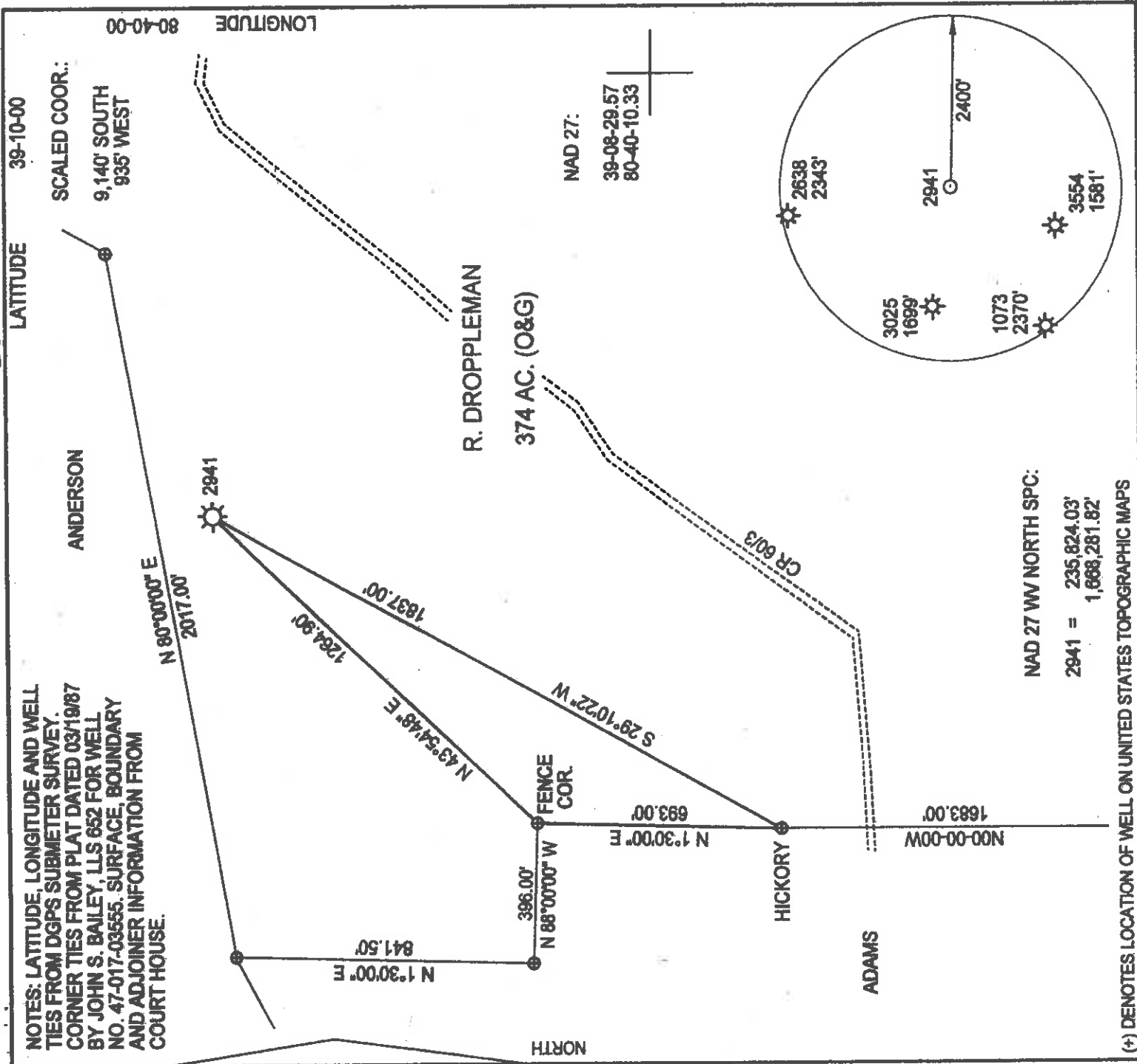


17-3555P

APR

NOTES: LATITUDE, LONGITUDE AND WELL TIES FROM DGPS SUBMETER SURVEY. CORNER TIES FROM PLAT DATED 03/19/87 BY JOHN S. BAILEY, LLS 652 FOR WELL NO. 47-017-03555. SURFACE, BOUNDARY AND ADJOINER INFORMATION FROM COURT HOUSE.



