

FILE NO. MSES 87-751
 DRAWN BY SARC/HDW
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION INT. CO. RLS. 60 & 60/3, EL. 879, 4100' NE OF LOCATION

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) John S. Bailey R.P.E. L.L.S. 652

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

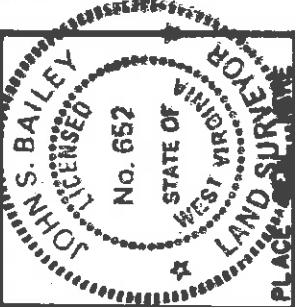
DATE MARCH 19 19 87
 OPERATOR'S WELL NO. CNGD 2942
 API WELL NO. 47-017-03552A
 STATE CO COUNTY PERMIT

Department of Mines
 Oil & Gas Division

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL SHALLOW DEEP
 (IF "GAS", PRODUCTION STORAGE WATER SHED SAND FORK OF LITTLE KANAWHA RIVER
 LOCATION: ELEVATION 1104.9' DISTRICT COVE COUNTY DODDRIDGE
 QUADRANGLE NEW MILTON, WV 7.5' NEAREST TOWN SAINT CLARA ACREAGE 299.23
 SURFACE OWNER BARBARA A. DOYLE
 OIL & GAS ROYALTY OWNER R. DROPPLEMAN LEASE NO. DV-18522 LEASE ACREAGE 374

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION REFORMATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (Specify) Plugging of well back of lease

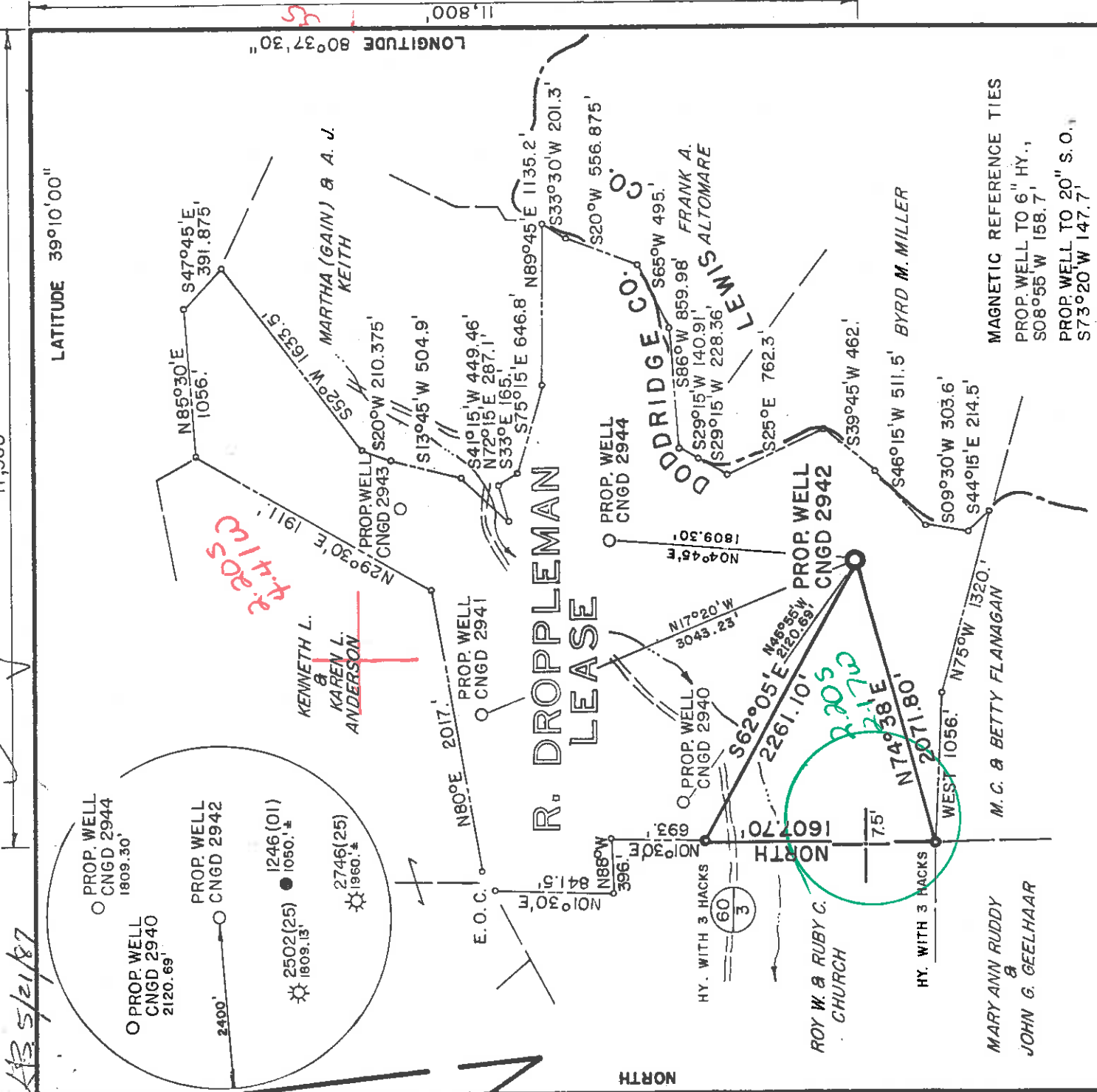
PLUG AND ABANDON CLEAN OUT AND REPLUG ESTIMATED DEPTH 5475'
 TARGET FORMATION DEVONIAN SHALE
 WELL OPERATOR Little Kanawha DESIGNATED AGENT James B. Blount
 ADDRESS 4457 New Milton Road ADDRESS James B. Blount
Underwood, W. Va. 26031



