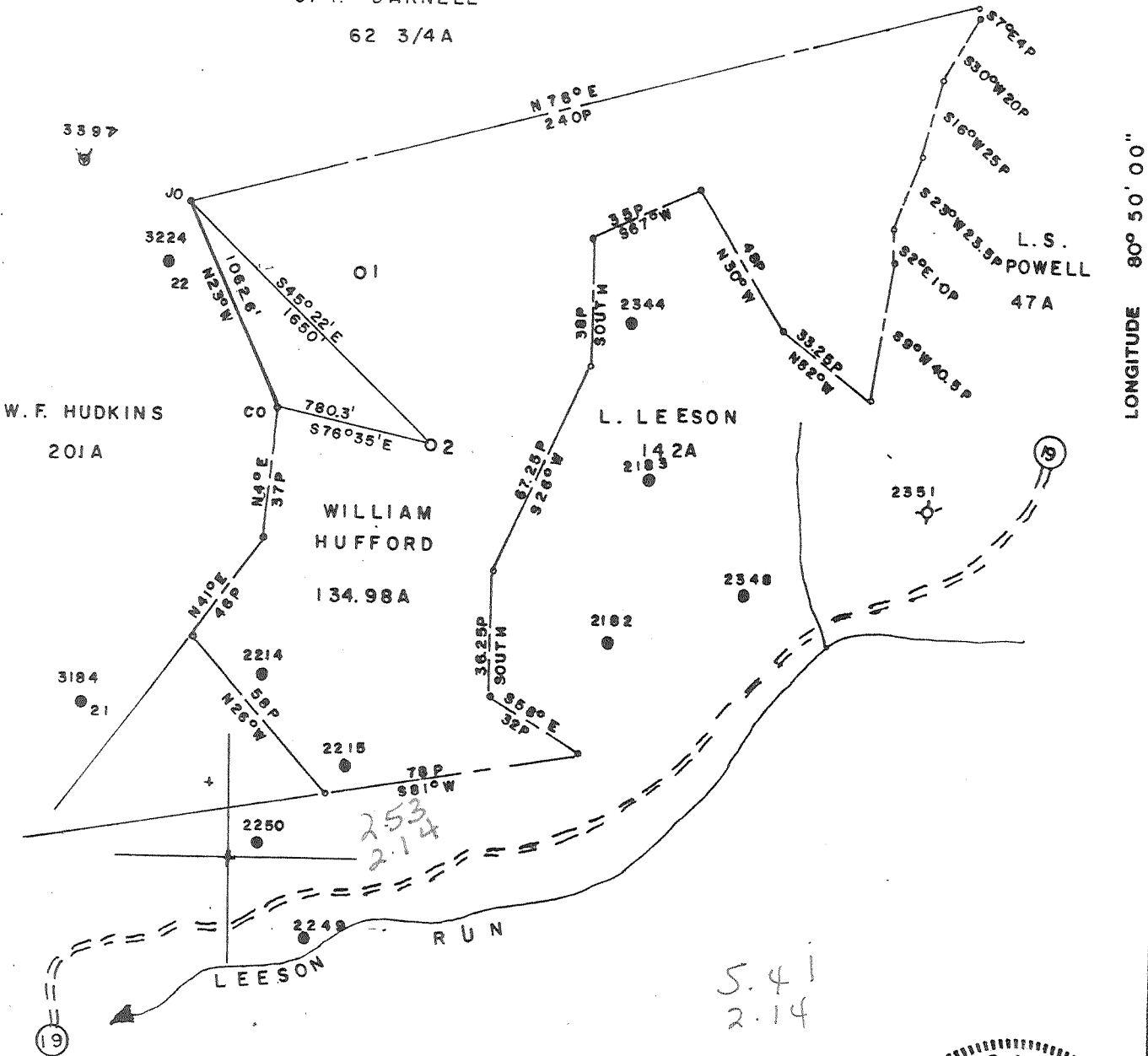


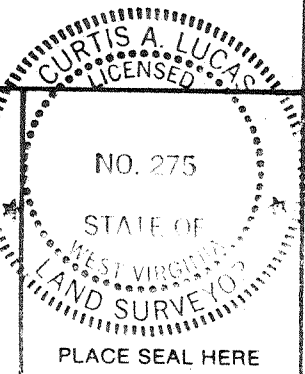
Janie
4/10/92

C. T. DARNELL
62 3/4 A



FILE NO. _____
 MAP N16/N26 SQS S1314W14
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION HUDKINS 22 (47-017-3224) ELEV 1172