NAD 27 WW NORTH SPC:
2941 = 235,824.03'
1,668,281.82'

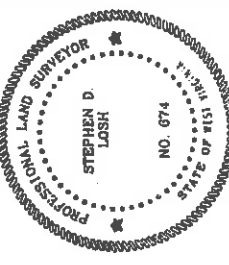
(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: DEP2941.PCS
 SCALE: 1" = 400'
 MINIMUM DEGREE OF ACCURACY: _____ SUBMETER _____
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY
 SUBMETER SYSTEM _____

I, THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *[Signature]*

STEPHEN D. LOSH, P.S. #674



PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 FORM WW-6 #19 McJANNON ROAD
 NITRO, WV 25143-2508

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5782

DATE: APRIL 10, 2006
 OPERATORS WELL NO.: 2941
 API WELL NO. _____

WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ CBM _____
 (IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 1029.89' WATERSHED SAND FORK
 DISTRICT COVE COUNTY _____

QUADRANGLE NEW MILTON LEASE NUMBER DV-18522
 SURFACE OWNER JACK D. ADAMS ACREAGE 292.87 (07-02)
 OIL & GAS ROYALTY OWNER R. A. DROPPLEMAN LEASE ACREAGE 374.00

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____
 PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION Big Injun PLUG & ABANDON _____ CLEAN OUT & REPLUG _____
 ESTIMATED DEPTH 2204'

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT RODNEY BIGGS
 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378

