

FORM IV-2(B)

FILE COPY

Reverse



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OCT 31 1984

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: B (If "Gas" Production) _____
 Elevation: _____
 District: _____
 County: _____
 State: _____

2) WELL OPERATOR: _____
 Address: _____
 City: _____
 State: _____

3) OIL & GAS INSPECTOR TO BE NOTIFIED: _____
 Name: _____
 Address: _____
 City: _____
 State: _____

4) PROPOSED WELL WORK: _____
 Drill _____
 Re-drill _____
 Re-stimulate _____
 Plug off old formation _____
 Perform new formation _____

5) GEOLOGICAL TARGET FORMATION: _____
 Estimated depth of completed well: _____ feet
 Approximate true depth: _____ feet
 Approximate coal seam depth: _____ feet

6) CASING AND TUBING PROGRAM: _____
 Is coal being mined in the area? Yes _____ No _____

Casing or Tubing Type	Size	Grade	Weight per ft.	Specifications		Footage Intervals	Cement Fill-up or Packers
				Per ft.	Per ft.		
Conductor	18 3/4"					30'	
Fresh water	18 3/4"					100'	CTS WEAT
Coal							
Intermediate	8 1/2"					112'	to surface
Production	4 1/2"					300'	300' size

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Occurrence	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

Application received _____ Follow-up inspection(s) _____

Well work started _____

Completion of the drilling process _____

Well Record received _____

Reclamation completed _____

OTHER INSPECTIONS

Reason: _____

Reason: _____

Bond:	Agent:	Plan:	Casing:	Fee:
-------	--------	-------	---------	------

RECEIVED
 IV-9
 (Rev 8-81) 30 1984
 Reed. (WFSCD)
 OIL & GAS DIVISION
 DEPT. OF MINES



State of West Virginia
 Department of Mines
 Oil and Gas Division

DATE October 10, 1984
 WELL NO. S-549 (Roden No. 1)
 API NO. 47 - 017 - 3381

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME James F. Scott DESIGNATED AGENT Darrel Wright
 Address P.O. Box 112, Salem, WV 26426 Address P.O. Box 112, Salem, WV 26426
 Telephone 304-623-9600 Telephone 304-623-9600
 LANDOWNER James Lewis SOIL CONS. DISTRICT West Fork
 Revegetation to be carried out by James F. Scott - Darrel Wright (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 10/25/84 (Date)

Kenneth E. Wright
 (SCD Agent)

ON SITE REVIEW
10/18/84

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure <u>Location adjacent</u> (A)	Structure <u>Filter Strip</u> (1)
Spacing <u>to County road, access road</u>	Material <u>Natural Vegetation</u>
Page Ref. Manual <u>minimal (no structures needed)</u>	Page Ref. Manual <u>2-16</u>
Structure _____ (B)	Structure <u>Sediment Barrier</u> (2)
Spacing _____	Material <u>Silt Fence</u>
Page Ref. Manual _____	Page Ref. Manual <u>2-16</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
 Lime As determined by pH test Tons/acre
 or correct to pH 6.5
 Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay or Straw 2 Tons/acre
 Seed* KY 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

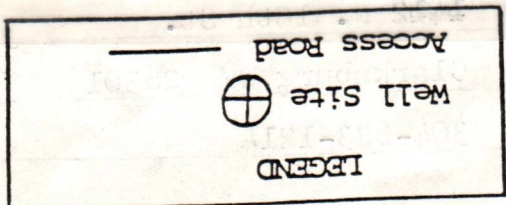
Treatment Area II
 Lime As determined by pH test Tons/acre
 or correct to pH 6.5
 Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay or Straw 2 Tons/acre
 Seed* KY 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