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Curtis A. Lucas
 CURTIS A. LUCAS LLS 275



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

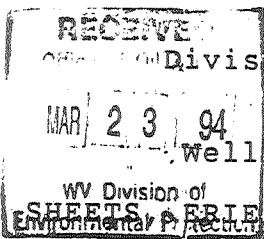


DATE MARCH 29, 19 92
 FARM WM. HUFFORD NO. 2
 API WELL NO.

47 - 017 - 3952
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1056 WATER SHED LEESON RUN
 DISTRICT CENTRAL COUNTY DODDRIDGE
 QUADRANGLE WEST UNION d15 50
 SURFACE OWNER ERIE SHEETS ACREAGE 134.98
 OIL & GAS ROYALTY OWNER ERIE SHEETS LEASE ACREAGE 134.98
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION WIER ESTIMATED DEPTH 2500
 WELL OPERATOR FLUHARTY ENTERPRISES INC DESIGNATED AGENT THOMAS FLUHARTY
 ADDRESS P O BOX 226 SALEM WV 26426 ADDRESS P O BOX 226 SALEM WV 26426
 376
 APR 20 1992
 6-6 89



State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: SHEETS, ERLIE D. Operator Well No.: WM. HUFFORD #2

LOCATION: Elevation: 1056.00 Quadrangle: WEST UNION

District: CENTRAL County: DODDRIDGE
Latitude: 13250 Feet South of 39 Deg. 17Min. 33 Sec.
Longitude 11300 Feet West of 80 Deg. 50 Min. 0 Sec.

Company: FLUHARTY, THOMAS J. OR RE
P. O. BOX 187
SALEM, WV 26426-0000

Agent: THOMAS J. FLUHARTY

Inspector: MIKE UNDERWOOD
Permit Issued: 04/13/92
Well work Commenced: Oct-5-92
Well work Completed: Nov-15-93
Verbal Plugging
Permission granted on: _____
Rotary _____ Cable _____ Rig _____
Total Depth (feet) 2600'
Fresh water depths (ft) 270'

Salt water depths (ft) NONE-

Is coal being mined in area (Y/N)? _____
Coal Depths (ft): NONE

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 7/8"	412'	412'	C.T.S.
7"	1200'		
5"	1700'	1700'	C.T.S.
2600	3 1/2	3 1/2	CEMENT BACK-1500'

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth (ft) 2460'
Gas: Initial open flow 2 MCF MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 10 MCF MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 24- Hours
Static rock Pressure 700- psig (surface pressure) after 700- Hours

Second producing formation WEIR Pay zone depth (ft) 2570'
Gas: Initial open flow 2 MCF MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 10 MCF MCF/d Final open flow 24- Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after 700 = Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

Thomas J. Fluharty
For: FLUHARTY, THOMAS J. OR REVA I.

By: _____
Date: 3-15-94

Formations

RED Rock	—	0 - 80'
RED SLATE	—	80' - 100'
White SAND	—	100' - 240'
Sandy & Shale	—	240 - 500
RED Rock	—	500 - 700
Sandy & Shale	—	700 - 1000
Gray Shale	—	1000 - 1400 -
RED Rock		1400 - 1600 -
Sandy Shale	—	1600 - 2300
Big Lime	—	2360 - 2460 -
Big Engum	—	2460 - 2570 -
WIRIR -		2570 - 2600 -
S.D		2600 -

FRESH WATER - 270'
NO — COAL —
NO — SALT SAND —