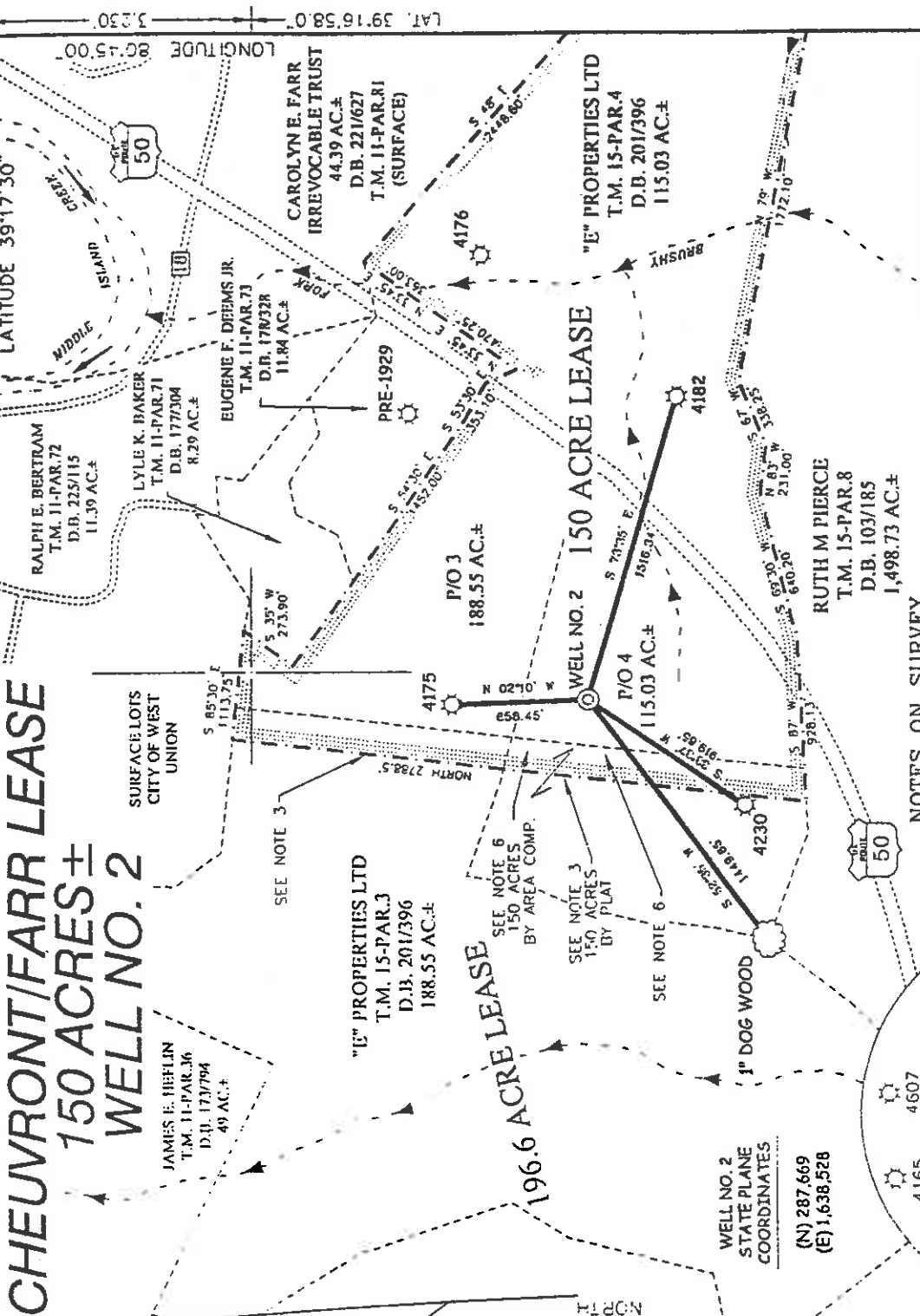


CHEUVRONT/FARR LEASE 150 ACRES ± WELL NO. 2

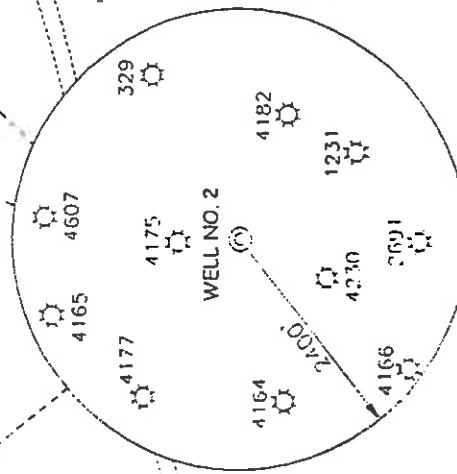
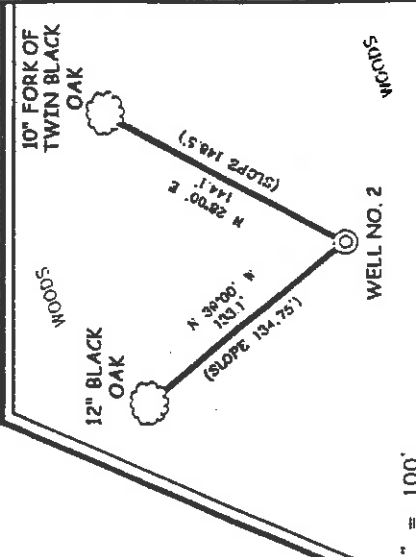
LONG. 80°46'37.3" LATITUDE 39°17'30"