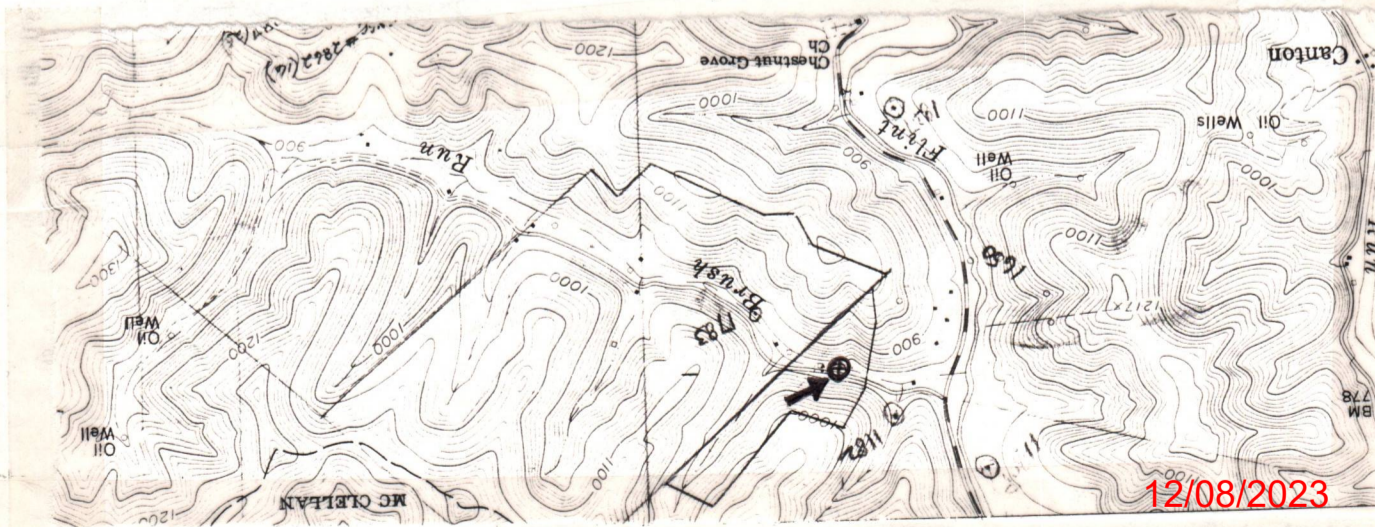
PLAN PREPARED BY LAND SURVEYING SERVICES 12/08/2023
 ADDRESS 1412 N. 18th St.
Clarksburg, WV 26301
 PHONE NO. 304-623-1214

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTO COPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Smithburg 7.5 min.

