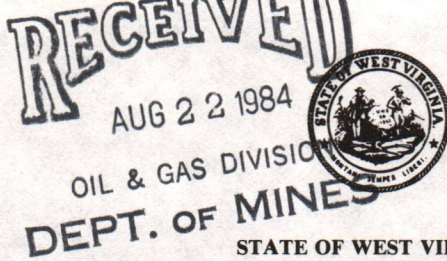


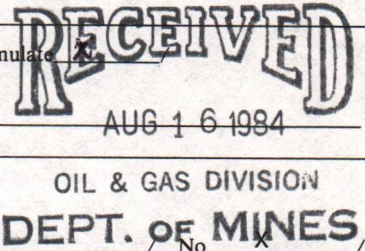
FILE COPY



1) Date: August 15, 19 84
 2) Operator's Well No. S-528 John McMillan #1
 3) API Well No. 47 - 017 - 3355
 State County Permit

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 848 Watershed: Neds Run 017:30H4
 District: Grant County: Doddridge Quadrangle: Smithburg
 6) WELL OPERATOR James F. Scott 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Mike Underwood Name _____
 Address Route 2 Address _____
West Union, WV
 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 5400 feet
 13) Approximate trata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes / No



15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
		Grade	Weight per ft.	New	Used	For drilling		Left in well	Kinds
Conductor	11 3/4					30'			
Fresh water									
Coal									
Intermediate	8 5/8						1000'	to surface	by rule 15.05
Production	4 1/2						5400'	200 sks	Depths set
Tubing									or as required by
Liners									Perforations: rule 15.01
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-017-3355 Date September 10, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires September 10, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>137</u> BLANKET	Agents: <u>ls</u>	Plat: <u>MUMH</u>	Casing: <u>MH</u>	Fee: <u>2410</u>
------------------------------------	-------------------	-------------------	-------------------	------------------

Margaret J. Hasse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

RECEIVED
 AUG 2 3 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: Grant; County: Grant; Elevation: 878; Well No. 1013344

2) WELL OPERATOR: James F. Scott; Address: P.O. Box 112, Salem, W. Va. 25456

3) DESIGNATED AGENT: [Name]; Address: [Address]

4) DRILLING CONTRACTOR: [Name]; Address: [Address]

5) PROPOSED WELL WORK: [Description]

6) GEOLOGICAL TARGET FORMATION: [Description]

7) ESTIMATED DEPTH OF COMPLETED WELL: [Description]

8) APPROXIMATE FRACTION DEPTH: [Description]

9) APPROXIMATE COAL SEAM DEPTH: [Description]

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: _____

Reason: _____

Agent	Plant	Casings	Fee

12/08/2023



IV-9
(Rev 8-81)

DATE 7/30/84
WELL NO. 5-528

State of West Virginia
Department of Mines
Oil and Gas Division
API NO. 47-017-3351

Rec'd. (WF-SCD)
JUL 31 1984

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME James F. Scott
Address P.O. Box 112, Salem, W.Va
Telephone 623-9600

DESIGNATED AGENT Darrel Wright
Address P.O. Box 112, Salem
Telephone 623-9600

LANDOWNER CLYDE McMillan ESTATE
Revegetation to be carried out by B & R Construction Co. (Agent)

SOIL CONS. DISTRICT West Fork

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 8/14/84 (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

Kenneth E Knight ON SITE REVIEW
(SCD Agent) 8/9/84

ACCESS ROAD

RECEIVED
AUG 22 1984
OIL & GAS DIVISION

LOCATION

Structure Location adjacent to Co. road - Access road (A)
Spacing minimal

Structure Location PAD (1)
Material Earthen

Page Ref. Manual

Page Ref. Manual N/A

RECEIVED
AUG 16 1984
OIL & GAS DIVISION

Structure Drill Pit (B)
Spacing

Structure Drill Pit (2)
Material Earthen

Page Ref. Manual

Page Ref. Manual N/A

DEPT. OF MINES

Structure Filter Strip (C)
Material undisturbed natural vegetation
Spacing

Structure Diversion Ditch (3)
Material Earthen

Page Ref. Manual 2-16

Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime Same as Location Tons/acre
or correct to pH

Lime According to PH Test Tons/acre
or correct to pH 6.5

Fertilizer _____ lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch _____ Tons/acre

