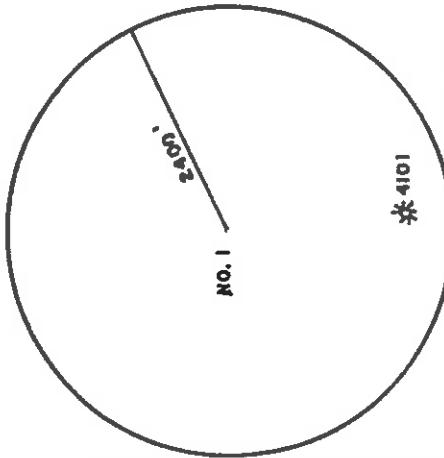
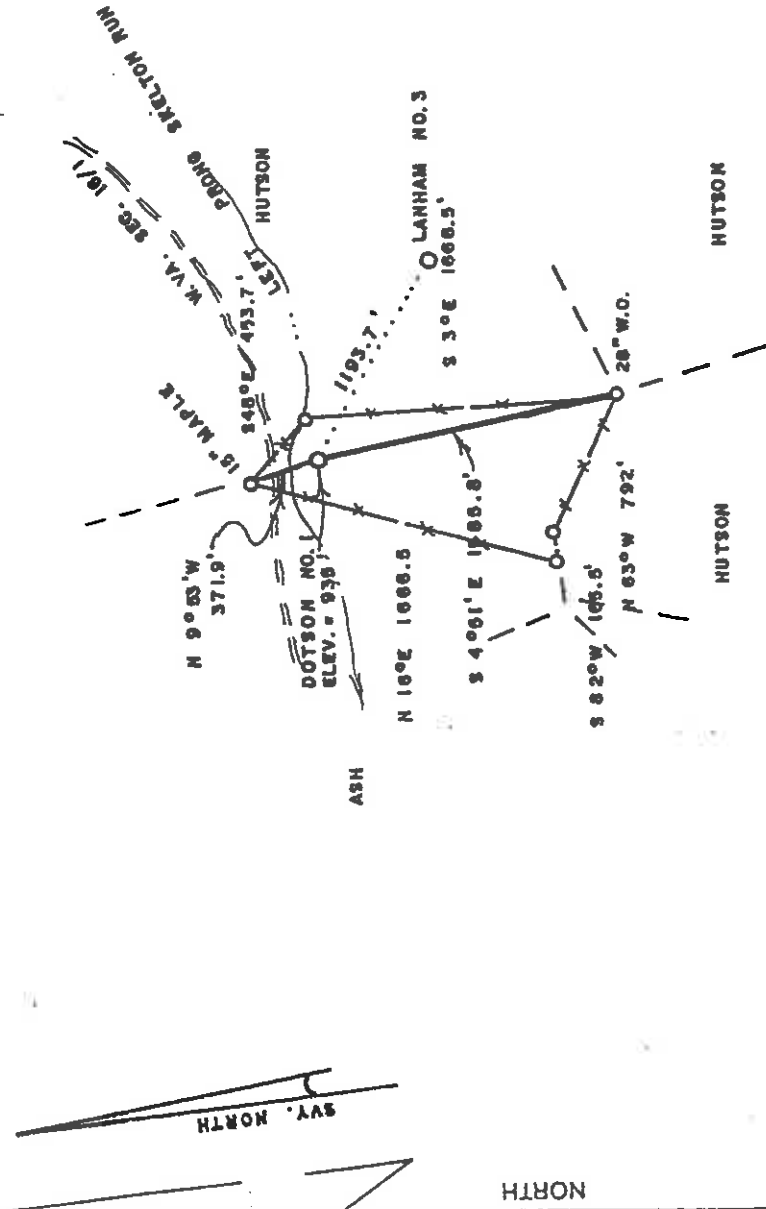
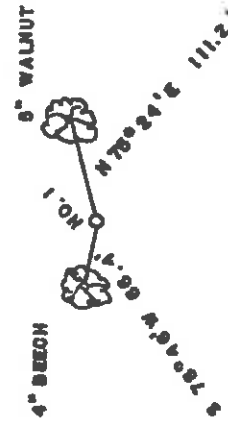


DODSON LEASE 24 AC.