DODD 3552

11,580" LATITUDE 39°10'00" LONGITUDE 80°37'30" 11,800"

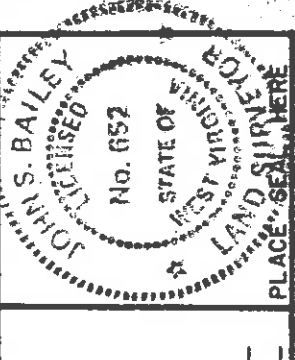
4/35/21/87



LATITUDE 39°10'00"
 LONGITUDE 80°37'30"

FILE NO. MSES 87-751
 DRAWN BY SARC./HDW
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION INT. CO. RIS. 60 & 60.3, EL. 879, 4100' NE OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *John S. Bailey*
 R. P. E. L.L.S. 652



(+)-DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

Department of Mines
 Oil & Gas Division

DATE MARCH 19 19 87
 OPERATOR'S WELL NO. CNGD 2942
 API WELL NO. 47-017-3552
 STATE WEST VIRGINIA COUNTY BOYD PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS", PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1104.9' WATER SHED SAND FORK OF LITTLE KANAWHA RIVER
 DISTRICT COVE 2 COUNTY DODDRIDGE
 QUADRANGLE NEW MILTON, WV 7.5 5/1 NEAREST TOWN SAINT CLARA
 SURFACE OWNER BARBARA A. DOYLE ACREAGE 299.23
 OIL & GAS ROYALTY OWNER R. DROPPLEMAN LEASE ACREAGE 374
 LEASE NO. DV-18522

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG ESTIMATED DEPTH 5475'
 TARGET FORMATION DEVONIAN SHALE
 WELL OPERATOR CNG DEVELOPMENT COMPANY DESIGNATED AGENT GARY A. NICHOLAS
 ADDRESS P. O. BOX 15746 ADDRESS 142 ADDRESS JUL 13 1987
PITTSBURGH, PA 15244 ADDRESS ROUTE 2, BOX 698
BRIDGEPORT, WV 26330