Mulch Hay 2 Tons/acre

Seed* _____ lbs/acre

Seed* Orchardgrass 10 lbs/acre

_____ lbs/acre

Red clover 12 lbs/acre

_____ lbs/acre

Alsike clover 4 lbs/acre

12/08/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Ed Arnold

ADDRESS P.O. Box 112

Salem, W.Va

623-9600

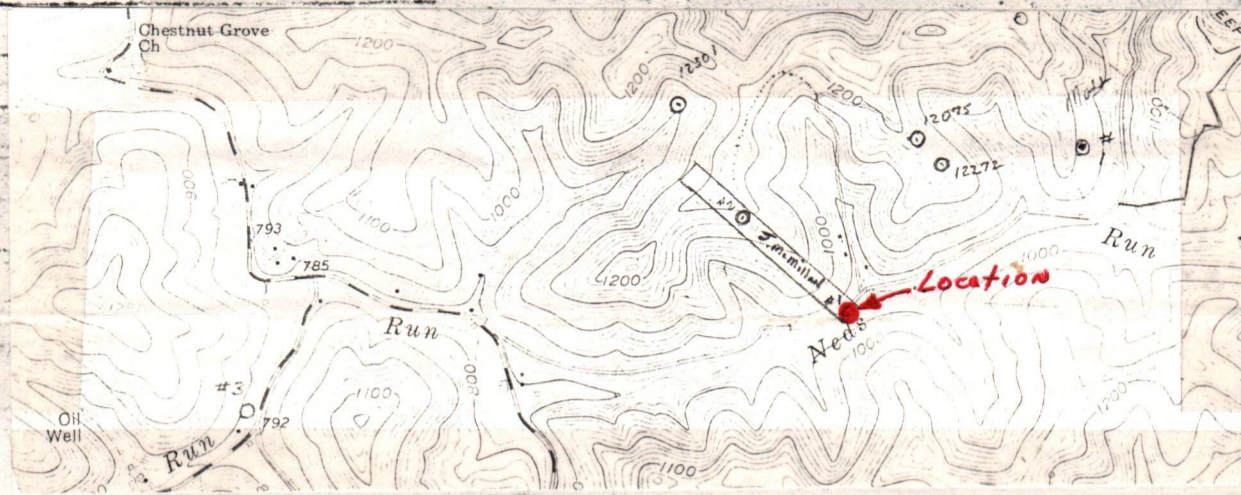
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Smithburg 7 1/2

