

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: DEP5867.PCS
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1 IN 2500
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 11/08/01
 SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) [Signature]
 STEPHEN D. LOSH, P.S. #674

WELL REFERENCES:
 N25-00E, 163.50' TO 6" CHERRY
 S51-00E, 107.00' TO 4" B. WALNUT

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 FORM WV-6 #10 IN JUNKIN ROAD
 NITRO, WV 25143-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: NOVEMBER 12, 2001
 OPERATORS WELL NO.: 5867
 API WELL NO. _____

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS") PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X

LOCATION: ELEVATION 928.38' WATERSHED CAIN RUN OF SOUTH FORK OF HUGHES RIVER
 DISTRICT SOUTHWEST COUNTY _____

QUADRANGLE OXFORD COUNTY DODDRIDGE
 SURFACE OWNER I. L. (IKE) MORRIS LEASE NUMBER 41994
 OIL & GAS ROYALTY OWNER D. P. STOUT ACREAGE 6603.75
 LEASE ACREAGE 417.00

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STATE 47 COUNTY 017
04664
 PERMIT

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____
 PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE (SPECIFY) _____

PLUG & ABANDON _____ CLEAN OUT & REPLUG _____
 ESTIMATED DEPTH 5250'

TARGET FORMATION ALEXANDER

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT RODNEY BIGGS
 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378

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COUNTY NAME DODD
 PERMIT 4664

6-6 133

JAN 25 2002

WR-35
Rev (5-01)

DATE: 4/29/2002
API #: 47 017 04664

KB

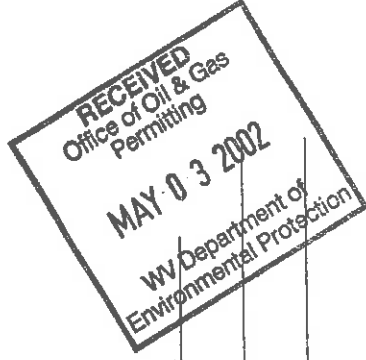
State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Morris, I. L. Operator Well No.: 5867

LOCATION: Elevation: 928.38' Quadrangle: Oxford

District: Southwest County: Doddridge
Latitude: 7795 Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 4710 Feet West of 80 Deg. 45 Min. 00 Sec.



Company: Dominion Exploration & Production, Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P O Box 1248</u>				
<u>Jane Lew, WV 26378</u>				
<u>Agent: Rodney J. Biggs</u>				
<u>Inspector: Mike Underwood</u>				
<u>Date Permit Issued: 1/22/2002</u>				
<u>Date Well Work Commenced: 04/08/02</u>	<u>16"</u>	<u>8'</u>	<u>8'</u>	<u>Sand In</u>
<u>Date Well Work Completed: 04/22/2002</u>	<u>11 3/4"</u>	<u>131'</u>	<u>131'</u>	<u>55 sks</u>
<u>Verbal Plugging: N/A</u>				
<u>Date Permission granted on: N/A</u>	<u>8 5/8"</u>	<u>1503'</u>	<u>1503'</u>	<u>370 sks</u>
<u>Rotary X Cable Rig</u>				
<u>Total Depth (feet): 5144'</u>	<u>4 1/2"</u>	<u>5117'</u>	<u>5117'</u>	<u>625 sks</u>
<u>Fresh Water Depth (ft.): 51'</u>				
<u>Salt Water Depth (ft.): N/A</u>				
<u>Is coal being mined in area (N/Y)? N</u>				
<u>Coal Depths (ft.): N/A</u>				

OPEN FLOW DATA

Producing formation Alexander Benson Pay zone depth (ft) 4898-4958'
 Gas: Initial open flow 21 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 298 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests 12 Hours
 Static rock Pressure 480 psig (surface pressure) after 12 Hours

Second producing formation Warren Gordon Pay zone depth (ft) 3004-3111'
 Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
 Final open flow * MCF/d Final open flow * Bbl/d
 Time of open flow between initial and final tests * Hours
 Static rock Pressure * psig (surface pressure) after * Hours

* Commented

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

Rodney J. Biggs
By: Rodney J. Biggs
Date: 5/1/02

MAY 10 2002

0000 4664

04/23/2002

ALLEGHENY PERFERD - BJ FRACED AS FOLLOWS:
 ALEXANDER - 4898'-4858' (22 HOLES), BD 1875#, AVG. RATE 20, AVG PRESSURE 1575#, 542 BBL, 35,000#
 SAND, ISIP 1570#
 BENSON - 4610'-4617' (18 HOLES), BD 2820#, AVG RATE 20, AVG PRESSURE 1967#, 431 BBL, 25,000#
 SAND, ISIP 1480#
 WARREN - 3004'-3111' (20 HOLES), BD 1030#, AVG RATE 20, AVG PRESSURE 1080#, 361 BBL, 25,000#
 SAND ISIP 1080#
 GORDON - 2353'-2358' (18 HOLES) BD 1545#, AVG RATE 18, AVG PRESSURE 1860#, 287 BBL, 20,000#
 SAND, ISIP 1470#

FORMATION TOPS

Big Lime	1625	1745
Big Inun	1745	1778
Weir	1920	2020
Gordon	2317	2360
Balltown	2997	3165
Riley	4168	4200
Benson	4610	4660
Alexander	4855	4960
LTD		5144'