11000 1 . . . 6-6 Park Creek (Dry Fork) (442) 207 Clarksburg, WV

RECEIVED
WV Division of
Environmental Protection

JAN 3 1 1996

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

API # 47- 17-03552 A
09-Aug-95

Permitting
Office of Oil & Gas

Well Operator's Report of Well Work
Farm name: SUNSHINE RETREAT, INC. Operator Well No.: AW-12941

LOCATION: Elevation: 1,104.90 Quadrangle: NEW MILTON

District: COVE County: DODDRIDGE
Latitude: 11800 Feet South of 39 Deg. 10Min. Sec.
Longitude 11580 Feet West of 80 Deg. 37 Min. 30 Sec.

Company: CNG TRANSMISSION CORP.

445 W. MAIN STREET
CLARKSBURG, WV 26302-2450

Agent: GLENN A. KNEPPER

Inspector: MIKE UNDERWOOD
Permit Issued: 08/14/95
Well work Commenced: 10/16/95
Well work Completed: 11/09/95
Verbal Plugging
Permission granted on: Rig
Rotary Cable 2743
Total Depth (feet) 2743
Fresh water depths (ft) None
Salt water depths (ft) None
Is coal being mined in area (Y/N)? N
Coal Depths (ft): None

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"		1303'	Surface
4 1/2"	*	2672'	740 SXS
* 4 1/2"	Originally Pulled 2900' csg. to 2743' to T.D. according to State DER regulations.	5571'	csd. in well 1.

OPEN FLOW DATA

Producing formation Observation only Pay zone depth (ft)

Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow N/A MCF/d Final open flow N/A Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure 63 psig (surface pressure) after 14 Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CNG TRANSMISSION CORP.

By: James D. Blasing
Date: 12/21/95

Plugged off bottom hole (See attached partial plugging affidavit)
Cut and pulled 2900' of 4 1/2" casing. Cleaned out and ran new
4 1/2" casing to 2680'.

Acidized well and topped off with treated water. Perforated
Gantz sand 2550-2559 and 2562-2565 with 3 shots/ft., 120° phasing,
total of 37 shots. Pumped additional 25 bbl. water.

(Acid job consisted of 200 gal. 15% FE acid w/additives, 750 gal.
FE HF acid w/additives and 100 gal. 15% FE acid w/additives.)

Swabbed well to total depth. 14 hr. shut-in pressure 63 psi.
Shut down, rigged down, and moved off location.

RECEIVED
JAN 07 1988

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1104.9 Watershed Sand Fork of Little Kanawha River
District: Cove County Doddridge Quadrangle New Milton

COMPANY CNG Development Company
ADDRESS P. O. Box 15746
Pittsburgh, PA 15244
DESIGNATED AGENT Gary A. Nicholas
ADDRESS Rt. 2 Box 698
Bridgenort, WV 26330
SURFACE OWNER Barbara A. Doyle
ADDRESS Rt. 1 Box 162-A
New Milton, WV 26411
MINERAL RIGHTS OWNER R. Droppleman
ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK

Mike Underwood ADDRESS Rt. 2 Box 114
Salem, WV 26426

PERMIT ISSUED June 5, 1987

DRILLING COMMENCED Nov. 2, 1987

DRILLING COMPLETED Nov. 7, 1987

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1303	1303	To Surf.
7			
5 1/2			
4 1/2	5571	5571	325 sks
3			
2 1/2	5255	5255	----
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5475 feet
Depth of completed well 5649 feet Rotary X / Cable Tools
Water strata depth: Fresh 1064 feet; Salt _____ feet
Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Alexander Benson Pay zone depth 2882-5337 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 94 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 4 hours
Static rock pressure 735 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

JAN 11



Date December 17, 1987
Operator's Well No. 2942
Farm Droppleman
API No. 47 - 017 - 3552