LEGEND

Well Site ⊕

Access Road ———

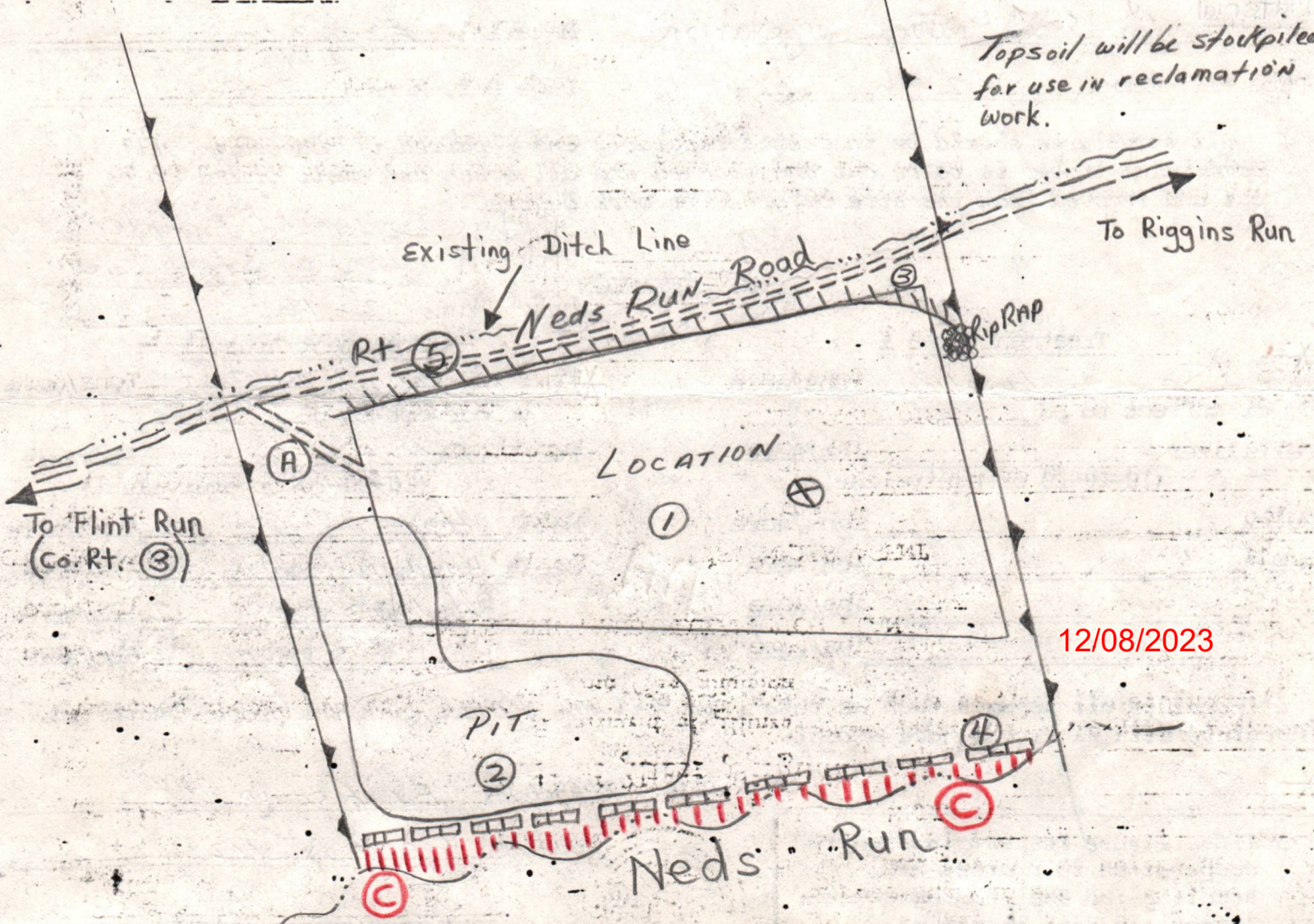


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———	Diversion ———
Road = = = = =	Spring ⊕→
Existing fence — x — x —	Wet spot ⊕
Planned fence — / — / —	Building []
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· — ···· — ···· —	Waterway <— = — = — = —



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
John I. McMillan	James F. Scott	1/8	134	793

AGREEMENT, made and entered into the 13 day of February 19 84 by and between John I. McMillan AND Ethlyn McMillan W/W party of the first part hereinafter called Lessor, whether one or more, and James F. Scott party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessor for and in consideration of the sum of One Dollar to them in hand well and truly paid by the Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, leased and let and by these presents do grant, lease and let with covenants of quiet possession unto the said Lessee, its successors and assigns, for the purpose of operating for oil and gas, and of installing tanks, pumps and equipment thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil and gas, or water therein from and to wells and pipelines on the premises and on other lands and rights of way for road ways over and across the Leased premises and other adjoining land of Lessor, all that certain track of land situate in

Grant
 District Doddridge County and State of West Virginia
Ned Run
 on the waters of

bounded substantially now or formerly by the Following:
 On the North by lands of McMillan
 On the East by lands of McMillan
 On the South by lands of McMillan
 On the West by lands of McMillan
 Containing Twelve (12) acres, more or less.

It is agreed that this lease shall remain in force for the term of one years from the date of the execution of a lease by all the owners of the oil and gas and as long thereafter as said land is operated or a location built by Lessee in the search for oil or gas, or oil or gas is found in producing quantities thereon or on lands pooled therewith. Lessee may drill or not drill on said land, as it may elect. The Lessee agrees to pay to Lessors at least quarterly one eighth (1/8) of the wellhead price received from the sale of the oil and gas or both of them.

The said Lessee covenants and agrees to pay delay rental at the rate of Eight dollars per acre per year (\$ 8) Dollars, quarterly in advance, beginning in three months from this date, until, but not after, a well is drilled on the leased premises, and any rental paid for time beyond the date of completion of a well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments payable and due under the terms of this agreement may be paid to

Name John I. McMillan S. S. No. 236-16-4925
McMillan
 Address Rt 1 Box 150-A Weintom, WV 26062

who is hereby appointed agent to receive the same. If the Lessor does not have title to all the oil and gas in the leased premises, all payments made by the Lessee hereunder shall be proportionate to the interest owned by the Lessor.