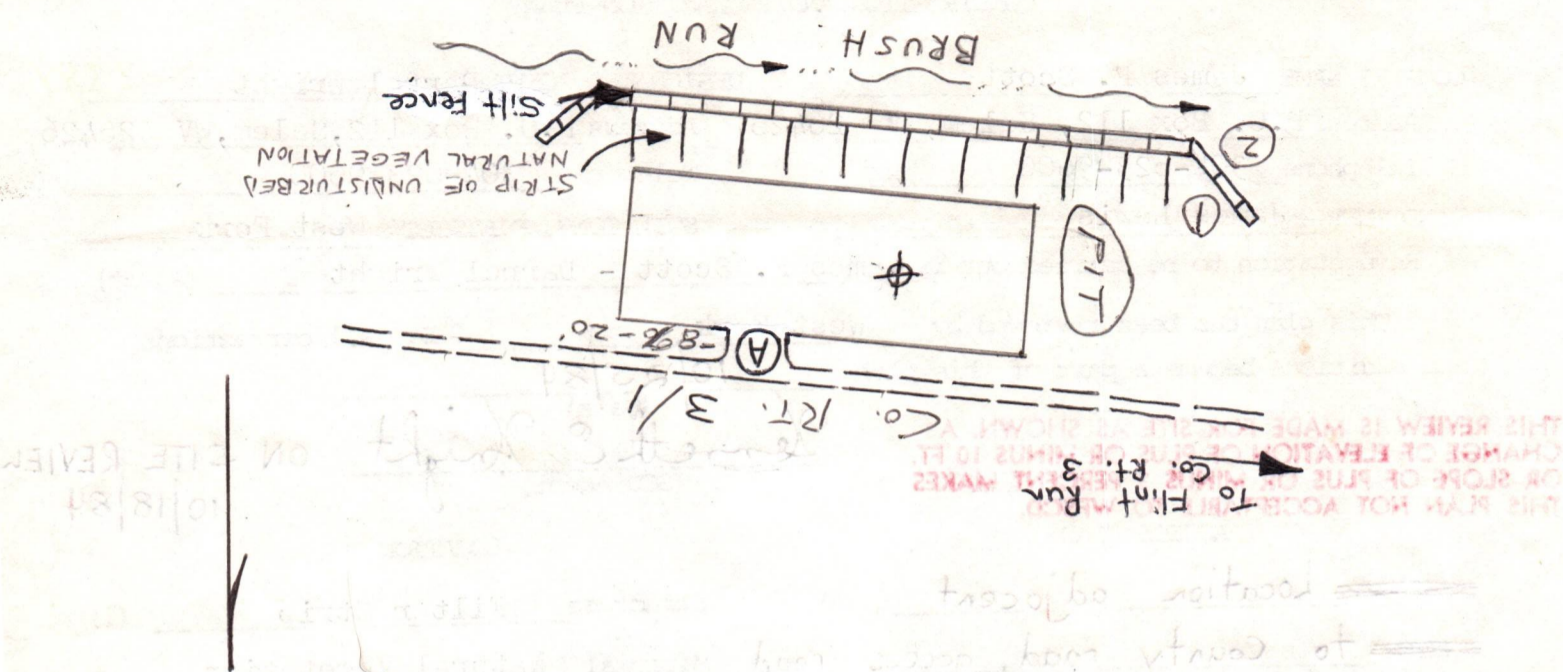
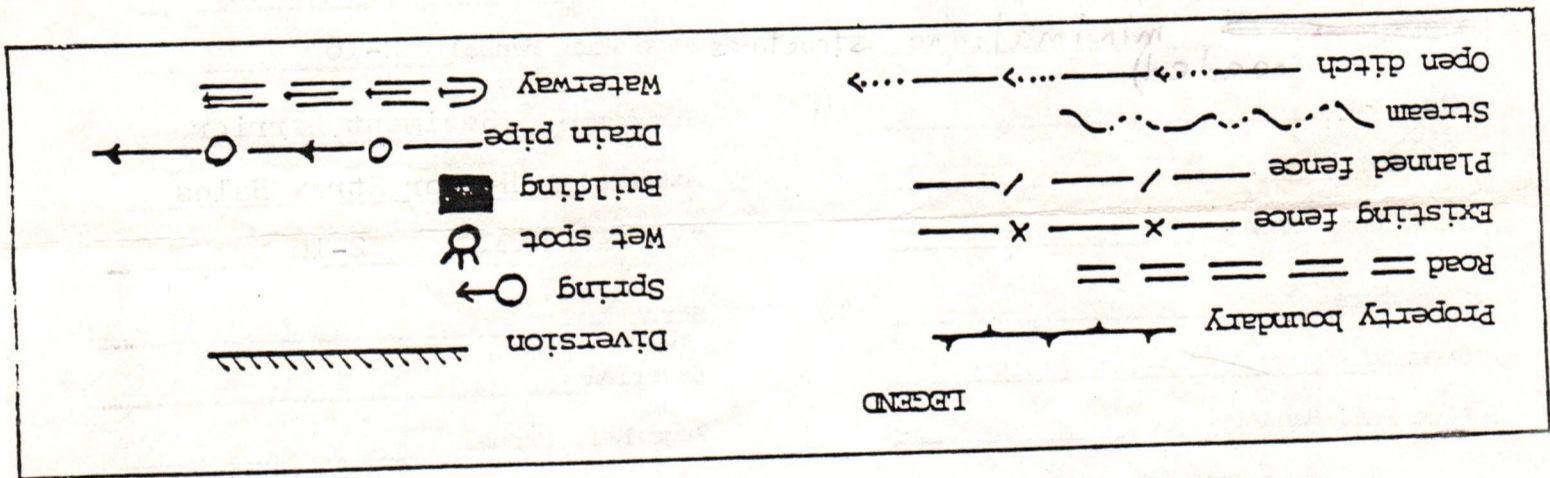