State of West Virginia
Department of Mines
Oil and Gas Division

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

McCullough Perforated Alexander 5282 - 5337, 27 holes, .39 HSC; Benson 4996 - 5004, 20 holes, .39 HSC. Dowell 30# Gel Frac - Breakdown 1733, Ave HHP 1687, Ave Rate 35, Ave Pr 1966, Max Tr Pr 3009, Total Sand 75,000#, Max Conc. 5#/Gal, Total Acid 500, Total Fluid 885, SL Fluid 607, ISIP 1260, 5 mln 1185. 2nd stage - Breakdown 2300, Ave HHP 2050, Ave Rate 33.7, Ave Pr 2482, Max Tr Pr 3648, Total Sand 70,000#, Max Conc. 5#/gal, Total Acid 500 gal, Total Fluid 905, SL Fluid 642, ISIP - Screened out.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fire and salt water, coal, oil and gas
Clay			0	3	
Sand, Shale & RR			3	2111	Damp @ 1064'
L. Lime			2111	2124	Damp @ 1195'
Shale			2124	2143	
B. Lime & Injun			2143	2310	
Sand & Shale			2310	5649	
LOG TOPS ✓					
Big Lime			2154	2286	
Big Injun			2286	2302	
Weir			2335	2428	
Gantz			2542	2570	
Gordon Gp.			2859	3110	
Warren			3374	3416	
U. Speechley			3438	3500	
Balltown			4524	4556	
Benson			4993	5055	
Alexander			5250	5390	

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JAN 07 1988
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

(Attach separate sheets as necessary)

ONG DEVELOPMENT COMPANY
Well Operator

By: [Signature]

Date: December 17, 1987

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including lithology, encountered in the drilling of a well."

FORM WM-2 (B) FILE COPY
 RECEIVED
 MAY 18 1987



1) Date: April 29, 1987
 2) Operator's Well No. CNGD 2942
 3) API Well No. 47-017-3552
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil Gas B (If "Gas", Production Undergrnd storage Deep Shallow
 5) LOCATION: Elevation: 1104.9 Watershed: Sand Fork of Little Kanawha River
 District: Cove County: Doddridge 017 Quadrange: New Milton 510
 6) WELL OPERATOR: CNG Development Co. CODE: 10110 7) DESIGNATED AGENT Gary Nicholas
 Address: Cheryl S. Hartle P.O. Box 15746 Address: Crosswind Corporate Park
 Pittsburgh, PA 15244 Rt. 2, Box 698, Bridgeport, WV 26330
 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name: Mike Underwood 9) DRILLING CONTRACTOR:
 Address: Route 2, Box 114 Name: Sam Jack Drilling Co.
 Salem, WV 26426 Address: P.O. Box 48
 Buckhannon, WV 26201

10) PROPOSED WELL WORK: Drill Redrill deeper Plug off old formation Perforate new formation Stimulate
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 5475 feet
 13) Approximate strat depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.			
Conductor				For drilling	Left in well	
Fresh water	11-3/4 H-40		42	X	Used	
Coal				250' to 250' 40'		By rule 15.05
Intermediate	8-5/8 X-42		23	X	1450	By rule 15.05
Production	4-1/2 J-55		10.5	X	5475	200 - 400
Tubing	1-1/2 CN-55		2.75	X		by rule 15.01
Liners						
						Perforations: Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