NOTES ON SURVEY

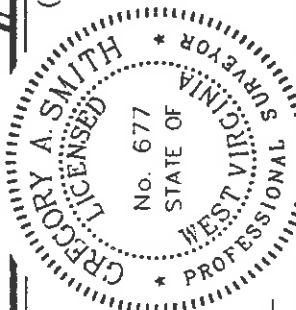
- TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
- TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 4/09/02.
- LEASE BOUNDARY SHOWN HEREON TAKEN FROM A PLAT DATED APRIL 14, 1931 AS PREPARED FOR A.P.I. NO. 47-017-039A.
- SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN APRIL, 2003
- WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).
- LEASE LINE DETERMINED BY CALCULATING 150 ACRES EAST OF A NORTH-SOUTH LEASE LINE USING DEED CALLS FROM THE 115.03 & 188.55 ACRES. AN ACTUAL SURVEY OF THE PROPERTIES HEREIN WOULD AFFECT THE POSITION OF THIS LINE.

REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. Gregory A. Smith
 677
 WEST VIRGINIA SURVEYOR



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE APRIL 17, 2003
 OPERATORS WELL NO. CHEUVRONT #2
 API WELL NO. 47-017-04745
 COUNTY PERMIT

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 5183P2 (143-3)
 PROVEN SOURCE SCALE 1" = 800'
 TOP OF KNOB ELEVATION = 1,214'

WELL TYPE: OIL GAS INJECTION WASTE LIQUID DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1,047' WATERSHED BRUSHY FORK

DISTRICT WEST UNION COUNTY DODDRIDGE

SURFACE OWNER "E" PROPERTIES LTD QUADRANGLE WEST UNION 7.5'
 ACREAGE 115.03±

ROYALTY OWNER TRIO PETROLEUM, ET AL LEASE ACREAGE 150±
 LEASE NO. _____

PROPOSED WORK:
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD
 FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION GORDON
 ESTIMATED DEPTH 3,000'

WELL OPERATOR F.E.Y OIL COMPANY DESIGNATED AGENT JAN CHAPMAN
 ADDRESS 22 CARTON PLAZA WESTON, WV 26452 ADDRESS 22 CARTON PLAZA WESTON, WV 26452

(Smittlen - Flint - Sedalia 97)

per

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: "E" PROPERTIES LTD

Operator Well No. : CHEUVRONT #2

LOCATION: Elevation: 1047.00

Quadrangle: WEST UNION

District: WEST UNION

County: DODDRIDGE

Latitude: 3230 Feet South of 39 Deg. 17 Min. 30 Sec.

Longitude: 7690 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: KEY OIL COMPANY
22 GARTON PLAZA
WESTON, WV 26452-0000

Agent: JAN E. CHAPMAN

Inspector: MIKE UNDERWOOD
Permit Issued: 07/17/03
Well Work Commenced: 09/14/03
Well Work Completed: 09/24/03

Verbal Plugging
Permission granted on: _____
Rotary X Cable _____ Rig
Total Depth (feet) 2771'
Fresh water depths (ft) 107'
Salt water depths (ft) NONE

Is coal being mined in area (Y / N)? N
Coal Depths (ft): NONE

OPEN FLOW DATA

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
8 5/8"	1050'	1050'	240 sks To Surface
4 1/2"	2687"	2687'	250 sks

Producing formation Big Injun Gordon
Gas: Initial open flow _____ Odor _____ MCF / d
Final open flow 440 _____ MCF / d
Time of open flow between initial and final tests _____ N/A _____ Hours
Static rock pressure 340 _____ psig (surface pressure) after 96 _____ Hours

1944' - 2021'
2652' - 2620'
Pay zone depth (ft)
Oil: Initial open flow _____ Bbl / d
Oil: Final open flow _____ show _____ Bbl / d
Hours

Second producing formation Commingled
Gas: Initial open flow _____ MCF / d
Final open flow _____ MCF / d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig (surface pressure) after _____ Hours

RECEIVED
Office of Oil & Gas
Office of Chief
JAN 23 2004
WV Department of
Environmental Protection

DODD 4745

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: KEY OIL COMPANY

By: *Jan E. Chapman*
Date: January 18, 2004

PRESIDENT

FEB 18 2004

Chevront #2 (47-017-4732)
Two Stage Foam Frac – BJ Well Services

1 st Stage:	Gordon (15 holes) (2593' to 2610')	60 Quality Foam. 500 gal. 15% HCL. 40,000# 20/40 sand, 420,000 SCF N2, 615 bbbls foam.
2 nd Stage:	Big Injun (15 holes) (1948' to 1970')	60 Quality Foam. 750 gal 15% HCL. 30,000# 20/40 sand, 359,000 SCF N2, 526 bbbls foam.

WELL LOG

KB-GL	0	10	10
Sand	10	25	
Shale	25	53	
Sand & Shale & Red Rock	53	131	
Sand & Shale	131	172	
Sand	172	278	
Sand & Shale	278	318	
Red Rock	318	330	
Sand & Shale	330	514	
Shale & Red Rock	514	539	
Sand & Shale	539	633	
Shale & Red Rock	633	715	
Sand & Shale	715	1220	
Sand	1220	1260	
Sand & Shale	1260	1783	
Sand	1783	1808	
Sand & Shale	1808	1825	
Little Lime	1825	1865	
Big Lime	1865	1944	
Big Injun	1944	2021	
Shale	2021	2152	
Weir	2152	2255	
Shale	2255	2362	
Berea	2362	2378	
Sand & Shale	2378	2562	
Gordon	2562	2620	
Shale	2620	2771	
TD	2771		

¾" water @ 107'

Gas Checks
1829' – No Show
2108' - Odor
2612' - Odor
2771' - Odor