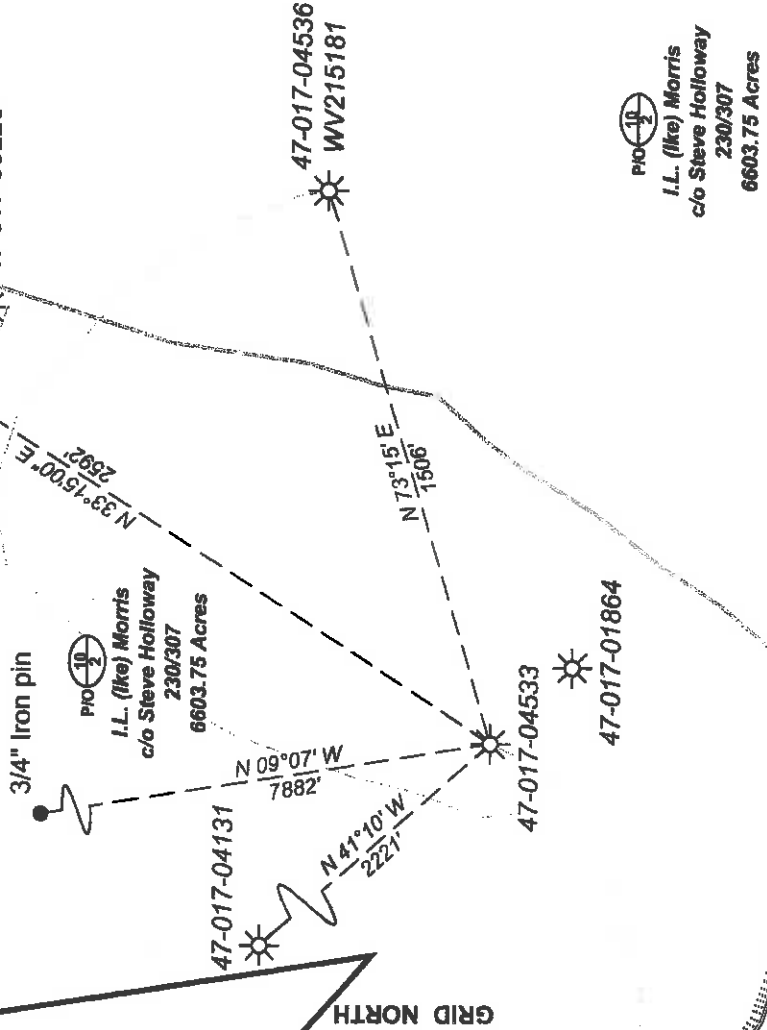
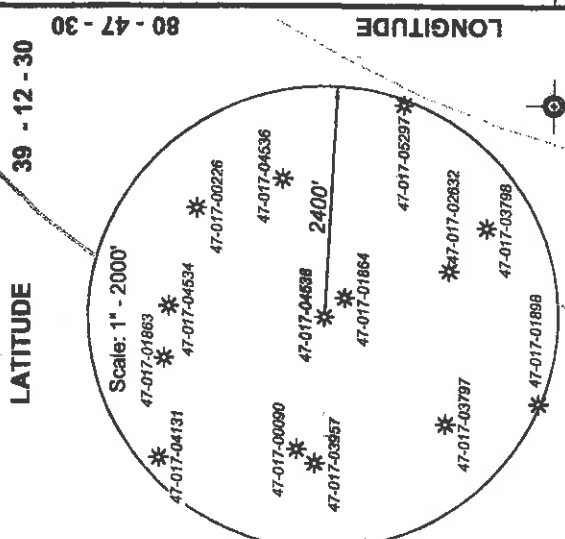


Equitable Production Company, Inc.
47-017-04533 WV215131
W.B. Maxwell 2400 Acre Lease

Notes:
Well site coordinates are
N: 254925 Latitude: 39.192652
E: 1632881 Longitude: 80.795304
West Virginia
Coordinate System of 1927, North Zone
based upon
Differential GPS Measurements.
Plat orientation and corner and well
references are based upon the grid
north meridian.
Well location references are based upon
the magnetic meridian.