LATITUDE 39°22'30" W
LONGITUDE 80°32'30" S



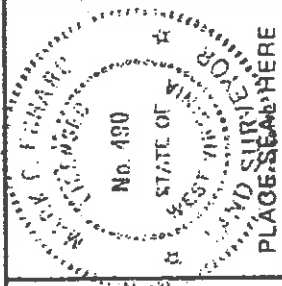
WELL REFERENCES



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION JCT. OF ROADS
 SW OF LEASE ELEV. = 872

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Marvin C. Schrad
 R.P.E. _____ L.L.S. 490



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS



DATE DECEMBER 15, 2003
 OPERATOR'S WELL NO. DODSON NO. 1
 API WELL NO. 47 017 04782

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS.") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 935' WATERSHED LEFT PRONG SKELTON RUN
 DISTRICT MC CLELLAND COUNTY DODDRIDGE
 QUADRANGLE SALEM ACREAGE 24
 SURFACE OWNER ROBERT and DELORIS HUTSON
 OIL & GAS ROYALTY OWNER DORIS S. DODSON, ET AL LEASE ACREAGE 24
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 3800'
 WELL OPERATOR LINN OPERATING, LLC DESIGNATED AGEN MR. JUDSON SHREVES
 ADDRESS P.O. BOX 368 ADDRESS P.O. BOX 368
GLENNVILLE, WV 26351 GLENNVILLE, WV 26351

6-6 SALEM (102)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

173

Well Operator's Report of Well Work

Farm name: Hutson

Operator Well No.: Dodson #1

LOCATION: Elevation: 935'

Quadrangle: Salem 7.5'

District: McClelland
Latitude: ~~2850~~
Longitude: ~~3120~~

County: Doddridge
39 Deg. 22 Min. 30 Sec.
80 Deg. 32 Min. 30 Sec.

COMPANY:
Linn Operating, LLC
P.O. Box 368
Glenville, West Virginia 26351
Agent: Jud Shreyes

Inspector: Milke Underwood	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Date Permit Issued: 12/23/2003	6 5/8	1030	1000	105 sks
Date Well Work Commenced: 01/06/04	4 1/2	3020	2954	155 sks
Date Well Work Completed: 01/10/04				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rigg				
Total Depth (feet): 3020'				
Fresh Water Depth (ft.): 35'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2750-2815
Gas: Initial open show MCF/d Oil: Initial open flow Bbl/d
Final open flow 160 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 320# psig (surface pressure) after 48 Hours

Second producing formation Big Injun Pay zone depth (ft) 2050-2080
Gas: Initial open flow * MCF/d Oil: Initial open flow Bbl/d
Final open flow * MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed: _____
By: *David R. O'Neil*

RECEIVED
Office of Oil & Gas
Office of Chief
APR 01 2004
WV Department of
Environmental Protection

0000 4782

Dodson #1
 01-20-04
 47-017-04782

Stage #1	perfs	sand	avg rate	isip
Gordon	2760-2837 15 holes	250 sks	28 bpm	2725#
Stage #2				
Big Injun	2040-2074	250 sks	28 bpm	2052#

Drillers Log

Sh	0	10
Sd/Sh	10	300
Sd	300	315
Sd/Sh	315	1100
Sdal	1100	1165
Sd/Sh	1165	1450
RR	1450	1695
Sh	1695	1710
Sd	1710	1850
Sh	1850	1960
Lime	1960	2020
Sd	2020	2120
Sd/Sh	2120	2680
Sd	2680	2700
Sd/Sh	2700	2750
Sd	2750	2815
Sd/Sh	2815	3020
Td	3020	

Electric Log Tops

Big Lime	1960
Berea	2256
Gordon	2747