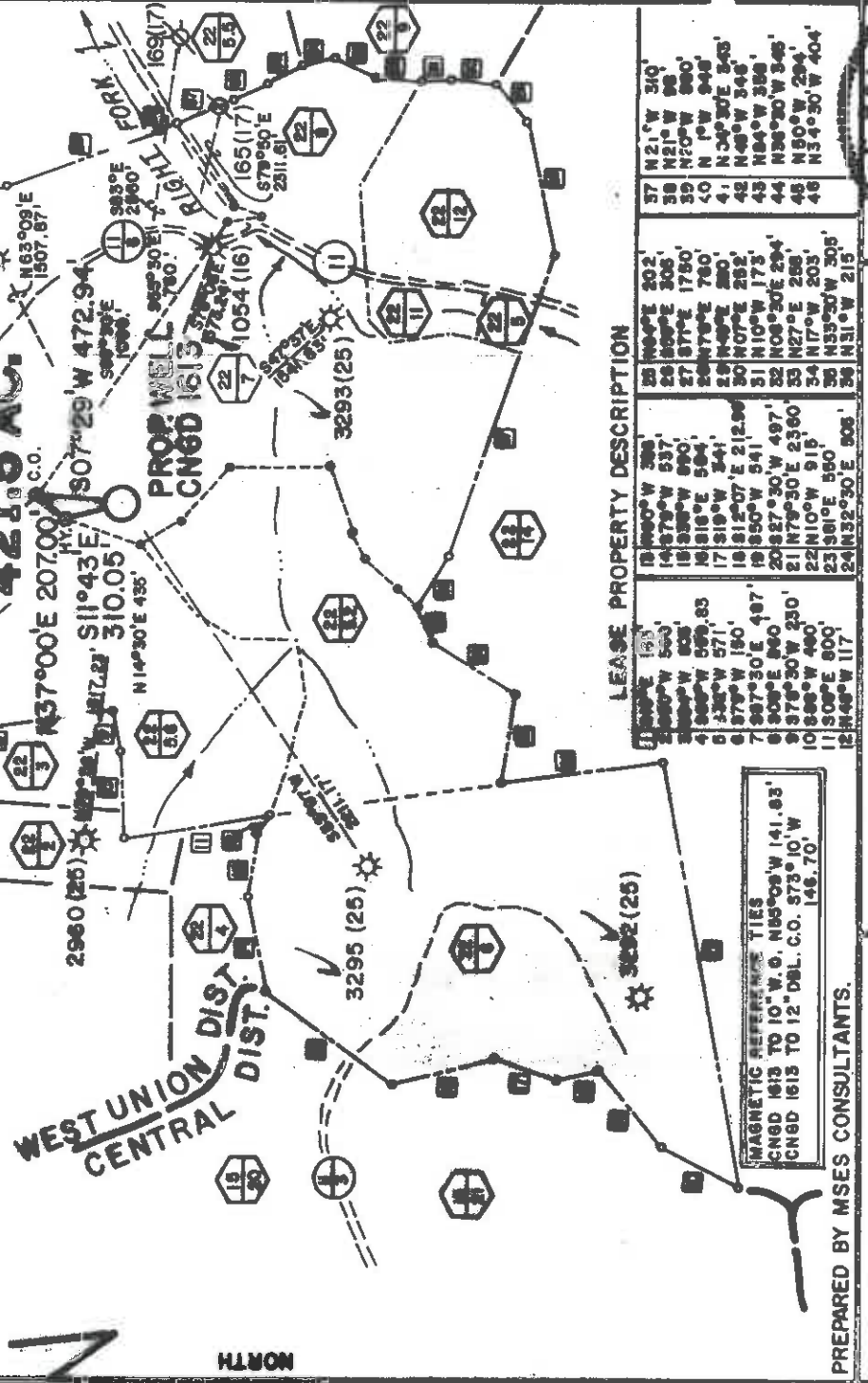


MAP PARCEL	SURFACE OWNER	AC.
15	GLENN C. CURRIE, BRAM, ET UX	63
16	DAVID ELLIOT, JR.	62.59
17	ELVIN LEMMETT	64
18	DAVID ELLIOT, JR.	166 AC. 14 P.
19	WINNIE O. COLUCH	25
20	LARRY DOTSON	51.2
21	"	20.3
22	"	4.9
23	"	19.25
24	"	5.66
25	W. F. & C. SIAS	130
26	RONNIE MAGLAW, SR., ET UX	47
27	DANNY E. O'NEAR, ET AL	46.2
28	W. F. & C. SIAS	22
29	JOHN E. WALKER, III	47
30	DANNY E. O'NEAR, ET AL	65
31	FRED WOODS, ET UX	65
32	CLETUS BAY, G. MALETTE RIGNEY, IS. S	16.5
33	CARROLL E. L'HEURETT	66.9
34	DILLON ESTATE	5
35	JIMMY B. SMITH, JR., MAJ	20
36	HARVEY WOODS, ET UX	488

LEGEND:
 MAP NO.
 PARCEL NO.



MAGNETIC REFERENCE TIES
 CN6D 1613 TO 10" W.G. N85°09'W 141.83'
 CN6D 1613 TO 12" DBL. C.O. S73°10'W
 146.70'

LEASE PROPERTY DESCRIPTION

1	13400'W 500'
2	14575'W 537'
3	15325'W 590'
4	16181'E 584'
5	17191'W 541'
6	18121'W 541'
7	19150'W 541'
8	2087'30"E 487'
9	909'E 800'
10	978'30"W 230'
11	10686'W 400'
12	11307'E 800'
13	12148'W 117'
14	13132'30"E 808'
15	14132'30"E 808'
16	15132'30"E 808'
17	16132'30"E 808'
18	17132'30"E 808'
19	18132'30"E 808'
20	19132'30"E 808'
21	20132'30"E 808'