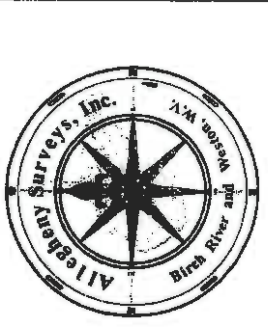
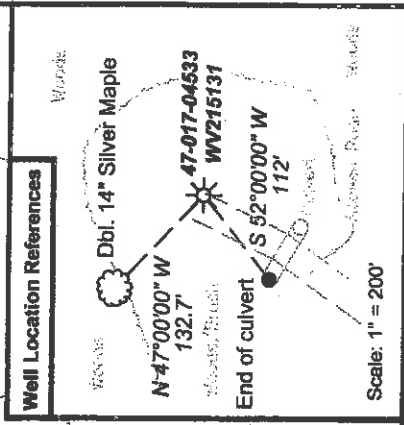


PIO 10/2
I.L. (Ike) Morris
c/o Steve Holloway
230/307
6603.75 Acres

PIO 10/2
I.L. (Ike) Morris
c/o Steve Holloway
230/307
6603.75 Acres

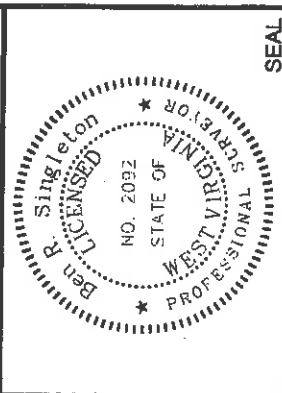
PIO 10/2
I.L. (Ike) Morris
c/o Steve Holloway
230/307
6603.75 Acres

- Legend**
- ☼ Gas well existing or proposed
 - Found corner, as noted
 - Surface boundary (approximate)
 - Lease boundary



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben B. Singleton
P.S. 2092



FILE NO: 96-30-S-07 EQT 1-77
DRAWING NO: 9630S07_WV215131.dwg
SCALE: 1" = 500'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS GSSP

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

DATE: December 17 2007
OPERATOR'S WELL NO. WV215131
API WELL NO: 47-017-04533
STATE 47 COUNTY 017 PERMIT 04533-4
Maxwell B-W

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1040' WATERSHED South Fork of Hughes River
QUADRANGLE: Oxford DISTRICT: Southwest COUNTY: Doddridge

SURFACE OWNER: I.L. (Ike) Morris c/o Steve Holloway
OIL AND GAS ROYALTY OWNER: W. B. Maxwell Heirs LEASE NO: 090490 ACREAGE: 6603.75 Ac.
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Alexander ESTIMATED DEPTH: 5396'

WELL OPERATOR: Equitable Production Company, Inc. DESIGNATED AGENT: L. Todd Tetrick
ADDRESS: 1710 Pennsylvania Ave. ADDRESS: 1710 Pennsylvania Ave.
Charleston, WV 25302 Charleston, WV 25302

(State of West Virginia - Blaine, West Virginia - 133) 1-7

APR 25 2008

Dodd 4533 F

WR-35

Office of
Permitting

JAN 13 2000

WV Department of

19-Oct-99
API # 47- 017-04533

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed

K

Well Operator's Report of Well Work

Farm Name: MORRIS, I.L.

Operator Well No.: W.B. MAXWELL 10

LOCATION: Elevation: 1,068.00

Quadrangle: OXFORD

District: SOUTHWEST

County: DODDRIDGE

Latitude: 5730

39 DEG 12 MIN 30 SEC

Longitude: 1050

80 DEG 47 MIN 30 SEC

Company: BLAZER ENERGY CORPORATION
P.O. BOX 2347
CHARLESTON, WV 25328

Agent: Richard Smeltzer

Inspector: MIKE UNDERWOOD

Permit Issued: 10/19/99

Well work commenced: 11/10/99

Well work completed: 12/3/99

Verbal Plugging

Permission granted on:

Rotary Rig X Cable Rig

Total Depth 5404 feet

Fresh water depths (ft) 50'

Salt water depths (ft) 1207

Is coal being mined in area?