12/08/2023



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



LOCATION IS IN AN OVERGROWN FIELD BETWEEN THE CO. RD AND THE RUN. TOPSOIL WILL BE STOCKPILED FOR USE IN REVEGETATION.

1) Date: October 15, 1984
2) Operator's Well No. Harry Roden S-549
3) API Well No. 47-017-3381
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Albert C. Leasure
Address Center Point Star Route
West Union, WV 26456
(ii) Name _____
Address _____
(iii) Name _____
Address _____

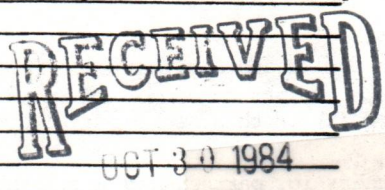
5(i) COAL OPERATOR
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name James F. Scott
Address P. O. Box 112
Salem, WV 26426

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____
Address _____



DEPT OF OIL & GAS DIVISION
DEPT P 467 697 071

TO THE PERSON(S)

- (1) The Appl to be pl and desc cementir
- (2) The plat
- (3) The Cons plug a w reclamat

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL
(See Reverse)

Sent to	<u>Albert C. Leasure</u>
Street and No.	<u>Center Point Star Route</u>
P. O., State and ZIP Code	<u>West Union, WV 26456</u>
Postage	<u>\$37</u>
Certified Fee	<u>75</u>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<u>60</u>
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	<u>172</u>
Postmark or Date	<u>OCT 30 1984</u>

THE REASON WHY WHICH ARE SUMMARY (FORM IV-2(B) OR ACTION AT ALL.

Take notice erator proposes to for a Well Work P Department of Min and depicted on a Construction and by hand to the before the day of

- 6) EXTRACTION RIGH Check and provi Included is I hold th The requirem
- 7) ROYALTY PROVISI Is the right to or other contr for compensat to the volume of If the a you may use Affi

and the following documents:

(or Form IV-4 if the well is the drilling or other work, able, the proposed casing and

Form IV-6; and less the well work is only to sediment control and for

RIGHTS REGARDING THE APPLICATION IF THE COPY OF THE APPLICATION NOT REQUIRED TO TAKE ANY

the undersigned well op and accompanying documents Oil and Gas, West Virginia rided on attached Application Application, the plat, and the or certified mail or delivered in circumstances) on or

or contracts by which reverse side for specifics.)

d upon a lease or leases or any similar provision is not inherently related ? Yes No

d. If the answer is Yes,

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by James F. Scott, this 15 day of October, 1984. My commission expires June 30 1990.

WELL OPERATOR James F. Scott
By James F. Scott
Its Owner/Operator
Address P. O. Box 112
Salem, WV 26426
Telephone 304-623-9600

Daniel Wright
Notary Public, Harrison County,
State of West Virginia

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Harry Roden	James F. Scott	1/8	195	190

Handwritten signature: James F. Scott



1) Date: October 29, 19 84
 2) Operator's Well No. Harry Roden S-549
 3) API Well No. 47
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas x /
 B (If "Gas", Production x / Underground storage _____ / Deep _____ / Shallow _____ /)
- 5) LOCATION: Elevation: 776 Watershed: Brush Run
 District: Grant County: Doddridge Quadrangle: Smithburg 7.5
- 6) WELL OPERATOR James F. Scott 7) DESIGNATED AGENT Darrel Wright
 Address P. O. Box 112 Address P. O. Box 112
Salem, WV 26426 Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Mike Underwood Name _____
 Address Route 2 Address _____
Salem, WV 26426
- 10) PROPOSED WELL WORK: Drill x / Drill deeper _____ / Redrill _____ / Stimulate _____ /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Benson
- 12) Estimated depth of completed well, 5000 feet
- 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No x /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"					30'			Kinds
Fresh water	13 3/8						100'		
Coal									Sizes
Intermediate	8 5/8						1125	to surface	
Production	4 1/2						4950	300 sks	Depths set
Tubing									
Liners									Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: October 15, 19 84