The Lessors may lay a line to any one gas well drilled and and take gas therefrom free for their own use for heat in one dwelling house on said land, subject to the use, operation, pumping and right of abandonment of the well by Lessee. Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee. Said free gas shall be limited to 200,000 cubic feet annually. Lessors shall install and maintain a safe buried gas line, regulators, dryers, and meters suitable for the taking and measuring of said gas. All gas in excess of 200,000 cubic feet taken in each year shall be paid for by the Lessor at the current price of the gas utility serving this area.

The Lessor further grants to Lessee, his heirs and assigns, the right to unitize this lease with other leases to prevent unnecessary drilling for and excessive depletion of such natural resources or to meet Gas Purchase Contract acreage requirements in the procuring of such contracts or to obtain maximum payments permitted by such contracts. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty herein before recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

It is agreed that the Lessee is to have the privilege of using free surface water and wellhead gas from the said premises necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, the party of the second part, its successors and assigns, shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void. All provisions of this lease shall be binding upon the heirs, executors, successors and assigns of the parties hereto.

In witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first, above written.

John I. McMillan (Seal)
Ethlyn McMillan (Seal)
 (Seal)
 (Seal)

State of West Virginia County of Hancock Brooke to wit:
Sandra E. Green (Gardner) A Notary Public of said County of Hancock Brooke

do certify that John I. McMillan AND Ethlyn McMillan
 whose name/names is/are signed to the writing above bearing date the 13 day of Feb 19 84
 has/have this day acknowledged the same before me in my said county and state.
 Given under my hand this 13 day of Feb 19 84



THIS INSTRUMENT PREPARED BY SCOTT OIL & GAS
 P.O. Box 112
 Salem, WV 26426

Sandra E. Green
 Notary Public
 My Commission expires April 11, 1989

RECEIVED

WEST VIRGINIA DEPARTMENT OF MINES

OFFICE OF OIL & GAS

OCT 30 1984

OIL & GAS DIVISION

DEPT. OF MINES

Water Well Inspection Report

Date: 10-22-84

County: Dodd

Accompanying Inspector: MIKE UNDERWOOD

Property Owner: CECIL RADCLIFFE
Rt. 2, Box ?
West Union

Phone: 873-1978

Date problem first detected: 8-8-84

Nature of problem: NO WATER ? THEY SAY
HIS WELL WAS BAD BEFORE ?? (SCOTT)

Was a water analysis made: NO

Details: NO WATER, RUNS OUT OF WATER, DOING ONE
LOAD OF WASH

Water source or supply type: Drilled well, 40' deep. ??

