WR-35 CONTO OHILLE OF OH STICES MA Disision of

01-Sep-98 API # 47- 17-04474 N

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: BOYCE, TERRY G Operator Well No.: W.H.H DOUGLAS#1

LOCATION: Elevation: 857.00 Quadrangle: NEW MILTON

> County: DODDRIDGE
> Deg. 15Min. 0 Sec.
> Deg. 40 Min. 0 Sec District: NEW MILTON 8300 Feet South of 39 Latitude: 21600 M Feet West of 80 Longitude

Company: UNITED OPERATING COMPANY

888 OAKWOOD ROAD, SUITE 120 CHARLESTON, WV 25314-0000 CHARLESTON, WV

Agent: LYLE COFFMAN

Inspector: MIKE UNDERWOOD

Permit Issued: 09/01/98

4/05/14 Well work Commenced:

Well work Completed: Verbal Plugging

Permission granted on:

Rotary Cable Total Depth (feet)

Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)? Coal Depths (ft):

	Casing	Used in		Cement Fill Up
.00.0	Tubing	Drilling	in Well	
	Size		and the same of th	
	10"	319	Pulled	
	81/4	11869		
	63/8	1894		
		Exemplate assumed	Educations (Constrolled	tr Lineau de Contra de Con
		: 	· · · · · · · · · · · · · · · · · · ·	

OPEN FLOW DATA

Producing formation 15,6 LNICK	Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil:	Initial open flow Bbl/d
Final open flowMCF/d	Final open flow Bbl/d
Time of open flow between initial	and final tests Hours
Static rock Pressurepsig (surf	ace pressure) after Hours
Second producing formation	Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil:	Initial open flow Bbl/d
Gas: Initial open flow MCF/d Oil: Final open flow MCF/d	Initial open flow Bbl/d Final open flow Bbl/d
Gas: Initial open flow MCF/d Oil:	Initial open flow Bbl/d Final open flow Bbl/d and final tests Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: UNITED OPERATING COMPANY

Date:

1491 1 0 1020

0 00