22	21132'30"E 808'
23	22132'30"E 808'
24	23132'30"E 808'
25	24132'30"E 808'
26	25132'30"E 808'
27	26132'30"E 808'
28	27132'30"E 808'
29	28132'30"E 808'
30	29132'30"E 808'
31	30132'30"E 808'
32	31132'30"E 808'
33	32132'30"E 808'
34	33132'30"E 808'
35	34132'30"E 808'
36	35132'30"E 808'
37	N21°W 310'
38	N21°W 98'
39	N20°W 880'
40	N 1°W 948'
41	N30°30'E 543'
42	N48°W 345'
43	N84°W 388'
44	N86°30'W 346'
45	N92°W 294'
46	N3°30'W 404'

PREPARED BY MSES CONSULTANTS.

FILE NO. MSES-85-593

DRAWN BY SARC

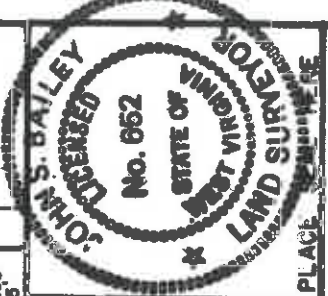
SCALE 1" = 1000'-0"

MINIMUM DEGREE OF ACCURACY 1 PART IN 200

PROVEN SOURCE OF ELEVATION IN W. OF RT. 11 & 11/6; ELEV. 922'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *John S. Bailey* J.P.E. S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



Department of Mines
 Oil & Gas Division

DATE JANUARY 7 19 84
 OPERATOR'S WELL NO. CN6D 1613
 API WELL NO. 47-017-03422W

STATE COUNTY PERMIT

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS", PRODUCTION & STORAGE DEEP SHALLOW X)
 LOCATION: ELEVATION 1132.01' WATER SHED RIGHT FORK DISTRICT WEST UNION COUNTY DODDRIDGE