Oil and Gas Wells in area: Scott's 017-3355- S-528-

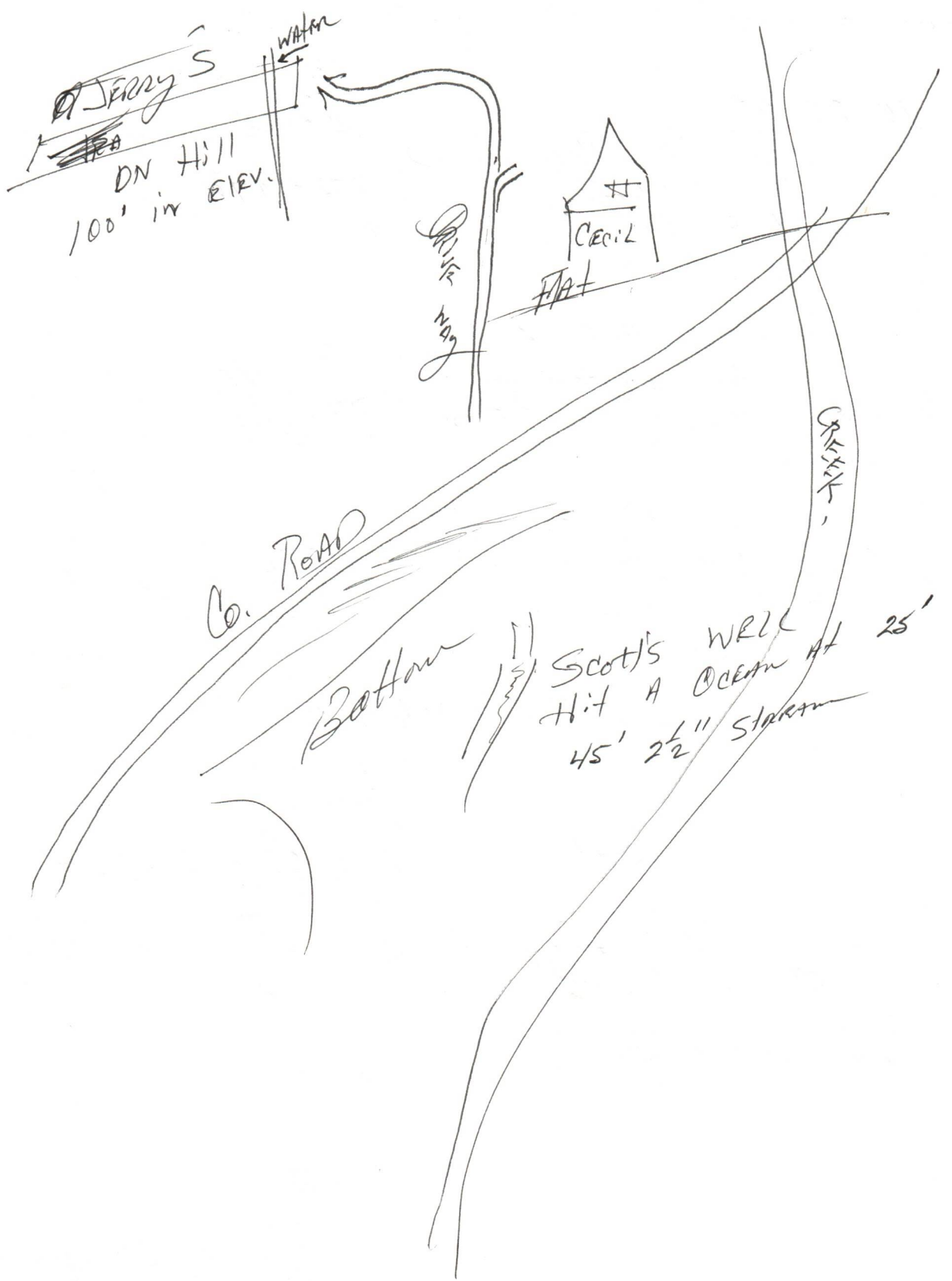
Remarks: Scott's Sailed, they do something to help
Cecil out, but not et.

(MAP - ON BACK)

Michael W. Lewis, Engineer

Oil & Gas Inspector
Mike Underwood

12/08/2023



~~1~~ ~~TRA~~ JERRY'S
DN Hill
100' in ELEV.

Co. ROAD

Bottom

SCOT'S WELL
Hit A OCEAN AT 25'
45' 2 1/2" Start

CECIL
FLAT

Gravel

WEST VIRGINIA DEPARTMENT OF MINES
OFFICE OF OIL & GAS

RECEIVED

OCT 30 1984

Water Well Inspection Report

OIL & GAS DIVISION
DEPT. OF MINES

Date: 10-22-84 County: Dodd

Accompanying Inspector: MIKE UNDERWOOD

Property Owner: JERRY SMITH Phone: 873-1324
RT 2, BOX 210B,
WEST UNION W.VA. 26456

Date problem first detected: 8-7-84

Nature of problem: RAN OUT OF WATER (NO WATER AT TIME)

Was a water analysis made: NO

Details: WELL IS NEW JUST DRILLED IN LATE PART
OF MAY - PUMP JUST OFF BOTTOM 4' OR SO -

Water source or supply type: DRILLED WELL - 140' DEEP - AND
YOU COULD SEE THE WATER - NOW JUST 25 GAL.
AND IT PUMPS OFF -

Oil and Gas Wells in area: SCOTT OIL & GAS - 017-3355 -
WELL = JOHN McMILLAN 1# 5-528 -

Remarks: I CALLED SCOTT'S THEY SAID THEY WERE AWARE
OF THIS PROBLEM AND WOULD DO SOMETHING
AT THIS POINT THEY HAVE NOT DONE ENOUGH.

