

WR-35 RECEIVED
Office of Oil & Gas
Permitting

JUN 06 2000

WV Division of
Environmental Protection

N^o

11-Jun-98
API # 47- 17-04438

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed

Well Operator's Report of Well Work

Farm name: HOLLAND, MARY LOU

Operator Well No.: L.MAX.21 REV.

LOCATION: Elevation: 1,016.00 Quadrangle: WEST UNION

District: WEST UNION County: DODDRIDGE
Latitude: 14580 Feet South of 39 Deg. 17Min. 30 Sec.
Longitude 3370 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: ANVIL OIL CO., INC.

P. O. BOX 1230
FAIRMONT, WV 26554-1230

Agent: JUSTIN L. HENDERSON

Inspector: MIKE UNDERWOOD
Permit Issued: 06/11/98
Well work Commenced: 6-14-98
Well work Completed: 6-30-98
Verbal Plugging
Permission granted on: _____
Rotary Cable _____ Rig
Total Depth (feet) 5500'
Fresh water depths (ft) _____

Salt water depths (ft) _____
Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Cu. Ft.
1 1/4	26		
8 5/8	1146	1144	7500 Sh
8 1/2	5034	5034	7500 Sh

OPEN FLOW DATA

Producing formation Alex. Barrow, Bellefonte + 50' cherty Pay zone depth (ft) 4798 - 2986

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED, GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: ANVIL OIL CO., INC
By: Justin L. Henderson
Date: April 2000

JUN 9 2000

DODD 4438

7/28. Pk 14. 41902-58. 18 hols

Frac. - 182 bbls H₂O, 570 gal Reid, 34000 # SA. & 322,000 SEC. W₂

Reason. Perf. 41220-23. 13 hols

Frac. - 125 bbls H₂O, 1000 gal Reid, 31,000 # SA & 410,000 SEC. W₂

Reason. Perf. 3511-4185. 12 hols

Frac. 140 bbls H₂O, 750 gal Reid, 97,000 # SA. 284,000 SEC. W₂

Reason. Perf. 2982-3103. 14 hols

Frac. - 128 bbls H₂O, 570 gal Reid, 35,000 # SA. & 309,000 SEC. W₂