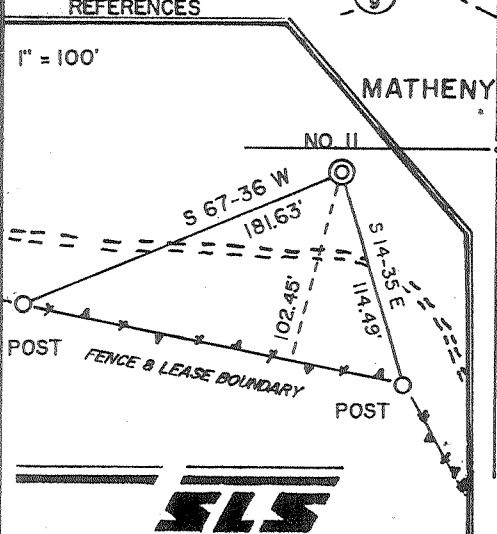
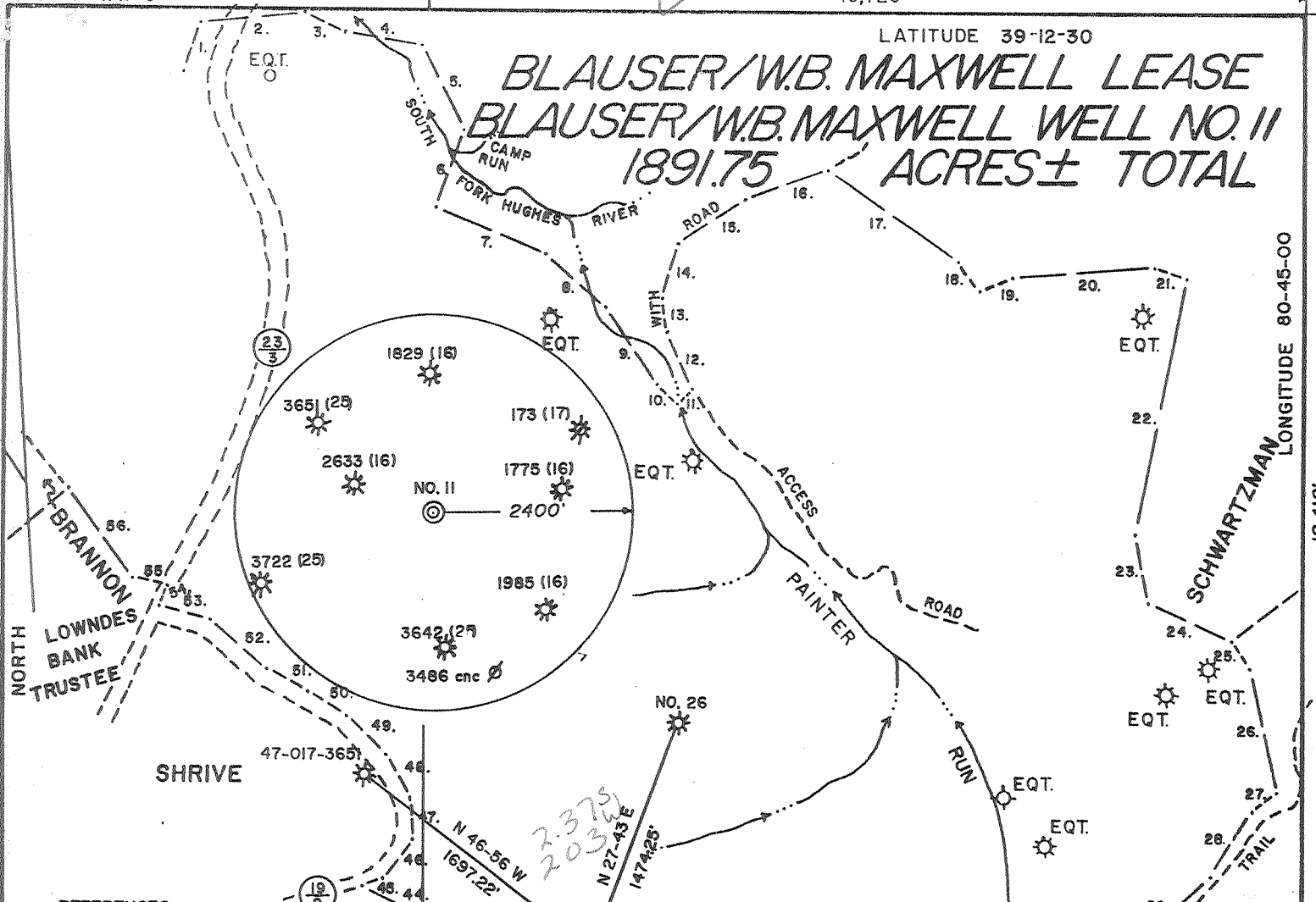
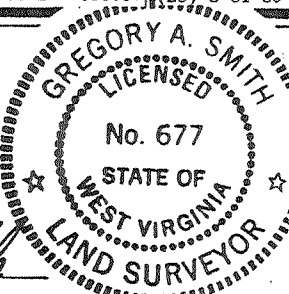