COUNTY NAME

PERMIT

DATE: APRIL 10, 2006
OPERATORS WELL NO.: 2941
API WELL NO. _____

STATE 47 COUNTY 017

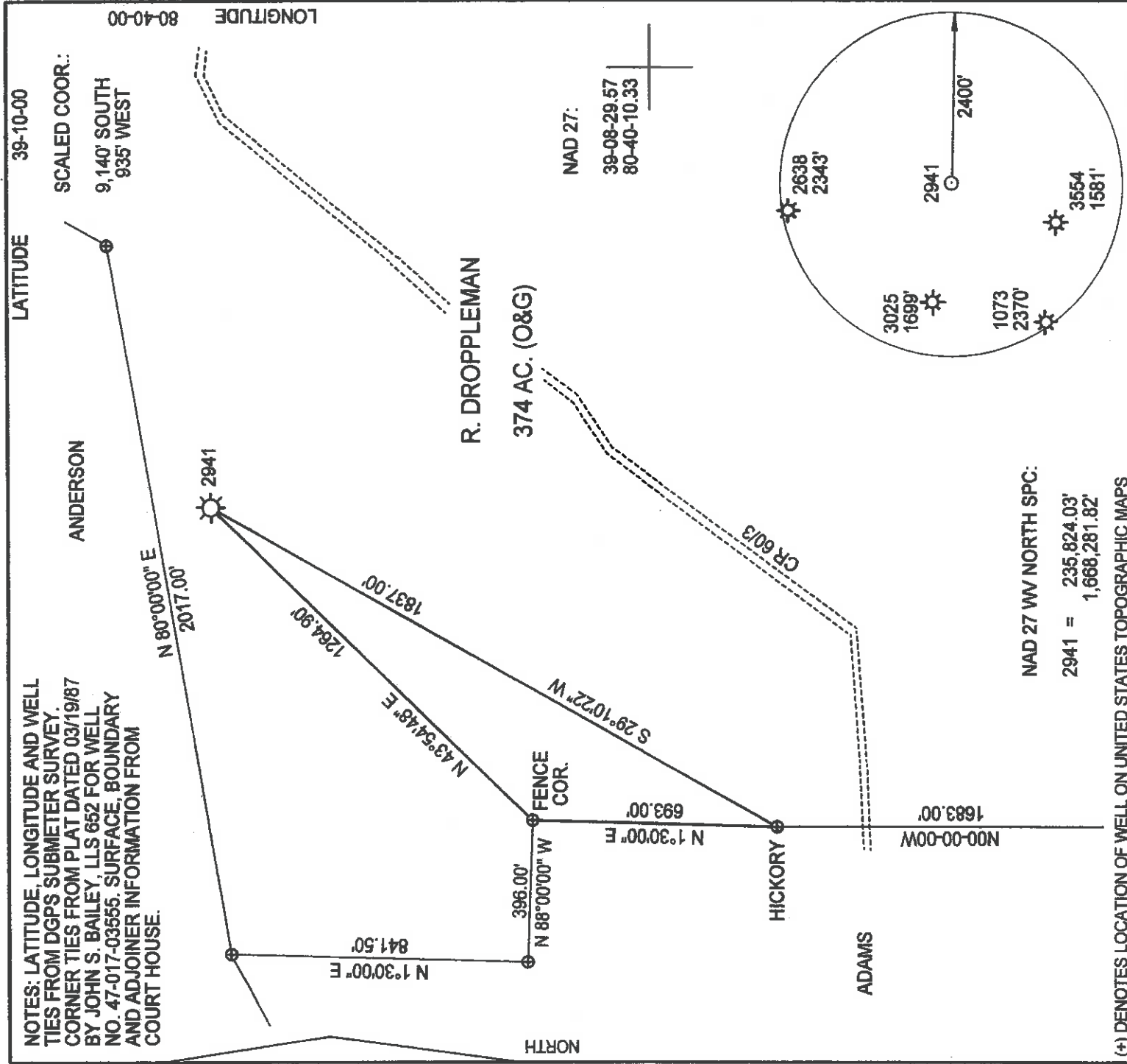
PERMIT 03555F-9

DODD

3555 P

New Milton South 6.6

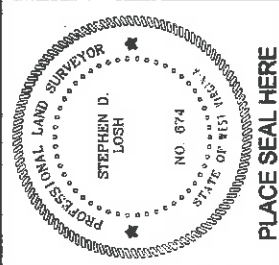
NOTES: LATITUDE, LONGITUDE AND WELL TIES FROM DGPS SUBMETER SURVEY. CORNER TIES FROM PLAT DATED 03/19/87 BY JOHN S. BAILEY, ILS 652 FOR WELL NO. 47-017-03555. SURFACE, BOUNDARY AND ADJOINER INFORMATION FROM COURT HOUSE.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: DEP2941.PCS
 SCALE: 1" = 400'
 MINIMUM DEGREE OF ACCURACY: _____
 SUBMETER
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY
 SUBMETER SYSTEM

I, THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) _____
 STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WV 25146-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5702

DATE: APRIL 10, 2006
 OPERATORS WELL NO.: 2941
 API WELL NO. 47-017-03555F
 STATE WV COUNTY _____
 WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ CBM _____
 (IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1029.89' WATERSHED SAND FORK
 DISTRICT COVE COUNTY _____
 QUADRANGLE NEW MILTON COUNTY DODDRIDGE LEASE NUMBER DV-18522
 SURFACE OWNER JACK D. ADAMS ACREAGE 292.87 (07-02)
 OIL & GAS ROYALTY OWNER R. A. DROPPLEMAN LEASE ACREAGE 374.00
 PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____
 PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE (SPECIFY) _____
 TARGET FORMATION Big Injun PLUG & ABANDON _____ CLEAN OUT & REPLUG _____
 ESTIMATED DEPTH 2204'
 WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT RODNEY BIGGS
 ADDRESS P. O. BOX 1248, JANE LEW, WV 26378 ADDRESS P. O. BOX 1248, JANE LEW, WV 26378

0000 3555 F

MAY 19 2006



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DEC 21 1987

State of West Virginia
Department of Mines
Oil and Gas Division

Date December 10, 1987
Operator's
Well No. 2941
Farm Droppleman
API No. 47-017-3555

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1027.9 Watershed Sand Fork of Little Kanawha River
District: Cove County Doddridge Quadrangle New Milton