Coal Depths (ft):

OPEN FLOW DATA

Producing formation Alexander, Benson/Riley, Balltown, Speechley

See Reverse

Pay Zone Depth (ft):

Bbl/d

Gas: Initial open flow 206 MCF/d Oil: Initial open flow

Final open flow: 483 MCF/d Final open flow:

Time of open flow between initial and final tests

Static rock pressure 1175 psig (surface pressure) after

Hours

Hours

Second producing formation

Pay Zone Depth (ft):

Bbl/d

Gas: Initial open flow MCF/d Oil: Initial open flow

Final open flow: MCF/d Final open flow:

Time of open flow between initial and final tests

Static rock pressure psig (surface pressure) after

Hours

Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORMED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBC

For: BLAZER ENERGY CORPORATION

By: Barbara Wyckward
Date: 1-12-2000

D000 4533

FEB 25 2000

**EASTERN STATES OIL & GAS, INC.
 WR-35 COMPLETION REPORT - Attachment
 Well Treatment Summary**

Well: Maxwell 10

API# 47-017-04533

Date	12/1/99	12/1/99	12/1/99	12/1/99	
Type Frac Acid, N ₂ , Foam, Water	WF 15 Alexander	WF 20 Benson/Riley	WF 20 Balltown	WF 20 Speechley	
Zone Treated					
# Perfs	17	18	20	20	
From - To:	4973-5034	4276-4858	3400-4050	3090-3240	
BD Pressure @ psi	2800	1380	1250	2100	
ATP psi	2400	2800	2100	2300	
Avg. Rate, B=B/M, S=SCF/M	35 B	36 B	34 B		
Max. Treat Press psi					
ISIP psi	800	1000	1000	1100	
Frac Gradient		.65	.7	.79	
10 min S-I Pressure	1000 (2 MIN)			1200 (2 MIN)	
Material Volume					
Sand-sks	400	300	300	300	
Water-bbl	600	700	600	585	
SCF N ₂					
Acid-gal	1010 gal 16%	1800 gal 16%	1250 gal 16%	600 gal 16%	

NOTES:

TOP	BASE	FORMATION	REMARKS
0	1492	Sand Shale	1/2" stream water, 1" stream water @ 1207'
1492	1567	Shale	
1567	1581	Maxton	
1581	1646	Shale	
1646	1695	Sand & Shale	
1695	1710	L. Lime	
1710	1817	Big Lime	Oil Odor @ 1794'
1817	1842	Injun	
1842	2000	Shale	
2000	2111	Weir	
2111	2204	Shale	
2204	2209	Sand	
2209	2572	Shale	
2572	2577	Sand	
2577	3048	Shale	
3048	3112	Warren	1" stream water @ 3093'
3112	3206	Shale	
3206	3216	Speechley	
3216	3580	Shale	
3580	4186	Balltowns	
4186	4259	Shale	
4259	4658	Rileys	
4658	4696	Shale	
4696	4908	Bensons	
4908	4946	Shale	
4946	5049	Alexander	
5049	5396	TD	

GT = 197 mcf/d

OIL & GAS
 COMPANY
 JAN 19 2000
 BY: [Signature]

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

API # 470170453300 *Fac*
[Signature]

Farm Name I.L. Morris Well Number 215131

Location Elevation 1,040 Quadrangle OXFORD
District Southwest County Doddridge, WV
Latitude 5720 FSL 39.00 Minutes 12.00 Second 30.00
Longitude 1030 FWL 80.00 47.00 30.00

Company EQT Production Company
1710 Pennsylvania Avenue Charleston,
WV 25328

Agent Jason Burns
Inspector Mike Underwood
Permit issued 04/24/2008

Well Work Commenced 08/19/08
Well Work Completed 12/17/08
Verbal Plugging _____

Permission granted on _____
Rotary Rig Cable Rig _____

Total Depth 5,404

Water Encountered

Type From
previously Rpt'd

Coal & Open Mines

Type From
previously rpt'd

Open Flow Data

Producing Formation _____
Maxton _____

Gas: Initial Open Flow 0 MCF 1 Date _____
Final Open Flow 42 MCF 12/17/2008 Date _____

Time of open flow between initial and final tests _____ 0 hours
Static Rock Pressure _____ 0 after _____ 0 hours

Second Producing Formation

Gas: Initial Open Flow _____ MCF _____ Date _____
Final Open Flow _____ MCF _____ Date _____

Time of open flow between initial and final tests _____ hours
Static Rock Pressure _____ after _____ hours

NOTE: On back of this form put the following

- 1) Details of Perforated intervals, fracturing or stimulating, physical change etc.
- 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cubic Ft
<u>previously Rpt'd</u>			

RECEIVED
OFFICE OF OIL & GAS
WV DEPARTMENT OF ENVIRONMENTAL PROTECTION
JUN 15 2008

Pay Zone Depth (ft): See attached for details

Oil: Initial Open Flow _____ Bbl/d
Final Open Flow _____

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Office of Oil & Gas
APR 27 2008