BLAUSER/W.B. MAXWELL LEASE BLAUSER/W.B. MAXWELL WELL NO. II 1891.75 ACRES ± TOTAL



(1) N 16-45 E 314.16	(15) N 56-13 E 486.42	(29) S 48-00 W 660.00	(43) N 54-50 W 283.80
(2) N 83-45 E 652.08	(16) N 69-00 E 526.68	(30) S 9-00 W 712.80	(44) N 64-29 W 503.25
(3) S 64-45 E 277.20	(17) S 55-00 E 967.56	(31) S 11-55 E 177.38	(45) N 64-30 E 136.13
(4) S 80-15 E 476.52	(18) S 39-00 E 231.00	(32) N 78-42 W 539.22	(46) N 39-10 E 297.00
(5) S 27-30 E 574.20	(19) N 67-15 E 209.22	(33) N 74-10 W 330.00	(47) N 2-30 W 251.63
(6) S 20-00 W 499.62	(20) N 85-00 E 846.78	(34) N 88-50 W 1093.13	(48) N 31-10 W 313.50
(7) S 67-00 E 719.40	(21) S 70-30 E 209.88	(35) S 51-00 W 334.13	(49) N 45-30 W 320.10
(8) S 48-15 E 486.42	(22) S 11-18 W 1580.70	(36) N 89-56 W 302.28	(50) N 57-00 W 290.40
(9) S 34-30 E 570.90	(23) S 12-00 E 437.25	(37) N 50-00 W 178.86	(51) N 61-35 W 276.54
(10) S 49-30 E 165.00	(24) S 65-00 E 551.10	(38) N 45-20 W 434.28	(52) N 49-00 W 465.30
(11) N 45-30 E 116.16	(25) S 33-15 E 183.48	(39) N 32-35 W 306.90	(53) N 75-00 W 308.88
(12) N 25-00 W 377.19	(26) S 11-50 E 779.46	(40) N 69-00 W 298.32	(54) N 29-50 E 113.52
(13) N 6-45 W 210.87	(27) S 51-05 W 183.48	(41) N 88-45 W 419.10	(55) N 74-05 W 231.00
(14) N 18-00 E 399.57	(28) S 31-30 W 470.25	(42) N 57-10 W 100.32	(56) N 35-29 W 667.43

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE AUGUST 9, 19 91
 OPERATORS WELL NO. BLAUSER/W.B. MAXWELL
 WELL NO. II WVDODOOIII
 API WELL NO. 47 - 017 - 3907
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 2082 (38-27)
 PROVEN SOURCE OF ELEVATION TOP KNOB ELEV. 1291' SCALE 1"=1000'

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1339' WATERSHED PAINTER RUN
 DISTRICT SOUTH WEST COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5'
 SURFACE OWNER BEATRICE SCHWARTZMAN ACREAGE P/O 1255.4 OF 4583.2
 ROYALTY OWNER W.B. MAXWELL HEIRS et.al. LEASE ACREAGE 1699 OF 1891.75
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION ALEXANDER
 ESTIMATED DEPTH 5458'

WELL OPERATOR EASTERN AMERICAN ENERGY CORP. DESIGNATED AGENT JOHN M. PALETTI
 ADDRESS BOX N GLENVILLE, WV. 26351 ADDRESS 501 56th ST. CHARLESTON, WV. 25304

RECEIVED
 FEB 19 1992
 DEPT. OF ENERGY

State of West Virginia
 DEPARTMENT OF ENERGY
 Division of Oil and Gas

017-3907
 TMB
 Reviewed _____

Well Operator's Report of Well Work Recorded _____

Farm name: SCHWARTZMANN, BEATRICE Operator Well No.: BLAUS/MAXWL 11

LOCATION: Elevation: 1339.00 Quadrangle: OXFORD

District: SOUTHWEST County: DODDRIDGE
 Latitude: 12410 Feet South of 39 Deg. 12Min. 30 Sec.
 Longitude 10270 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: EASTERN AMERICAN ENERGY C
 P. O. BOX N
 GLENVILLE, WV 26351-0000