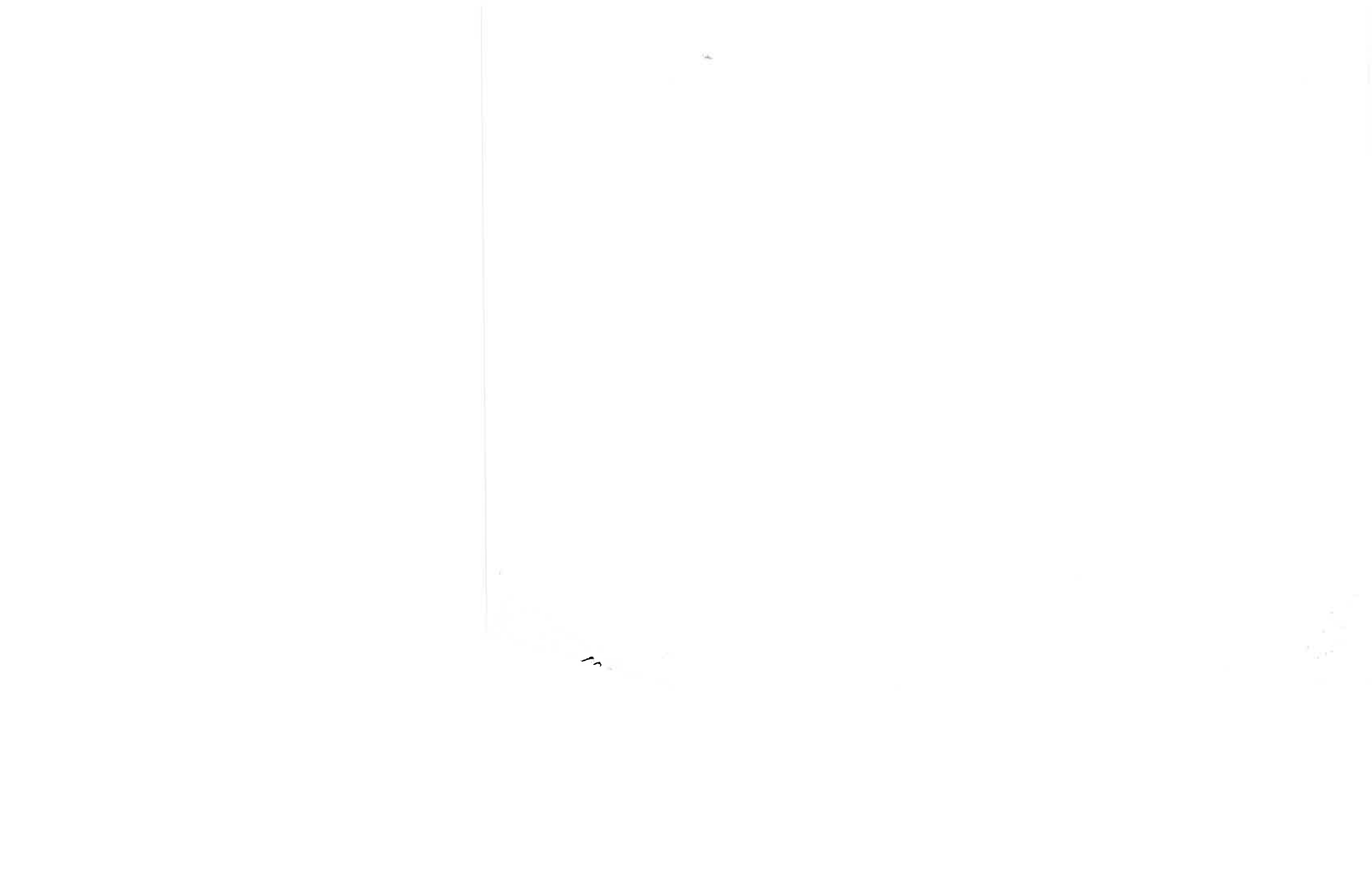
Permit number 47-017-3552 Date June 5 19 87

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires June 5, 1989 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <input checked="" type="checkbox"/>	Plat: <input checked="" type="checkbox"/>	Casing: <input checked="" type="checkbox"/>	Fee: 18867	WPCP: <input checked="" type="checkbox"/>	SAE: <input checked="" type="checkbox"/>	Other: <input checked="" type="checkbox"/>
				265			

NOTE: Keep one copy of this permit posted at the drilling location.
 Director, Division of Oil and Gas
 See the reverse side of the APPLICANT'S COPY for instructions to the well operator. File