By James F. Scott

Its _____

12/08/2023
Coal Owner



IV-35
(Rev 8-81)

Date January 15, 1985
Operator's
Well No. S-549
Farm Harry Roden
API No. 47 - 017 - 3381

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 776 Watershed Brush Run
District: Grant County Doddridge Quadrangle Smithburg 7.5

COMPANY James F. Scott

ADDRESS P. O. Box 112, Salem, WV 26426

DESIGNATED AGENT Darrel Wright

ADDRESS P. O. Box 112, Salem, WV 26426

SURFACE OWNER Albert Leasure

ADDRESS Box 60, West Union, WV 26456

MINERAL RIGHTS OWNER Harry Roden

ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK Mike

Underwood ADDRESS Rt. 2, Salem, WV 26426

PERMIT ISSUED 11/20/84

DRILLING COMMENCED 11/30/84

DRILLING COMPLETED 12/6/84

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	75'		
13-10"			
9 5/8			
8 5/8		1228	to surface
7			
5 1/2			
4 1/2		4955	100 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Benson Depth _____ feet

Depth of completed well 5017 feet Rotary ___ / Cable Tools _____

Water strata depth: Fresh 18' feet; Salt _____ feet

Coal seam depths: no coal Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Benson Pay zone depth 4869-4872 feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 239 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1550 psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

0000-3381

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson Perfs 4869-4872 Sand 80/100 100 sks
20/40 375 sks

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fre and salt water, coal, oil and
Topsoil			0	18	
Shale			18	168	
Sand & Shale			168	202	
Shale			202	217	
Sand & Shale			217	470	
Shale			470	760	
Sand			760	790	
Shale			790	1068	
Sand			1068	1099	
Shale			1099	1130	
Sand			1130	1161	
Shale			1161	1270	
Sand			1270	1318	
Shale			1318	1710	
Little Lime			1710	1723	
Blue Monday			1723	1738	
Big Lime			1738	1848	
Shale			1848	1876	
Big Injun			1876	1948	
Sand			1948	1980	
Shale			1980	2110	
Sand			2110	2250	
Shale			2250	2550	
Gordon			2550	2572	
Shale			2572	4865	
Benson			4865	4920	
Shale			4920	5017TD	
Gamma Ray Tops					
Big Lime			1762		
Weir			2114		
Gordon			2535		
Benson			4868		

(Attach separate sheets as necessary)

James F. Scott
Well Operator

By: James F. Scott 12/08/2023

Date: January 15, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 017-3381

Oil or Gas Well _____
(KIND)

Company <u>JAME F. SCOTT</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>RUBEN LEASURE</u>	16			Kind of Packer _____
Well No. <u>5-549</u>	13			
District <u>GRANT</u> County <u>Rodd-</u>	10			Size of _____
Drilling commenced <u>12-1-84</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>No - DAMP.</u> feet _____ feet				
Salt water _____ feet _____ feet				

13 3/8 — 75' — 12-1-84
 CASING CEMENTED 8 5/8 SIZE 1228' No. FT. 12-3-84 Date
 NAME OF SERVICE COMPANY B. J. HUGGS 35-SK'S
305-SK'S
 COAL WAS ENCOUNTERED AT No - FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Development Drilling - Rig 1 - Rick Aries.