Agent: DONALD C. SUPCOE

Inspector: MIKE UNDERWOOD
 Permit Issued: 09/06/91
 Well work Commenced: 09/24/91
 Well work Completed: 09/29/91
 Verbal Plugging
 Permission granted on: _____
 Rotary X Cable _____ Rig
 Total Depth (feet) 5534
 Fresh water depths (ft) 204'

 Salt water depths (ft) 1680'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8-5/8	1504	1504	CTS
4-1/2		5451	909
1-1/2		5249	

Is coal being mined in area (Y/N)? N
 Coal Depths (ft): N/A

OPEN FLOW DATA

Alexander/Benson/ 5334 -
 Producing formation 3rd Riley/Riley Pay zone depth (ft) 4558
 Gas: Initial open flow 750 MCF/d Oil: Initial open flow N/A Bbl/c
 Final open flow 421 MCF/d Final open flow N/A Bbl/c
 Time of open flow between initial and final tests 7 Hours
 Static rock Pressure 220 psig (surface pressure) after 24 Hours
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/c
 Final open flow _____ MCF/d Final open flow _____ Bbl/c
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Ronald L. Rech
 EASTERN AMERICAN ENERGY CORP.

By: Ronald L. Rech
 Date: February 12, 1992

FEB 23 1992
 FEB 23 1992

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Weir			2311	2428	
Sand & Shale			2428	2513	
Berea			2513	2519	
Sand & Shale			2519	3382	
Warren			3382	3413	
Sand & Shale			3413	4110	
Sand			4110	4163	
Sand & Shale			4163	4390	
Balltown			4390	4430	
Sand & Shale			4430	4566	
Riley			4566	4590	
Sand & Shale			4590	4894	
3rd Riley			4894	4914	
Sand & Shale			4914	4987	
Benson			4987	4994	~ 350' TO BE CALLED ETC
Sand & Shale			4994	5234	
Alexander			5234	5336	
				5534 TO	Bradley

12851

(Attach separate sheets as necessary)

017-3907
 Issued 9/6/91
 Page 3 of 10
 Expires 9/6/93
 formerly 017376

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
 WELL WORK PERMIT APPLICATION

- 1) Well Operator: Eastern American Energy Corporation ^{25a} 14980(7) 525
- 2) Operator's Well Number: Blauser/W.B. Maxwell #11 - Revised 3) Elevation: 1339'
WVDOD001111
- 4) Well type: (a) Oil / or Gas /
 (b) If Gas: Production / Underground Storage /
 Deep / Shallow /
- 5) Proposed Target Formation(s): Alexander ⁴³⁹
- 6) Proposed Total Depth: 5458' feet
- 7) Approximate fresh water strata depths: 224'
- 8) Approximate salt water depths: None
- 9) Approximate coal seam depths: 142'
- 10) Does land contain coal seams tributary to active mine? Yes / No /
- 11) Proposed Well Work: Drill and complete new well.
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11-3/4"	F-25	32.0	40'	-----	
Fresh Water	8-5/8"	F-25	20.0	1490'	1490'	C.T.S. 38CSR18-11.3
Coal						38CSR18-11.2.2
Intermediate						
Production	4-1/2"	J-55	10.5	5373'	5373'	38CSR18-11.1
Tubing						
Liners						

PACKERS : Kind _____
 Sizes _____
 Depths set _____

RECEIVED
 Division of Energy

AUG 21 1991

22137 For Division of Oil and Gas Use Only Oil and Gas Section
 22
 Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond Surety Agent

Page 1 of 10
Form WW2-A
(09/87)

- 1) Date: August 20, 1991
- 2) Operator's well number
Blauser/W.B. Maxwell #11 - Revised WVDOD0011
- 3) API Well No: 47 - 017 - 3907
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

Division of Energy
AUG 21 91
Permitting
Oil and Gas Section

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
 - (a) Name Beatrice Schwartzman
Address 2520 30th Street, N.W.
Washington, D.C. 20008
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 5) (a) Coal Operator:
 - Name None
Address _____
 - (b) Coal Owner(s) with Declaration
 - Name None
Address _____
 - Name _____
Address _____
 - (c) Coal Lessee with Declaration
 - Name None
Address _____
- 6) Inspector Mike Underwood
Address Rt. 2, Box 135
Salem, WV 26426
Telephone (304)- 782-1043

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
XXX Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 10 on the above named parties, by:
_____ Personal Service (Affidavit attached)
XXX _____ Certified Mail (Postmarked postal receipt attached)
_____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Eastern American Energy Corporation
By: John M. Paletti John M. Paletti
Its: Designated Agent
Address 501 56th Street
Charleston, WV 25304
Telephone (304) 925-6100

Subscribed and sworn before me this 20th day of August, 1991

Edna Marie Huff Notary Public
My commission expires August 2, 1993