QUADRANGLE OXFORD 7.5 1964 (PHOTOINSPECTED 1976)
 SURFACE OWNER FRED WOODS, ET UX
 OIL & GAS ROYALTY OWNER HARVEY WOODS, ET UX

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5431'

LEASE NO. 3390 LEASE ACREAGE 450 AC. (421.5 Per Abstract)

CNG Producing Company
 Rt. 2, Box 698, Cresswind Corp. Park
 Bridgeport, wVa. 26330-0698
 Redney J. Biggs
 Same Address
 PH: 304-623-8840

APR 18 1986

WV

DODD 3422

LONGITUDE 80°47'30"

LATITUDE 39°15'00"

10,250'

4,650'

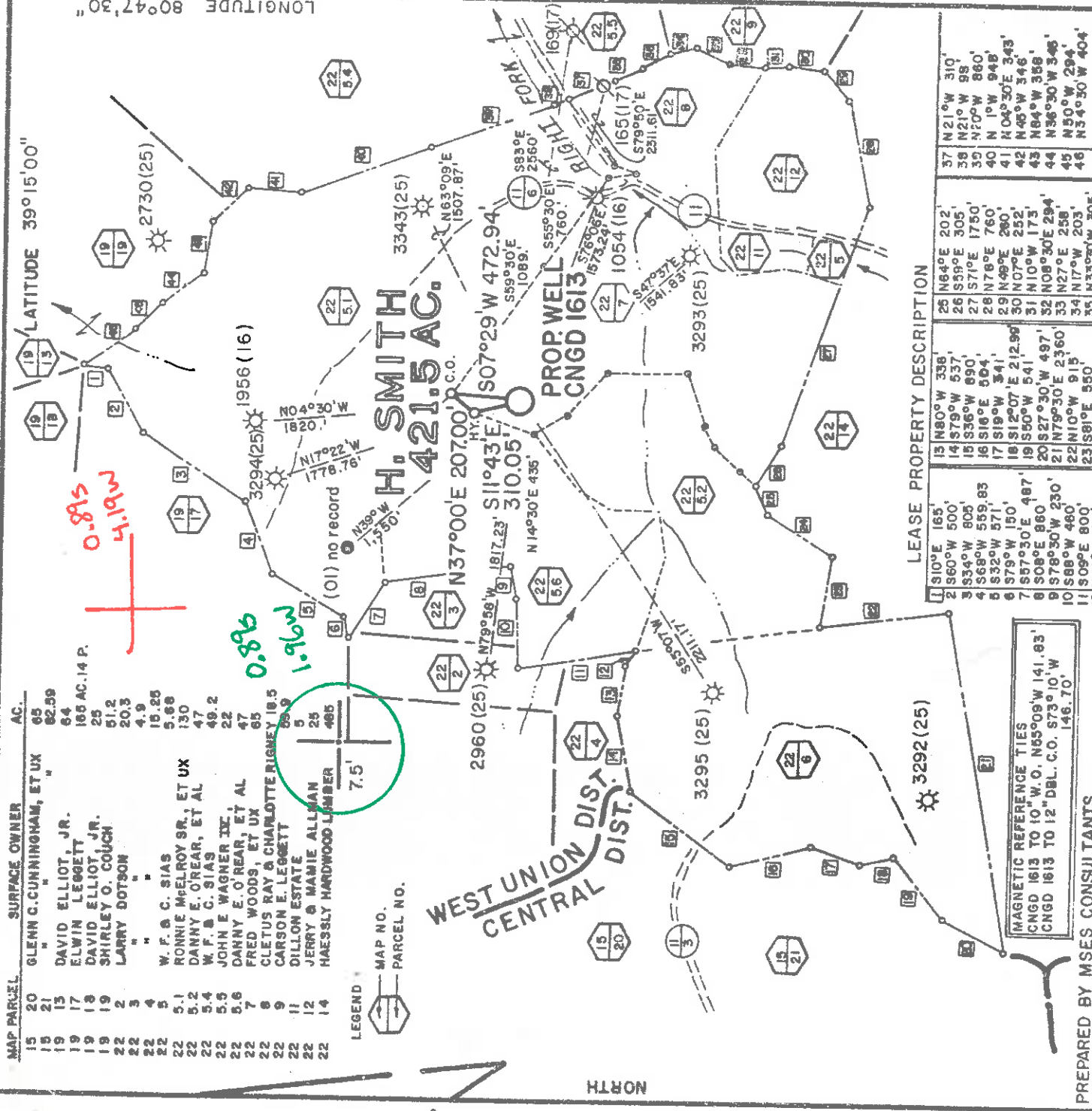
12-13-15-85

CODE CARD PLOT

4.650 80°47'30" LONGITUDE 39°15'00" LATITUDE

MAP PARCEL	SURFACE OWNER	AC.
15	GLENN C. CUNNINGHAM, ET UX	65
16	DAVID ELLIOT, JR.	62.59
17	ELWIN LEGGETT	64
18	DAVID ELLIOT, JR.	165 AC. 14 P.
19	SHIRLEY O. COUCH	25
20	LARRY DOTSON	51.2
21	"	20.3
22	"	4.9
23	"	18.25
24	W. F. & C. SIAS	5.66
25	RONNIE McELROY SR., ET UX	130
26	DANNY E. GREAR, ET AL	47
27	W. F. & C. SIAS	49.2
28	JOHN E. WAGNER III	22
29	DANNY E. O'NEAR, ET AL	47
30	FRED WOODS, ET UX	65
31	CLETUS RAY & CHARLOTTE RIGNEY	18.5
32	CARSON E. LEGGETT	86.9
33	DILLON ESTATE	5