Michael W. Lewis, Engineer

OIL & GAS INSPECTOR
MIKE UNDERWOOD

RECEIVED

NOV 13 1984



IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES *State of West Virginia*
Department of Mines
Oil and Gas Division

Date November 9, 1984
Operator's
Well No. S-528
Farm John McMillan #2
API No. 47 - 017 - 3355

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 848 Watershed Neds Run
District: Grant County Doddridge Quadrangle Smithburg

COMPANY James F. Scott
ADDRESS P. O. Box 112, Salem, WV 26426
DESIGNATED AGENT Darrel Wright
ADDRESS P. O. Box 112, Salem, WV 26426
SURFACE OWNER Clyde McMillan Estate
ADDRESS Route 2, West Union, WV 26456
MINERAL RIGHTS OWNER John McMillan
ADDRESS Weirton, WV 26062
OIL AND GAS INSPECTOR FOR THIS WORK Mike Underwood
ADDRESS Route 1, Salem, WV
PERMIT ISSUED 9/10/84
DRILLING COMMENCED 9/18/84
DRILLING COMPLETED 9/26/84

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	25'		
13-10"	79'		
9 5/8			
8 5/8		920'	to surface
7			
5 1/2			
4 1/2		4985'	465 sks
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Alexander Depth _____ feet
Depth of completed well 5011 feet Rotary x / Cable Tools _____
Water strata depth: Fresh 25-30' feet; Salt _____ feet
Coal seam depths: 150-154, ^{45'} Is coal being mined in the area? _____

OPEN FLOW DATA
Producing formation Benson, Fifth Sand Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 119 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure 1100 # psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DODD 3355

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OIL & GAS DIVISION
DEPT. OF ENERGY

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson Perfs 4869-4872 100 sks 80/100 sand
350 sks 20/40 sand

5th Sand Perfs 2821-2825 20/40 sand 250 sks

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh water, gas, oil and salt water, coal, oil and gas
Sand & Gravel			0	30	
Shale			30	150	
Coal			150	154	
Shale			154	268	
Sand			268	284	
Sand & Shale			284	349	
Shale			349	416	
Sand & Shale			416	660	
Shale			660	782	
Sand & Shale			782	848	
Sand			848	917	
Sand & Shale			917	1650	
Shale			1650	1712	
Little Lime			1712	1725	
Blue Monday			1725	1753	
Big Lime			1753	1845	
Shale			1845	1875	
Sand			1875	1937	
Shale			1937	2120	
Sand			2120	2301	
Sand & Shale			2301	2321	
Sand			2321	2329	
Sand & Shale			2329	2526	
Gordon			2526	2539	
Sand			2539	2551	
Sand & Shale			2551	2676	
Shale			2676	2832	
Sand			2832	3000	
Shale			3000	3320	
Sand			3320	3331	
Shale			3331	3341	
Sand			3341	3726	
Shale			3726	4324	
Sand			4324	4890	
Shale			4490	4511	
Sand			4511	4573	
Shale			4573	4813	
Sand			4813	4873	
Shale			4873	5011 TD	

(Attach separate sheets as necessary)

James F. Scott

Well Operator

By: James F. Scott 12/08/2023
Date: 11/9/84

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 25 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 017-3355

Oil or Gas Well _____
(KIND)

Company <u>Jama Scott</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Clyde McMillan Est.</u>	16			Kind of Packer _____
Well No. <u>John McMillan (1) S-528</u>	13			
District <u>Grant</u> County <u>Dodd</u>	10			Size of _____
Drilling commenced <u>9-18-84</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>1" @ 45'</u> <u>at 25'</u> <u>2 1/2" ocean</u> feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Development Drilling - Rig 1 - Rick Amie's

Remarks: Rig Report

Visit Rig - 197' AND lots of water, they ran 78 of 11 3/4 AND Hallibatan Squeez with 75 sks still water - They's gone to Built another pit. I said no just pump some of that fresh water out -

9-20-84
DATE

Mike Underwood 12/08/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 25 1984
OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 017-3355

Company Scott Oil Gas

Address _____

Farm Clyde McMillan Est.

Well No. John McMillan, S-528

District Grant County Dodd

Drilling commenced 9-19-84

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Development Drilling - Rig 1# - Rick Aric's

Surface Job.

Remarks:

Visit site, for surface job, T.D. hole, at 969'
Ran 926' of 8 3/8's, 250 SK's Halliburton
Job went (O.K.)

P.H.'s (O.K.)

9-22-84
DATE

[Signature] 12/08/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT NO. 2023 12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 30 1985
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 017-3355

Oil or Gas Well _____
(KIND)

Company <u>Scott F. JAMC.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Clyde McMillan</u>	16			Kind of Packer _____
Well No. <u>S-528</u>	13			
District <u>GRANT</u> County <u>Dodd.</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbla., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Status Report
Visit site, for final inspection, but location where to
truff will not pass,
Also went to 3381-3395 same status.