Remarks: Rig Report -

Visit Site, Location AND pit o.k. 2400' AND DUSTING.
 ON-12-3-84 - T.O. 10 5/8" Hole, AT 1300' RAN 1228' OF 8 5/8"
 305 SK'S CEMENT B. J. HUGGS
 ON-12-1-84 RAN 75' OF 13 3/8" CEMENT WITH 35-SK'S
 B. J. HUGGS

12-4-84
DATE

Nick Underwood
 12/08/2023
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEC 3 - 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well
(KIND)

Permit No. 017-3381

Company JAME F. SCOTT

Address _____

Farm ALBERT LEASURE

Well No. S-549

District GRANT County Dodd

Drilling commenced 11-30-84

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Development Drilling - Rig - 1 - Rick Ross

Remarks: Rig Report

Visit site just getting all moved in - BE spud in or drilled was even.

11-30-84
DATE

Mike Grubbs
DISTRICT WELL INSPECTOR

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEC 1 1 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES
Oil or Gas Well
(KIND)

Permit No. 017-3381

Company JAME F. SCOTT

Address _____

Farm ALBERT LEASURE -

Well No. S-549 -

District GRANT County DODD -

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 3/8			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Development Drilling - Rig 3 - Ride Area's.

T.D. Report -

Remarks: Visit Site, T.D. WELL AT 5013' don't know ABOUT 4 1/2, Still Logging -

12-7-84
DATE

[Signature]
12/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 017-3381

Oil or Gas Well _____
(KIND)

Company Scott Jane F.

Address _____

Farm ALBERT LEASUAZ

Well No. S-549-

District Grant County Putnam

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

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JAN 8 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Status Report

Remarks:

Visit site, had to get on Scott to fix up Co ROAD, with some Rock, to help persons com

1-2-85

DATE

M. Underwood

12/08/2023
DISTRICT WELL INSPECTOR

11-20-84

1R-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Shallow
ELEVATION _____
DISTRICT Grant
QUADRANGLE _____
COUNTY Dodd

API# 47-017-3381
OPERATOR Scott Oil Co-
TELEPHONE _____
FARM Al Bent Lease
WELL # Roden-549-1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

MAY 28 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 5-23-86.

[Signature]
Inspector's signature

12/08/2023

API# 47 017 - 3381

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

O.K To PEL

772 11/20/84

2020'

LATITUDE 39° 22' 30"

LONGITUDE 80° 42' 30"