34	JERRY & MAMIE ALLMAN	25
35	HAESSLY HARDWOOD LUMBER	485

LEGEND
MAP NO. _____
PARCEL NO. _____



LEASE PROPERTY DESCRIPTION

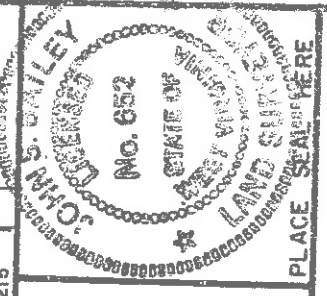
1	S10°E 165'
2	S60°W 500'
3	S34°W 808'
4	S68°W 559.83
5	S32°W 871'
6	S79°W 150'
7	S57°30'E 487'
8	S08°E 860'
9	S78°30'W 230'
10	S88°W 480'
11	S09°E 800'
12	N48°W 117'
13	N80°W 338'
14	S79°W 537'
15	S36°W 690'
16	S16°E 504'
17	S19°W 341'
18	S12°07'E 212.96'
19	S60°W 541'
20	S27°30'W 497'
21	N79°30'E 2360'
22	N10°W 915'
23	S81°E 850'
24	N32°30'E 505'
25	N64°E 202'
26	S59°E 305'
27	S71°E 1750'
28	N76°E 760'
29	N99°E 280'
30	N07°E 252'
31	N10°W 173'
32	N08°30'E 294'
33	N27°E 258'
34	N17°W 203'
35	N33°30'W 305'
36	N31°W 215'
37	N21°W 310'
38	N21°W 88'
39	N10°W 860'
40	N1°W 948'
41	N04°30'E 343'
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43	N84°W 358'
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46	N34°30'W 404'

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CNGD 1613 TO 10" W.O. N65°09'W 141.83'
CNGD 1613 TO 12" DBL. C.O. S73°10'W
146.70'

PREPARED BY MSES CONSULTANTS.