Pay Zone Depth (ft) _____
Oil: Initial Open Flow _____ Bbl/d
Final Open Flow _____

Time of open flow between initial and final tests _____ hours

Static Rock Pressure _____ after _____ hours

AUG 07 2009

By [Signature] Date 8/16/09

WV Department of Environmental Protection

Well Number 215131

EQT Company

WR-35 Completion Report - Attachment

API # 470170453300

Well Treatment Summary

Stimul		Stimul	
Date	08/27/2008	Date	08/27/2008
FractTyp	X-Link	FractTyp	X-Link
Zone	Maxton	Zone	Rosedale
# of Perfs	19	# of Perfs	38
From/To	1,558--1,564	From/To	1,176--1,210
BD Press	3,329	BD Press	3,253
ATP Psi	2,575	ATP Psi	2,070
Avg Rate	32	Avg Rate	32
Max Press Psi	3,189	Max Press Psi	2,492
ISIP Psi	1,591	ISIP Psi	978
10min SIP	1,489	10min SIP	869
Fract Gradient	1.40	Fract Gradient	1.20
Sand Proppant	357.00	Sand Proppant	395.00
Water-bbl	503	Water-bbl	520
SCF N2	126,000	SCF N2	117,900
Acid-gal	500 gal 15%HCL	Acid-gal	500 gal 15%HCL

Formation Name

Depth To

Depth Bottom

Formation Thick

Gas Tests

Depth Remarks

previously rptd

Nilad

W

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

API # 47017045330

REV.

Farm Name I.L. Morris Well Number 215131
Location Elevation 1,040 Quadrangle OXFORD
District Southwest County Doddridge, WV
Latitude 5720 FSL Minute 39.00 Second 12.00
Longitude 1030 FWL 80.00 47.00 30.00 30.00

Company EQT Production Company
1710 Pennsylvania Avenue Charleston,
WV 25328

Agent Jason Burns

Inspector Mike Underwood
Permit issued 04/24/2008

Well Work Commenced 4/23/2008
Well Work Completed 9/26/2008

Verbal Plugging
Permission granted on _____

Rotary Rig Cable Rig _____

Total Depth 5,404

Water Encountered

Type From

Previously reported

Coal & Open Mines

Type From

Previously reported

Open Flow Data

Producing Formation Maxton

Rosedale

Gas: Initial Open Flow 0 MCF 12/17/2008 Date
Final Open Flow 42 MCF 12/17/2008 Date

Time of open flow between initial and final tests 0 hours
Static Rock Pressure 0 after 0 hours

Pay Zone Depth (ft): See attached for details

Oil: Initial Open Flow _____ Bbl/d
Final Open Flow _____

Second Producing Formation

Gas: Initial Open Flow _____ MCF _____ Date
Final Open Flow _____ MCF _____ Date

Time of open flow between initial and final tests _____ hours
Static Rock Pressure _____ after _____ hours

Pay Zone Depth (ft) _____

Oil: Initial Open Flow _____ Bbl/d
Final Open Flow _____

NOTE: On back of this form put the following
1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

By [Signature] Date 8/14/09
EQT Production Company

Previously reported

RECEIVED
OCT 2 2009

AUG 19 2009

Environmental Protection

DODD 4533W

DCT 8 0 2509

**EQT Company
 WR-35 Completion Report - Attachment
 Well Treatment Summary**

Stage 1		Stage 2	
Date	08/27/2008	Date	08/27/2008
Fract Typ	X-link	Fract Typ	X-link
Zone	Maxton	Zone	Rosedale
# of Perfs	19	# of Perfs	38
From/To	1,558-1,564	From/To	1,176-1,210
BD Press	3,329	BD Press	3,253
ATP Psi	2,575	ATP Psi	2,070
Avg Rate	32	Avg Rate	32
Max Press Psi	3,189	Max Press Psi	2,492
ISIP Psi	1,591	ISIP Psi	978
10min SIP	1,489	10min SIP	869
Fract Gradient	1.40	Fract Gradient	1.20
Sand Proppant	357,000	Sand Proppant	395,000
Water-bbl	503	Water-bbl	520
SCF N2	126,000	SCF N2	117,900
Acid-gal	500 gal 15%HCL	Acid-gal	500 gal 15%HCL

Formation Name

Depth To

Depth Bottom

Formation Thick

Gas Tests

Depth Remarks

Previously reported