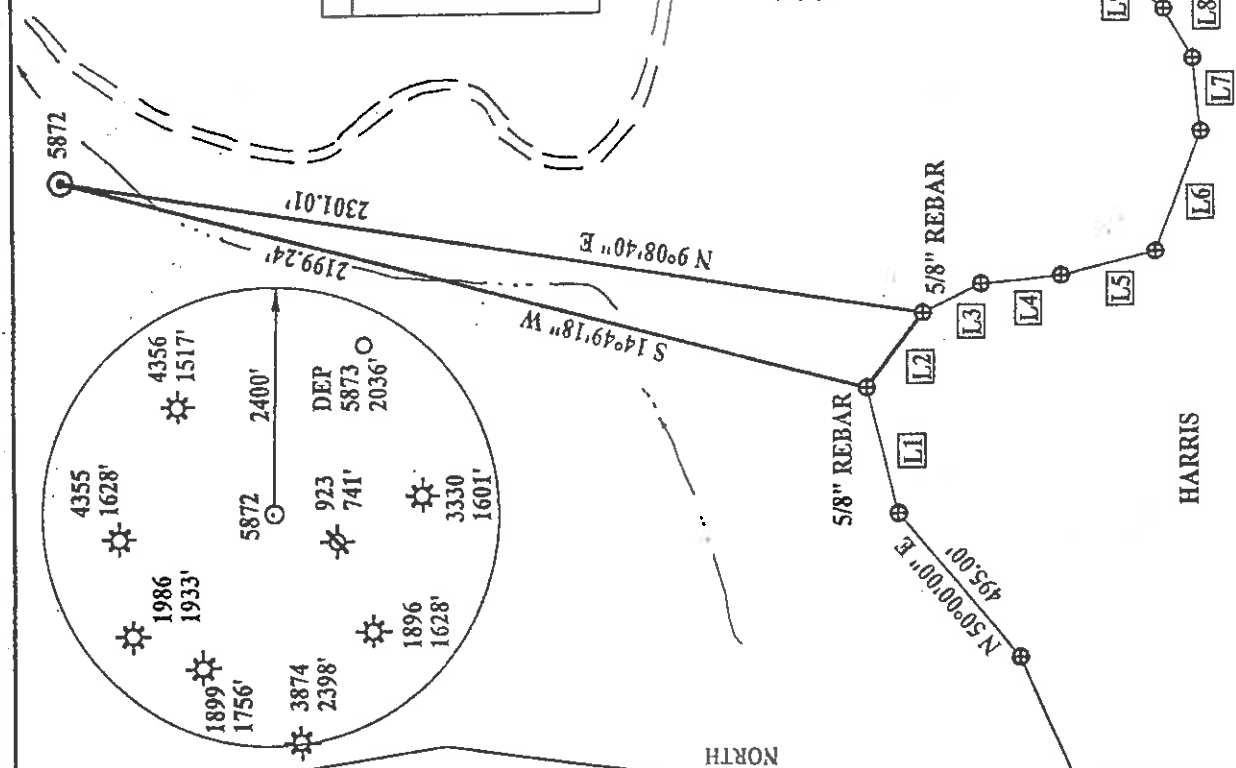


LATITUDE 39-12-30
 SCALED COOR.:
 12,045' SOUTH
 5,370' WEST
 LONGITUDE 80-45-00

Id	Bearing	Distance
L1	N 76°30'00" E	343.20'
L2	S 53°30'00" E	244.95'
L3	S 26°30'00" E	168.30'
L4	S 5°00'00" E	214.50'
L5	S 14°00'00" E	257.40'
L6	S 69°30'00" E	336.60'
L7	N 84°00'00" E	194.70'
L8	N 60°00'00" E	148.50'
L9	N 42°00'00" E	184.80'

*7.20
8.20*

D. C. STOUT HEIRS
 730 AC. OF 1427 AC.



WELL REFERENCES:

S60-00W, 104.00' TO 4" RED MAPLE
 S03-00W, 116.50' TO 8" WHITE ASH

NAD 27 WV NORTH SPC:
 5872 = 248,407.82'
 1,640,428.33'

NAD 27:
 39-10-30.20
 80-46-06.07

OK per

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER:
 DRAWING NUMBER: DEP 5872.PCS
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1 IN 200
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 11/08/01
 SUBMETER SYSTEM

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *Stephen D. Losh*

STEPHEN D. LOSH, P.S. #674

PLACE SEAL HERE



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 FORM WV-6
 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: NOVEMBER 09, 2001
 OPERATORS WELL NO.: 5872
 API WELL NO.