FILE NO. MSES-85-593
DRAWN BY SARG
SCALE 1" = 1000'-0"
MINIMUM DEGREE OF ACCURACY 1 PART IN 200
PROVEN SOURCE OF ELEVATION INT. OF RT. 11 & 11/6; ELEV. 922'

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(SIGNED) *John A. Bailey* R.P.E. S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



Department of Mines
Oil & Gas Division

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS", PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 132.01' WATER SHED RIGHT FORK
DISTRICT WEST UNION COUNTY DODDRIDGE

SURFACE OWNER OXFORD 7.5 1964 (PHOTOINSPECTED 1976) **Holbrook 15' NE3-558**
OIL & GAS ROYALTY OWNER HARVEY WOODS, ET UX ACREAGE 65 LEASE ACRES 450 AC. (421.5 Per Abstract)

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION ALEXANDER 112 ESTIMATED DEPTH 5431'
WELL OPERATOR CNG DEVELOPMENT COMPANY DESIGNATED AGENT GARY A. NICHOLAS 1985
ADDRESS ONE PARK RIDGE CENTER ADDRESS CROSSWIND CORPORATE PARK
PITTSBURGH, PA 15224 ROUTE 2, BOX 698
6-6 Straight Fork - Bluestone Creek (133) BRIDGEPORT, WV 26330

DATE JANUARY 7 1984
OPERATOR'S WELL NO. CNGD 1613
API WELL NO. **47-017-3422**
STATE COUNTY PERMIT

DODD 3422

PLACE SEAL HERE

RECEIVED
WV Division of
Environmental Protection

JUN 03 1996

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Permitting
Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: WOODS, HELEN

Operator Well No.: CNGP 1613

LOCATION: Elevation: 1,132.01 Quadrangle: OXFORD

District: WEST UNION County: DODDRIDGE
Latitude: 4650 Feet South of 39 Deg. 15Min. 0 Sec.
Longitude 10250 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: CNG PRODUCING COMPANY

ROUTE 2, BOX 698
BRIDGEPORT, WV 26330-0698

Agent: RODNEY J. BIGGS

Inspector: MIKE UNDERWOOD
Permit Issued: 04/18/96
Well work Commenced: 05/13/96
Well work Completed: 05/17/96
Verbal Plugging
Permission granted on: _____ Rig
Rotary Cable _____
Total Depth ~~(feet)~~ _____
Fresh water depths (ft) _____

Salt water depths (ft) _____
Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Did Not Re-Run 1 1/2" Tubing			

OPEN FLOW DATA

Producing formation Big Injun

Gas: Initial open flow _____ MCF/d Oil: _____ MCF/d Oil: _____ Pay zone depth (ft) 2018'-2106'
Final open flow * 320 _____ MCF/d Final open flow _____ N/A Bbl/d
Time of open flow between initial and final tests 4 _____ Bbl/d
Static rock Pressure 65 _____ psig (surface pressure) after 12 _____ Hours
* Commingled with existing production.

Second producing formation

Gas: Initial open flow _____ MCF/d Oil: _____ MCF/d Oil: _____ Pay zone depth (ft) _____
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Bbl/d
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Rodney J. Biggs
For: CNG PRODUCING COMPANY

Rodney J. Biggs

By: Rodney J. Biggs, Production Manager, Appalachian Region
Date: 05-24-96

24

CNGP 1613 Workover

5/13/96 - Perforated Big Injun, 2018' - 2106' with 32 holes.