WELL REFERENCES:
S02° 30' W, 69' TO 24" SYCAMORE
S74° 30' W, 139' TO 14" B. WALNUT

McREYNOLDS

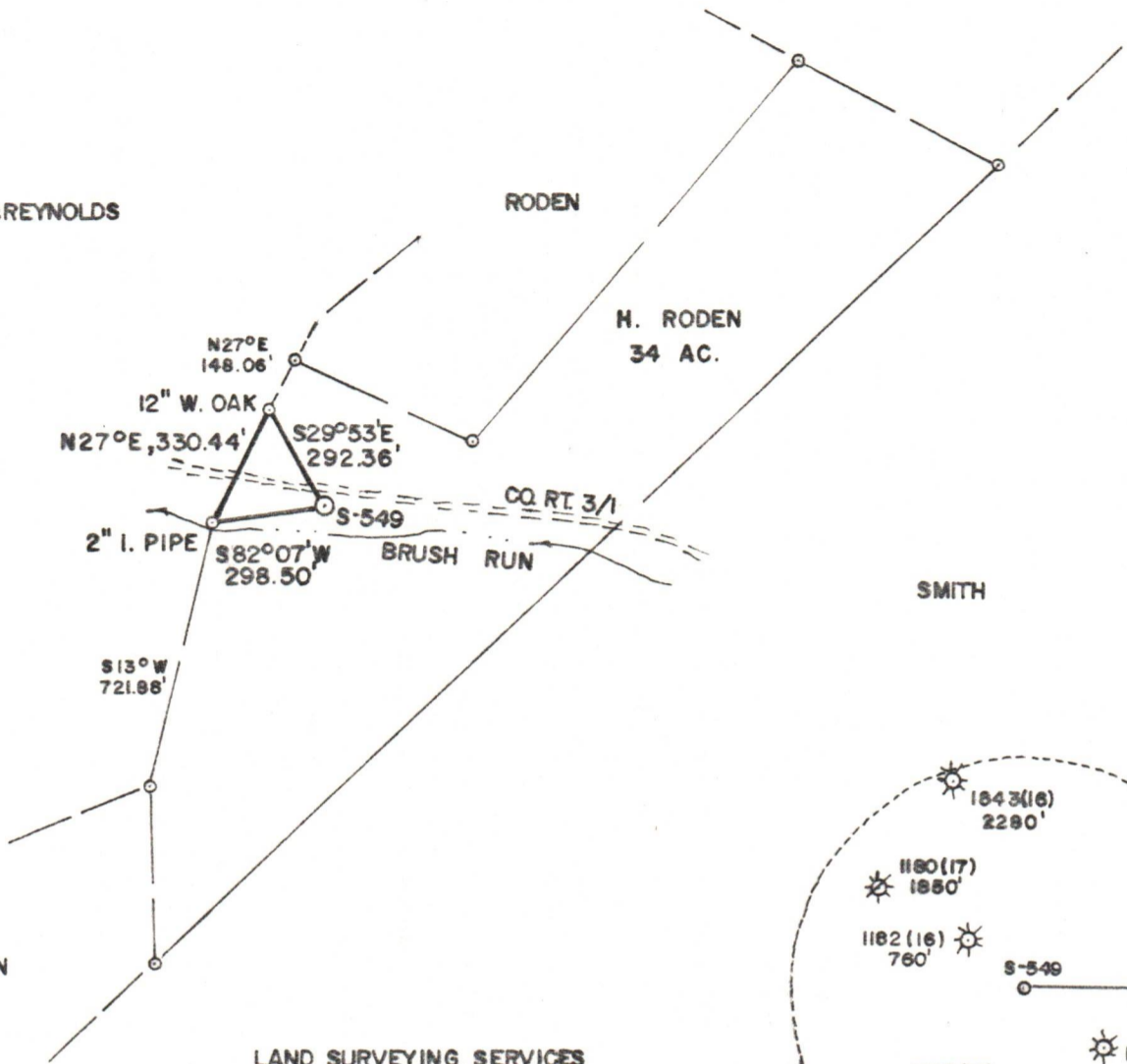
McREYNOLDS

RODEN

H. RODEN
34 AC.

SMITH

HOSKINSON

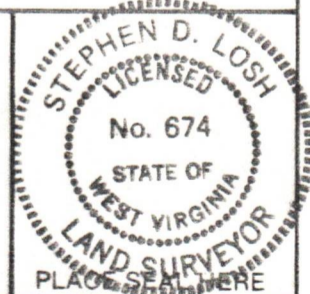


LAND SURVEYING SERVICES
1412 N. 18 TH ST.
CLARKSBURG, WV 26301
PHONE: 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 3000' W. OF LOCATION ELEV. - 1217'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Stephen D. Losh
 R.P.E. _____ L.L.S. 674
STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE OCTOBER 10, 19 84
 OPERATOR'S WELL NO. S-549
 API WELL NO. 47-017-3381
 STATE WV COUNTY DODDRIDGE PERMIT RODEN NO. 1

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 776' WATERSHED BRUSH RUN
 DISTRICT GRANT COUNTY DODDRIDGE
 QUADRANGLE SMITHBURG 7.5 min.

SURFACE OWNER Albert C. Leasure ACREAGE 460
 OIL & GAS ROYALTY OWNER HARRY RODEN LEASE ACREAGE 34 **12/08/2023**
 LEASE NO. 1722

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BENSON ESTIMATED DEPTH 5000'
 WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT
 ADDRESS P. O. BOX 112 ADDRESS PO. BOX 112
SALEM, WV 26426 SALEM, WV 26426

FORM IV-6 (8-78) H.T. HALL

COUNTY NAME PERMIT