



WR-35

07-Feb-96
API # 47- 17-04242

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

JUN 10 1996

Permitting
Office of Oil & Gas
Well Operator's Report of Well Work

Farm name: DAVIES, TOM & JOHN R. Operator Well No.: ASHLND/MAXWL 26

LOCATION: Elevation: 1,030.00 Quadrangle: WEST UNION

District: WEST UNION County: DODDRIDGE
Latitude: 7980 Feet South of 39 Deg. 17Min. 30 Sec.
Longitude 3600 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: EASTERN AMERICAN ENERGY C

P. O. BOX 820
GLENNVILLE, WV 26351-0820

Agent: DONALD C. SUPCOE

Inspector: MIKE UNDERWOOD
Permit Issued: 02/07/96
Well work Commenced: 03-03-96
Well work Completed: 03-09-96
Verbal Plugging
Permission granted on: _____ Rig
Rotary Cable _____
Total Depth (feet) 5256'
Fresh water depths (ft) 215'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N
Coal Depths (ft): None

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Cu. Ft.
8-5/8"	1014'	1014'	CTS 250 SXS
4-1/2"	-----	5230'	725 SXS

OPEN FLOW DATA

(Commingle) Alexander, Pay zone depth (ft) 924'-5133'
 Producing formation Riley, Bradford, Balltown
 Gas: Initial open flow 1299 MCF/d Oil: Initial open flow N/A Bbl/d
 Final open flow 1299 MCF/d Final open flow N/A Bbl/d
 Time of open flow between initial and final tests 15 Hours
 Static rock pressure 1435 psig (surface pressure) after 24 Hours

Second producing formation
 Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
 Final open flow MCF/d Final open flow Bbl/d
 Time of open flow between initial and final tests Hours
 Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EASTERN AMERICAN ENERGY CORP.
BY: *Tommy Spence* Senior Geologist
Date: 05-29-96

JUN 14 1996

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3. Stage Frac

Stage One: Alexander; 22 holes (5084'-5133'), Fractured w/30 lbs/1000 gals gelled water, 50,000 lbs of 20/40 sand and 500 gals of 15% HCl acid.

Stage Two: Riley/Bradford; 14 holes (4244'-4370'), Fractured w/30 lbs/1000 gals gelled water, 5,000 lbs of 80/100 sand, 27,000 lbs of 20/40 sand and 500 gals of 28% HCl acid.

Stage Three: Balltown; 14 holes (3924'-3939.5'), Fractured w/30 lbs/1000 gals gelled water, 15,000 lbs of 20/40 sand and 500 gals of 15% HCl acid.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Shale			0	42	Including indication of all fresh and salt water, coal, oil and gas
Shale & Red Rock			42	125	
Sand & Shale			125	415	Hole damp @ 215' Gas Checks: 1494' No Show 1680' 28/10 2" water 1930' 24/10 2" water 2207' 16/10 2" water 2521' 20/10 2" water 2804' 18/10 2" water 3119' 18/10 2" water 3214' 18/10 2" water 3498' 18/10 2" water 3813' 14/10 2" water 4160' 14/10 2" water 4442' 16/10 2" water 4566' 14/10 2" water 4753' 14/10 2" water 4969' -18/10 2" water 5256' 14/10 2" water DC 34/10 2" water
Sand			415	515	
Sand & Shale			515	805	
Red Rock			805	920	
Sand & Shale			920	1119	
Sand			1119	1205	
Sand & Shale			1205	1335	
Sand			1335	1370	
Sand & Shale			1370	1745	
Big Lime			1745	1815	
Sand			1815	1910	
Sand & shale			1910	2260	
Sand			2260	2270	
Sand & Shale			2270	3120	
Sand			3120	3155	
Sand & Shale			3155	4310	
Sand			4310	4345	
Sand & Shale			4345	4765	
Sand			4765	4780	
Sand & Shale			4780	4803	
Benson			4803	4828	
Sand & shale			4828	5060	
Alexander			5060	5142	
Sand & Shale			5142	5256 TD	

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WV Division of
Environmental Protection

Issued 02/07/96
Expires 02/07/98

FORM WW-2B DEC 2 1 1995

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STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

PERMITTING WELL WORK PERMIT APPLICATION

Office of Oil & Gas

259

8 671

- 1) Well Operator: Eastern American Energy Corporation 14980 3) Elevation: 1030'
- Operator's Well Number: Ashland/Maxwell #26
- Well type: (a) Oil ___ / or Gas XX /

(b) If Gas: Production XX / Undergrnd Storage ___ /
 Deep ___ / Shallow XX

- Proposed Target Formation(s): Alexander 434
- Proposed Total Depth: 5405 feet
- Approximate fresh water strata depths: 30', 55', 375', 996' ? Foot with coal?
- Approximate salt water depths: None
- Approximate coal seam depths: None

- 10) Does land contain coal seams tributary to active mine? Yes ___ / No XX /
- 11) Proposed Well Work: Drill and complete new well.

12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	
Conductor	11-3/4"	F-25	32.0	20'		Fill-up (cu. ft.)
Fresh Water	8-5/8"	F-25	20.0	1000'	1000'	S.T.S. 38CSR18-11.3 38CSR18-11.2.2
Coal	9-5/8"	F-25	26.0			
Intermediate	* 7 "	H-40	17.0			
Production	4-1/2"	J-55	10.5		5320'	38CSR18-11.1
Tubing						
Liners						

* OPTIONAL: Based upon coal or excessive amounts of water being encountered below the 9578 casing.

PACKERS : Kind

Sizes

Depths set

FOR Division of Oil and Gas Use Only

Fee(s) paid:

WELL Work Permit

Reclamation Fund

WPCP

Plat WW-9

Bond WW-2B

(Type)

Agent

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WV Division of
Environmental Protection
DEC 21 1995

1) Date: December 20, 1995
2) Operator's well number Ashland/Maxwell #26
3) API Well No: 47 - 017 - 4242
State County Permit

Permitting
OFFICE OF ENVIRONMENTAL PROTECTION
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
- (a) Name Tom Davies
Address 1104 Greenmont Circle
Vienna, WV 26105
 - (b) Name John R. Davies
Address 1006 43rd Street
Vienna, WV 26105
 - (c) Name _____
Address _____
- 6) Inspector Mike Underwood
Address Rt. 2 Box 135
Salem, WV 26426
Telephone (304) - _____
- 5) (a) Coal Operator:
Name N/A
Address _____
 - (b) Coal Owner(s) with Declaration
Name N/A
Address _____
 - Name _____
Address _____
 - (c) Coal Lessee with Declaration
Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 10 on the above named parties, by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Eastern American Energy Corporation
By: John P. Galbraith
Its: Designated Agent
Address P.O. Box 820
Glenville, WV 26351

Subscribed and sworn before me this 20th day of December, 1995

My commission expires October 10, 2000 John P. Galbraith Notary Public