5/13/96 - Nowaco Water Fraced

Plug 2240
Total Fluid 424, bbls.
Total Sand 50,800#
Total Acid 750 gal.
Avg. Rate 27 BPM
Avg. Press. 1950#

5/17/96 - F.O.F. = 320 MCFD

5/17/96 - TURNED WELL BACK INTO PRODUCTION

DATE 05-17-96
BY [illegible]
CHECKED BY [illegible]



RECEIVED

IV-35 (Rev 8-85) JUN 24 1985

OIL & GAS DIVISION DEPT. OF MINES

Date 05 May 17, 1985

RECEIVED

JUN 19 1985

State of West Virginia

Department of Mines

Oil and Gas Division DEPT. NO. 47 - 017 - 3422

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1132 Watershed Right Fork

District: West Union County Doddridge Quadrangle Oxford

COMPANY CNG Development Company

ADDRESS P. O. Box 15746 Pittsburgh, PA 15244

DESIGNATED AGENT Gary A. Nicholas

ADDRESS Rt. 2 Box 698 Bridgeton, WV 26330

SURFACE OWNER Fred Woods, et ux

ADDRESS 114 Allen Avenue Huntington, WV 25705

MINERAL RIGHTS OWNER Harvey Woods, et ux

ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK

Mike Underwood ADDRESS Rt. 2 Box 114 Salem, WV 26426

PERMIT ISSUED 3-26-85

DRILLING COMMENCED 4-29-85

DRILLING COMPLETED 5-7-85

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REMORKING. VERBAL PERMISSION OBTAINED ON

Caging Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.			
11-3/4	378	378	To Surf.
9 5/8			
8 5/8	1764	1764	To Surf
7			
5 1/2			
4 1/2	5415	5415	300 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Alexander Depth 5431 feet

Depth of completed well 5481 feet Rotary X / Cable Tools

Water strata depth: Fresh 120 feet; Salt 1764-1854 feet

Coal seam depths: 150 - 154 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Alexander Pay zone depth 5207 - 5240 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow 787 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure 180 psig (surface measurement) after 1 hours shut in

(If applicable due to multiple completion--)

Second producing formation

Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perfco ran Corri-log and Perforated the Alexander 5207 - 5240, 10 holes (.39) Select Fire
 HSC
 Halliburton Foam Frac (75Q) Alexander - Break 1600, Avg TP 3390, Avg Rate 16 BPM,
 ISI 1500, 5 min 1300, used 500 gals, 15% HGL & 70,000# 20/40 Sand 875,000' SCFM²
 Ran 1 Qt of Radioactive Sand, Perfco ran tracer log under lubricator

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	150	Damp @ 120'
Coal			150	154	1" stream water @ 320'
Sand, Shale & RR			154	1985	1/2" stream @ 590'
Lime			1985	2050	wet underneath 8" csg from 1764 - 1854
Sand & Shale			2050	5481 T.D.	Alexander @ T.D.
LOG TOPS					
L. Lime			1913	1930	
Big Lime			1940	2015	
Big Injun			2015	2081	
Pocono			2100	2110	
Weir			2260	2380	
Berea			2456	2460	
50'			2542	2568	
30'			2578	2612	
Gordon Stray			2628	2658	
Gordon			2680	2685	
4th			2808	2817	
4th A			2858	2862	
5th			2888	2. 2404-2904	
Warren			3300	3380	
Speechley			3598	3660	
Balltown			3800	3824	

(Attach separate sheets as necessary)

CNG DEVELOPMENT COMPANY
Well Operator

By: 

Date: May 17, 1968

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ^{in situ}, encountered in the drilling of a well."

RECEIVED

MAR 06 1985



1) Date: February 20, 19 85
2) Operator's Well No. 1613
3) API Well No. 47 - 017 - 3422 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIVISION
DEPT. OF MINES

4) WELL TYPE: A Oil Gas
B (if "Gas", Production Undergrnd storage Deep Shallow
Elevation: 1132 Watershed: Right Fork
District: West Union County: Doddridge Quadrangle: Oxford
6) WELL OPERATOR: CNG Development Company 10110 7) DESIGNATED AGENT: Gary Nicholas
Address: c/o Paul W. Garrett, P.O. Box 15746 Address: Crosswind Corporate Park
Pittsburgh, PA 15244 Rt. 2, Box 698, Bridgeport, WV 26330