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW PERMIT

47-017-04665

LOCATION: ELEVATION 991.78' WATERSHED SOUTH FORK OF HUGHES RIVER
 DISTRICT SOUTHWEST COUNTY DODDRIDGE

QUADRANGLE OXFORD LEASE NUMBER 41996

SURFACE OWNER I. L. (IKE) MORRIS ACREAGE 6603.75

OIL & GAS ROYALTY OWNER D. C. STOUT HEIRS LEASE ACREAGE 1427.00

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) ___

TARGET FORMATION ALEXANDER PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
 ESTIMATED DEPTH 5300'

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT RODNEY BIGGS

ADDRESS P. O. BOX 1248 JANE LEW, WV 26378 ADDRESS P. O. BOX 1248 JANE LEW, WV 26378

COUNTY NAME COUNTY PERMIT

0000 4665

6-6 133

DATE

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Reviewed Arz

Well Operator's Report of Well Work

Farm name: Morris, I. L. Operator Well No.: 5872

LOCATION: Elevation: 991.78' Quadrangle: Oxford

District: Southwest County: Doddridge
Latitude: 12045 Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 5370 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Dominion Exploration & Production, Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P O Box 1248</u>				
<u>Jane Lew, WV 26378</u>				
<u>Agent: Rodney J. Biggs</u>				
<u>Inspector: Mike Underwood</u>				
<u>Date Permit Issued: 1/22/2002</u>				
<u>Date Well Work Commenced: 04/16/02</u>	<u>16"</u>	<u>17'</u>	<u>17'</u>	<u>Sand In</u>
<u>Date Well Work Completed: 5/5/02/02</u>	<u>11 3/4"</u>	<u>130'</u>	<u>130'</u>	<u>55 sks</u>
<u>Verbal Plugging: N/A</u>				
<u>Date Permission granted on: N/A</u>	<u>8 5/8"</u>	<u>1495'</u>	<u>1495'</u>	<u>375 sks</u>
<u>Rotary X Cable Rig</u>				
<u>Total Depth (feet): 5298'</u>				
<u>Fresh Water Depth (ft.): 51', 160'</u>	<u>4 1/2"</u>	<u>5221'</u>	<u>5221'</u>	<u>760 sks</u>
<u>Salt Water Depth (ft.): N/A</u>				
<u>Is coal being mined in area (N/Y)? N</u>				
<u>Coal Depths (ft.): N/A</u>				

Office of Oil & Gas
Permitting
MAY 10 2002
WV Department of Environmental Protection

OPEN FLOW DATA

Alexander
Benson
Producing formation Bradford Pay zone depth (ft) 4986-5046'
Gas: Initial open flow 42 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 298 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 625 psig (surface pressure) after 12 Hours
Warren
Second producing formation Gordon Pay zone depth (ft) 3105-3212'
Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
Final open flow * MCF/d Final open flow * Bbl/d
Time of open flow between initial and final tests * Hours
Static rock Pressure * psig (surface pressure) after * Hours

* Comingled

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rodney J. Biggs
By: Rodney J. Biggs
Date: 5/8/02

0000 4665

MAY 17 2002

WELL 5872

04/30/02 PERFED AND FRACED AS FOLLOWS:

05/02/2002 ALEXANDER, 4986 - 5046', 18 HOLES, BD 2086#, AVG RATE 20 BPM, AVG PRESS 1654#, 447 BLS, TOT SAND 30,000#, ISIP 1600#
BENSON, 4616 - 4710', 16 HOLES, BD 2376#, AVG RATE 20 BPM, AVG PRESS 1661#, 387 BLS, TOT SAND 20,000#, ISIP 1300#
BRADFORD, 4278 - 4284', 18 HOLES, BD 2200#, AVG RATE 16 BPM, AVG PRESS 1965#, 394 BLS, TOT SAND 25,000#, ISIP 1540#
WARREN, 3105 - 3212, 17 HOLES, BD 835#, AVG RATE 20 BPM, AVG PRESS 1685#, 351 BLS, TOT SAND 25,000#, ISIP 960#
GORDON, 2442 - 2459', 20 HOLES, BD 1830#, AVG RATE 20 BPM, AVG PRESS 1884#, 419 BLS, TOT SAND 31,000#, ISIP 1560#

FORMATION TOPS

BLUE MONDAY	1567	1606
BIG LIME	1748	1845
BIG INUN	1845	1884
WEIR	2020	2130
GORDON	2440	2460
ELIZABETH?WARREN	3070	3270
RILEY	4278	4310
BENSON	4704	4750
ALEXANDER	4950	5070
LTD		5299'