4-26-85
DATE

Mike Underwood
12/08/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

RECEIVED
APR 8 0 1982
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

[Faint handwritten notes and signatures in the remarks section]

_____ I hereby certify I visited the above well on this date.

DATE

_____ **12/08/2023**
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 2 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 017-3355

Oil or Gas Well
(KIND)

Company <u>Jame F. Scott</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Clyde mcmillan est.</u>	16			Kind of Packer _____
Well No. <u>John mcmillan 1st S-528-</u>	13			
District <u>GRANT</u> County <u>Dodd</u>	10			Size of _____
Drilling commenced <u>9-16-84</u>	8 1/4			
Drilling completed <u>9-26-84</u> Total depth <u>5011.</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Development Drilling - Rig 1 - Rick Aris

Remarks: Rig Report

T.O. Report - 5011' RAW 4985' of 4 1/2
Cement with 415 SKS HalliBarta

9-26-84
DATE

Mike Underwood
12/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

12/06/2020

(19-10-84)

IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Shallow
ELEVATION _____
DISTRICT Grant
QUADRANGLE _____
COUNTY Dodd

API# 47-017-3355
OPERATOR Scott O. & Co
TELEPHONE _____
FARM Clyde McMillan
WELL # S-528

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____
RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

MAY 28 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 5-23-86

[Signature]
Inspector's signature
12/08/2023

API# 47 017 - 3355

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

OK to Rec _____

MA 8/17/84

LATITUDE 39°22'30"

LONGITUDE 80°40'00"

7,900'

RADCLIFF

RADCLIFF

N49°E
219.95'

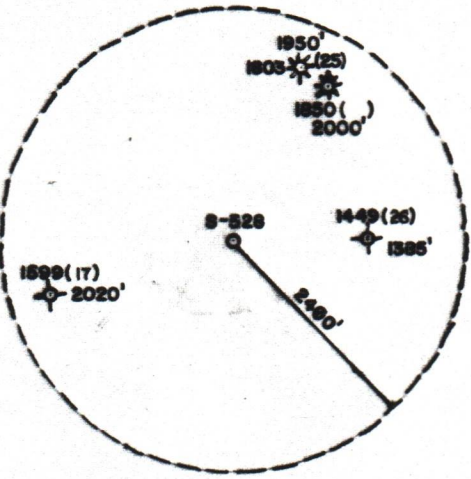
N42°54'W
367.92'

STAKE ON RIDGE

S50°E
2376'

N42°54'W, 2008.08'

S46°22'E, 1929.45'



NORTH

RADCLIFF

WELL REFERENCES:
 S86°30'W, 185' TO POWER POLE 80 8
 N70°40'E, 244' TO POWER POLE 80 9

.80 MILE TO JUNC. 5

NEDS RUN OF FLINT RUN

S11°52'W, 142.40'
STONE N. of RUN

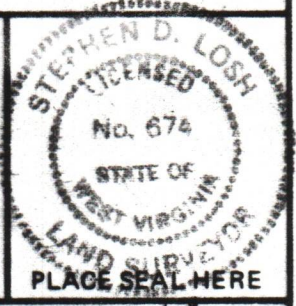
McMILLAN

LAND SURVEYING SERVICES
 1419 NORTH 18 TH ST.
 CLARKSBURG, WV 26301
 PHONE: 304-623-1214

FILE NO. _____
 DRAWING NO. _____
 SCALE one inch = 400 feet
 MINIMUM DEGREE OF ACCURACY one in 200
 PROVEN SOURCE OF ELEVATION well no. 1887, 2865'
northwest of location elevation 1896'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Stephen D. Losh
 R.P.E. _____ L.L.S. NO. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JULY 25, 1984
 OPERATOR'S WELL NO. McMILLAN NO. 1
 API WELL NO. S-528
47 - 017 - 3355
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 848' WATER SHED NEDS RUN
 DISTRICT GRANT COUNTY DODDRIDGE
 QUADRANGLE SMITHBURG
 SURFACE OWNER CLYDE McMILLAN ESTATE ACREAGE 264.99
 OIL & GAS ROYALTY OWNER JOHN I. McMILLAN LEASE ACREAGE 12 12/08/2023
 LEASE NO. 1736
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5,400'
 WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT
 ADDRESS P.O. BOX 112 ADDRESS P.O. BOX 112
SALEM, WV 26426 SALAM, WV 26426