8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name: Mike Underwood
Address: Rt. 2, Box 114
Salem, WV 26426
9) DRILLING CONTRACTOR:
Name: Sam Jack Drilling Co.,
Address: P.O. Box 48
Buckhannon, WV 26201

10) PROPOSED WELL WORK: Drill deeper Redrill Stimulate
Plug off old formation Perforate new formation
Other physical change in well (specify) _____
11) GEOLOGICAL TARGET FORMATION, Alexander
12) Estimated depth of completed well, 5431 feet
13) Approximate trata depths: Fresh, 1550 feet; salt, _____ feet.
14) Approximate coal seam depths: 800 Is coal being mined in the area? Yes _____ No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	For drilling	Left in well		
Conductor	11-3/4	H-40	42	X	40		
Fresh water						To Surface	By Rule 15.05
Coal							
Intermediate	8-5/8	X-42	23	X	1750	To Surface	By Rule 15.05
Production	4-1/2	J-55	10.5	X	5431	200-400	Depths set
Tubing	1-1/2	CN-56	2.75	X			By Rule 15.01
Liners							Perforations: Top _____ Bottom _____

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-017-3422 Date March 26, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work in addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
Permit expires March 26, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: 28	Agent: <input checked="" type="checkbox"/>	Plat: MH 75	Casing	Fee
				6971

Margaret J. Lane
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator. File

422

1) Well Operator: CNG Producing Company (0110) (8)

2) Operator's Well Number: CNGP 1613 W 3) Elevation: 1132.01'

4) Well type: (a) Oil / or Gas X / Drilled 04/18/96
 (b) If Gas: Production X / Underground Storage / Expired 04/18/98
 Deep / Shallow /

21803

Proposed Target Formation(s): Big Injun 371

Proposed Total Depth: 2018-2110 feet

Approximate fresh water strata depths: _____

Approximate salt water depths: _____

9) Approximate coal seam depths: _____

10) Does land contain coal seams tributary to active mine? Yes / No /

11) Proposed Well Work: Squeeze cement to cover intervals. Perf and Frac proposed intervals.
 Commingle with existing production.

12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)	
Conductor	11 3/4"			378'	378' ^M	To Surf.	
Fresh Water						<u>Existing</u>	
Coal						<u>Minimal</u>	
Intermediate	8 5/8"			1764'	1764'	To Surf.	
Production	4 1/2"			5415'	5415'	300 sks.	
Tubing							
Liners							

PACKERS : Kind _____
 Sizes _____
 Depths set _____

019116
 019116 Fee(s) paid: [Signature] Well Work Permit [Signature] Reclamation Fund [Signature] WPCP
[Signature] Plat [Signature] WW-9 [Signature] Bond [Signature] [Signature] Agent
 (Type)

RECEIVED
WV Division of
Environmental Protection
APR 02 1996

1) Date: 3-22-96
2) Operator's well number
CNGP 1613W
3) API Well No: 47 - 017 - 34224 F
State County Permit

PERMIT VIRGINIA - BUREAU OF ENVIRONMENTAL PROTECTION
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:

(a) Name Helen Woods
Address 153 Locust Street
Huntington, WV 25705

5) (a) Coal Operator:

Name _____
Address _____

(b) Name _____

(b) Coal Owner(s) with Declaration
Name (Same as Surface Owner)
Address _____

(c) Name _____
Address _____

Name _____
Address _____

6) Inspector Mike Underwood

(c) Coal Lessee with Declaration
Name _____
Address _____

Telephone (304) - 288-4604 (Cellular)
782-1043 (home)

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator CNG Producing Company
By: Rodney J. Biggs
Its: Designated Agent - Production Manager, Appalachian Region
Address Rt. 2, Box 698, Crosswind Corp. Park
Bridgeport, WV 26330

Subscribed and sworn before me this 22nd day of May, 1996

Nancy D. Colton Notary Public
My commission expires 09-26-2003

nk