STATE OF WEST VIRGINIA
Division of Environmental Protection, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

JUL 27 1995

1817
10900 AW-12941 10900 @ 511

- 1) Well Operator: CNG Transmission Corporation 3) Elevation: 1104.9
- 2) ~~Operator~~ & Gaswell Number: 10900 AW-12941 Issued 08/14/95
- Well type: (a) Oil / or Gas X / Expired 08/14/95
- (b) If Gas: Production X / Underground Storage /
Deep / Shallow X /

5) Proposed Target Formation(s): Gantz 413

6) Proposed Total Depth: 2800 feet

7) Approximate fresh water strata depths: None

8) Approximate salt water depths: None

9) Approximate coal seam depths: None

10) Does land contain coal seams tributary to active mine? Yes / No X /

11) Proposed Well Work: Plug back for Gantz Observation well.

12) Permanant Partial Plug Back Squeeze 4 1/2" prod. Gantz
CASING AND TUBING PROGRAM Produce.

TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT

TYPE	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor						
Fresh Water						
Coal						
Intermediate	8 5/8				1303	To Surface
Production	4 1/2				5571	325 sx.
Tubing	1 1/2"	To be pulled			5255	
Liners						

PACKERS : Kind Sizes Depths set
Please Return Completed W-4-B for
Partial Plug Back Gantz

For Office of Oil and Gas Use Only
Fee(s) paid: PA Well Work Permit PA Reclamation Fund PA WPCP
Plat PA WW-9 PA WW-2B PA Bond Stampet Agent
(Type)

FINK-KENNEDY STORAGE

017-3552

1995 OBSERVATION WELL CONVERSION PROCEDURE
WELL NO. CNGD 2942/NEW NO. 12941

ORIGINAL COMPLETION DATE NA

EXISTING CASING PROGRAM	PROPOSED CASING
8-5/8" @ 1303' cmt'd to surf.	new 4-1/2" @ 2700'
4-1/2" @ 5571' cmt'd w/325 sx	
1-1/2" @ 5255'	
TD @ 5649'	TD @ 2800'

FORMATIONS

Gantz	2542'-2570'
Benson	4996'-5004' (20 perfs)
Alexander	5282'-5337' (27 perfs)

PROPOSED WELLHEAD

- 8-5/8" x 4-1/2" 8 rnd "Larkin" type csg head w/packing and slips for 4-1/2" csg
- 2" full open ball valve
- 3 2" HP bull plugs w/1/2" tap
- 4-1/16" 2M gate valve
- 2 4-1/16" 2M comp flange w/8 rnd box
- 4-1/2" 8 md bull plug
- 3 1/2" HP needle valves
- 3 1/2" HP bull plugs
- 2", 11-1/2" "V" x 4" HP nipple

PROPOSED PROCEDURE

Procedure to plug back for Gantz Observation Well

1. MRU Service Rig.
2. Pull 1 1/2" tubing. Run CBL on 4 1/2". Freepoint 4 1/2".
3. T.I.H. w/ 4 1/2" cement retainer and 400' of 2 3/8" fiberglass tailpipe.
4. Spot cement plug from 5300' to 4900'. Set cement retainer and squeeze cement into formations (Benson/Alexander) if possible.
5. Sting out of retainer and spot 500' cement plug above retainer.
6. From log info., cut and pull 4 1/2" casing; providing casing is free below Gantz sand @ 2542-2570'. If not free, go to step 10. If free do steps 7 thru 9.
7. Plug open hole to state DER regulations to approx. 2700'.
8. Run 4 1/2", K-55, 10.5#, casing w/ centralizers to approx. 2700' and cement to surface.

rev.02-06-95 jes/ain

RECEIVED
WV Division of
Environmental Protection

JUL 27 1995

- 1) Date: June 23, 1995
- 2) Operator's well number AW-12941
- 3) API Well No: 47 - 017 - 3552-PP
State - County - Permit