COMPANY CNG Development Company

ADDRESS P. O. Box 15746

Pittsburgh, PA 15244

DESIGNATED AGENT Gary A. Nicholas

ADDRESS Rt. 2 Box 698

Bridgport, WV 26330

SURFACE OWNER Barbara A. Doyle

ADDRESS Rt. Box 162-A

New Milton, WV 26411

MINERAL RIGHTS OWNER R. Droppleman

ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK _____

Mike Underwood ADDRESS Rt. 2, Box 114

Salem, WV 26426

PERMIT ISSUED June 11, 1987

DRILLING COMMENCED Oct. 26, 1987

DRILLING COMPLETED Nov. 1, 1987

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.			
13-10"	208	208	To Surf.
9 5/8			
8 5/8	1597	1597	To Surf.
7			
5 1/2			
4 1/2	5430	5430	300 sks
3			
2 1/2	5260	5260	---
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5425 feet

Depth of completed well 5522 feet Rotary X / Cable Tools _____

Water strata depth: Fresh 50 feet; Salt _____ feet

Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Alexander

Benson

Pay zone depth 2958-2967 feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 133 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1858 psig (surface measurement) after 24 day hours shut in

(If applicable due to multiple completion--)

Second producing formation _____

Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DEC 26 1987

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Alexander 5258-5267, 18 holes; 5287-5291, 8 holes; .39 HSC
 Dowell water frac 30# gel Alexander - break 2100, Avg TPST 2408, Avg Rate 35 BPM,
 HHP used 2072, ISI 1750, 5 min 1369, used 500 gals 15% FE Acid & 5000# 80/100 Sand
 55,000# 20/40 Sand and 5,000# 16/30 Sand.

Perforated Benson 4958-4967, 20 holes, .39 HSC
 Dowell Water Frac 30# Gel Benson - Break 1650, Avg TPST 2607, Avg Rate 35 BPM,
 HHP used 2607, ISI 1480, 5 min 1325, used 500 gals 15% FE Acid, 5000# 80/100 Sand
 and 65,000# 20/40, 25,000# 16/30.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all free and salt water, coal, oil and gas
Clay Sand, Shale & RR			0 3	3 2052	1/2" stream water @ 50' damp @ 480'
L. Lime			2052	2065	1/2" stream water @ 623'
Shale			2065	2089	damp @ 2200'
B. Lime & Injun			2089	2202	
Sand, Shale & RR			2202	4956	
Benson			4956	4960	
Sand & Shale			4960	5522	
LOG TOPS ✓					
Blg Lime			2094	2202	
Blg Injun			2202	2247	
Wellr			2288	2374	
Ganiz			2496	2524	
Gordon Grp.			2660	2880	
Warren			3340	3372	
U. Speechley			3394	3450	
Balltown			3896	3910	
Benson			4956	5054	
Alexander			5216	5332	

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DEC 21 1987
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

(Attach separate sheets as necessary)

CNG DEVELOPMENT COMPANY
Well Operator

By: *[Signature]*

Date: December 11, 1987

Note: Regulation 2.03(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic
 detailed geological record of all formations, including
 well, encountered in the drilling of a well."

1) Date: April 29, 1987
 2) Operator's Well No.: CNGD 2941
 3) API Well No.: 47 017 3555
 State County Permit



STATE OF WEST VIRGINIA
 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
 DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil Gas B (if "Gas", Production Underground storage Deep Shallow
 5) LOCATION: Elevation: 1027.9 Watershed: Sand Fork of Little Kanawha River
 District: Cove County: Doddridge 07 Quadrangle: New Milton 510
 6) WELL OPERATOR: ONG Development Co. CODE: 1010 7) DESIGNATED AGENT: Gary Nicholas
 Address: c/o Cheryl S. Hartle P.O. Box 15746 Address: Crosswind Corporate Park
 Pittsburgh, PA 15244 Rt. 2, Box 698, Bridgeport, WV 26330
 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name: Mike Underwood 9) DRILLING CONTRACTOR:
 Address: Route 2, Box 114 Name: Sam Jack Drilling Co.
 Salem, WV 26426 Address: P.O. Box 48
 Buckhannon, WV 26201

10) PROPOSED WELL WORK: Drill deeper Redrill Stimulate
 Plug off old formation Perforate new formation
 Other physical change in well (specify) _____