Permitting
Office of Oil & ~~Gas~~ **GATE** OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:

(a) Name Sunshine Retreat, Inc.
Address Route 1, Box 162-A
New Milton, WV 26411

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector Mike Underwood
Address Rt. 2, Box 135
Salem, WV 26426
Telephone (304) - 782-1043

5) (a) Coal Operator:

Name _____
Address _____

(b) Coal Owner(s) with Declaration
Name _____
Address _____

Name _____
Address _____

(c) Coal Lessee with Declaration
Name Devon Energy Corporation
Address 20 North Broadway, Suite 1500
Oklahoma City, OK 73102

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- X Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

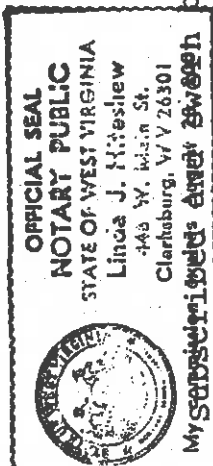
I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator of CNG Transmission Corporation

By: [Signature]
Its: Manager, Gas Storage
Address 445 West Main Street
Clarksburg, WV 26301
Telephone (304) 623-8000

My signature is valid until August 28, 2001 before me this 28th day of June, 1995



Linda J. Hineshew Notary Public
My commission expires August 28, 2001

017-3552-PP

FINK-KENNEDY STORAGE

1995 OBSERVATION WELL CONVERSION PROCEDURE

WELL NO. CNGD 2942/12941

PAGE TWO

9. Run bond log on cement job, and perforate Gantz sand at approx. 2542-2570'.
10. Plug 4 1/2" casing to approx. 2800' according to state DER regulations.
11. Perforate 4 1/2" casing at approx. 2775'.
12. Circulate backside of 4 1/2" casing and cement to surface.
13. Run bond log on cement job, and perforate Gantz sand at approx. 2542-2570'.

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL PARTIAL PLUGGING ONLY

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Sunshine Retreat, Inc. Operator Well No.: AW-12241

LOCATION: Elevation: 1104.9 Quadrangle: New Milton
District: Cove County: Doddridge
Latitude: 11,800 Feet South of 39 Deg. 10 Min. 00 Sec.
Longitude: 11,580 Feet West of 80 Deg. 37 Min. 30 Sec.

Well Type: OIL X GAS

Company: CNG Transmission Corp. Coal Operator
445 West Main Street or Owner
Clarksburg, WV 26301

Agent: James D. Blasingame Coal Operator
or Owner

Permit Issued Date: 8/14/95

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Harrison ss:

James Hoover and Michael Hoover being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Mike Underwood Oil and Gas Inspector representing the Director, say that said work was commenced on the 16th day of October, 1995 and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
35 sxs Class A	5331	4895	1 1/2" 5255'	0
Cement retainer with		4895	4 1/2" 2900'	2671'
436' of 2 3/8" fiberglass			lass tail pipe	
30 sxs Class A	4895		4495	
50 sxs. Class A	2940		2740	

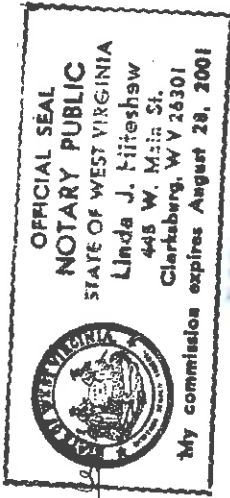
Description of monument: N/A and that the work of plugging and filling said well was completed on the 21st day of October, 1995.

And further deponents saith not. James W. Hoover, Michael Hoover

Sworn and subscribe before me this 18th day of January, 1995
My commission expires Aug 28, 2001

Linda J. Hirtshaw
Notary Public

Oil and Gas Inspector:



FEB 5 1995