11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 5425 feet
 13) Approximate true depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS			
	Size	Grade	Weight per ft.	New	Used			For drilling	Left in well	Kinds
Conductor	11-3/4	H-40	42	X		40250	40250	To surface	By rule 15.05	
Fresh water										
Coal										
Intermediate	8-5/8	X-42	23	X		1400	1400	To surface	By rule 15.05	
Production	4-1/2	J-55	10.5	X		5425	5425	200 - 400	Depths set	
Tubing	1-1/2	CN-55	2.75	X					By rule 15.01	
Liners									Perforations:	
									Top	Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-017-3555 Date June 11 19 87

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires June 11, 1989 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Mat:	Casing	Fee	Other
				18866	
				265	

NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions for the well operator. File

10153

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Adams, Jack D. Operator Well No.: 2941 Rewrk

LOCATION: Elevation: 1029.89' Quadrangle: New Milton

District: Cove County: Doddridge
Latitude: 9.140 Feet South of 39 Deg. 10 Min. 00 Sec.
Longitude 935 Feet West of 80 Deg. 40 Min. 00 Sec.

Company: Dominion Exploration & Production, Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P O Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Tim Bennett				
Date Permit Issued: 05/15/2006				
Date Well Work Commenced:				
Date Well Work Completed: 06/16/2006				
Verbal Plugging: N/A		See existing	Previous	WR-35 for
Date Permission granted on: N/A			Casing prog	
Rotary Cable X Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths ft.: N/A				

OPEN FLOW DATA

Producing formation Injun Pay zone depth (ft) 2204-2232
 Gas: Initial open flow --- MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 11 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests 12 Hours
 Static rock Pressure 40 psig (surface pressure) after 12 Hours

*Commingled with previous formations

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rodney J. Biggs
 Date: 6/27/06

RECEIVED
Office of Oil & Gas
Office of Chief
JUN 30 2006
WV Department of Environmental Protection

D000 3555F

JUL 07 2006

06/16/06

PERFED AND FRACED AS FOLLOWS:

INJUN, 2204 - 2232; 20 HOLES, BD 930#, AVG RATE 18 BPM, AVG PRESS 1880#,
258 BBLs, TOT SAND 17,000#, ISIP 1690#, TAGGED WITH 8 MC OF IR-192

JUL 07 2006

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Adams, Jack D Operator Well No.: 2941

LOCATION: Elevation: 1029.89' Quadrangle: New Milton
District: Cove County: Doddridge
Latitude: 9,140 Feet South of 39 Deg. 10 Min. 00 Sec
Longitude: 935 Feet West of 80 Deg. 40 Min. 00 Sec.

Well Type: OIL GAS X

Company: Dominion Exploration & Production, Inc. Coal Operator
P O Box 1248 or Owner Eastern Associated Coal Corp
Jane Lew, WV 26378 P O Box 1233
Charleston, WV 25324
Agent: Rodney J. Biggs Coal Operator
or Owner

Permit Issued Date: 05/03/2007

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Doddridge ss:

Nathan Rakestraw being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Mike Underwood Oil and Gas Inspector representing the Director, say that said work was commenced on the 10th day of August, 2007, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Cement	2000	2231'		
Gel	1559	2000'	Cut 4 1/2" Csg @ 1559'	
Cement	1317'	1517'		
Gel	120	1317'		
Cement	0	120'		

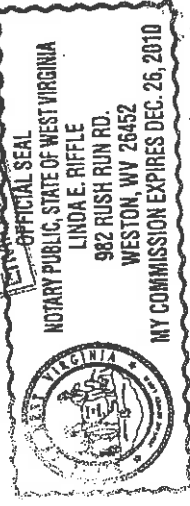
Description of monument: 4" x 6" monument w/ API No., and that the work of plugging and filling said well was completed on the 10th day of August, 2007.

And further deponents saith not. Nathan Rakestraw

Sworn and subscribe before me this 14th day of August, 2007
My commission expires: December 24, 2010

Linda E. Riffle
Notary Public
Oil and Gas Inspector 8/15/07

0000 3555 P
RECEIVED
Office of Oil & Gas
Office of Chief
AUG 23 2007
WV Department of
Environmental Protection



AUG 31 2007

and 3 5000