December 05, 2013

WELL WORK PERMIT
Re-Work

This permit, API Well Number: 47-1704809, issued to DEEM, J. F. OIL & GAS, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: MARY WALTON NO. 6
Farm Name: COASTAL TIMBERLANDS CO.
API Well Number: 47-1704809
Permit Type: Re-Work
Date Issued: 12/05/2013

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.

3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.

4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.

7. Well work activities shall not constitute a hazard to the safety of persons.

8. If well work related activities require the use of water obtained by withdrawals from waters of this state in amounts that exceed two hundred ten thousand gallons during any thirty day period, the operator is required to consult, and adhere to, the guidance provided by DEP’s Water Withdrawal Guidance Tool prior to any water withdrawals.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: J. F. Deem Oil & Gas, LLC 307118 Doddridge New Milton New Milton 7.5'

2) Operator's Well Number: Walton No. 6 3) Elevation: 1,203

4) Well Type: (a) Oil or Gas x

(b) If Gas: Production x / Underground Storage 

      Deep x / Shallow x

5) Proposed Target Formation(s): Injun Proposed Target Depth: 2,231 - 2,260
6) Proposed Total Depth: 2,380 Feet Formation at Proposed Total Depth: Injun
7) Approximate fresh water strata depths: 80'
8) Approximate salt water depths: None

9) Approximate coal seam depths: None

10) Approximate void depths, (coal, Karst, other): None listed in offset well data or well record

11) Does land contain coal seams tributary to active mine? None

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
Re-work well- Set Bridge plug at 2,380, Perf 4.5" at 2,376, cement through perf with 365 sacks of 50/50 POZM14,
Set Frac Plug at 2,370, Perf at 2,260 to 2,231, Stimulate zone with H2O and N2

13) CASING AND TUBING PROGRAM

<table>
<thead>
<tr>
<th>TYPE</th>
<th>SPECIFICATIONS</th>
<th>FOOTAGE</th>
<th>INTERVALS</th>
<th>CEMENT</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
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<tr>
<td>Coal</td>
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<td></td>
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<tr>
<td>Intermediate 8 5/8&quot;</td>
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<tr>
<td>Production 4.5&quot;</td>
<td>J55</td>
<td>5589'</td>
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<tr>
<td>Tubing</td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Liners</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Packers: Kind: 
Sizes: 
Depths Set: OK
**Well Operator's Report of Well Work**

**Farm name:** Mary Walton  
**Operator Well No.:** Six (6)

**LOCATION:**  
**Elevation:** 1205'  
**Quadrangle:** New Milton

**District:** New Milton  
**County:** Doddridge

**Latitude:** 41° 02' 00"  
**Longitude:** 080° 02' 10"

**Company:** J. F. Dean Oil & Gas LLC

<table>
<thead>
<tr>
<th>Address</th>
<th>Casing &amp; Tubing</th>
<th>Used in drilling</th>
<th>Left in well</th>
<th>Cement fill up Cu. Ft.</th>
</tr>
</thead>
</table>
| 4541 Emerson Avenue, #1  
Yorkersburg, WV 26104 | 8-5/8 | 1236 | 1236 | 364 Cu Ft |

**Agent:** Frank Dean  
**Inspector:** Mike Underwood  
**Date Permit Issued:** 03-22-04  
**Date Well Work Commenced:** 01-18-05  
**Date Well Work Completed:** 01-30-05

**Verbal Plugging:** rotary cable  
**Total Depth (feet):** 5637  
**Fresh Water Depth (ft):** 80  
**Salt Water Depth (ft):** NR

**Is coal being mined in area (Y/N)?** No  
**Coal Depths (ft):** None

**OPEN FLOW DATA**

<table>
<thead>
<tr>
<th>Producing formation</th>
<th>Alexander</th>
<th>Pay zone depth (R) 4653-5025</th>
</tr>
</thead>
<tbody>
<tr>
<td>Producing formation</td>
<td>Benson</td>
<td>5370-5483</td>
</tr>
<tr>
<td>Producing formation</td>
<td>Riley</td>
<td>5109-5117</td>
</tr>
</tbody>
</table>

**Gas:**  
Initial open flow 10 MCF/d  
Initial open flow 0 Bbl/d  
Final open flow 750 MCF/d  
Final open flow Show Bbl/d  
Time of open flow between initial and final test 8 Days

<table>
<thead>
<tr>
<th>Static rock Pressure</th>
<th>1520 psig (surface pressure) after 48 Hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>Balltown</td>
<td>3941-4345</td>
</tr>
</tbody>
</table>

**Second producing formation** Warren Pay zone depth (R) 3504-3591

**Gas:**  
Initial open flow 15 MCF/d  
Initial open flow 2 Bbl/d  
Final open flow 750 MCF/d  
Final open flow Show Bbl/d  
Time of open flow between initial and final test 9 Days

<table>
<thead>
<tr>
<th>Static rock Pressure</th>
<th>psig (surface pressure) after 48 Hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ruthwell</td>
<td>4540-4840</td>
</tr>
</tbody>
</table>

**All Formations Co-Mingled.**

**NOTE:** ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS OF OIL & GAS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

**Signed:** [Signature]

**Date:** Aug 14, 2006

**Received:**  
[Stamp]  
Aug 14, 2006

**WV Department of Environmental Protection**  
[Stamp]  
Aug 14, 2006

**New Milton**
TREATMENT:
Stage #1: Alexander: 5375-5482 (14 Holes) 500 GA, 60,000# 20/40 Sand & 818 Bbls. 60 Quality Foam
Stage #2: Benson, 3rd & 2nd Riley: 4866-5112 (14 Holes) 750 GA, 30,000# 20/40 Sand & 529 Bbls. 60 Quality Foam
Stage #3: Riley & Lower Balltown: 4200-4666 (14 Holes) 750 GA, 5,000# 80/100 Sand & 25,000# 20/40 Sand and 619 Bbls. 60 Quality Foam
Stage #4: Warren: 3472-3944 (14 Holes) 750 GA, 5,000# 80/100 Sand & 40,000# 20/40 Sand and 641 Bbls. 60 Quality Foam

FORMATIONS:

<table>
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<tr>
<th>Formation</th>
<th>Depth</th>
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<tbody>
<tr>
<td>Sand &amp; Shale</td>
<td>0 - 35</td>
</tr>
<tr>
<td>Sand</td>
<td>35 - 130</td>
</tr>
<tr>
<td>Red Rock &amp; Shale</td>
<td>130 - 235</td>
</tr>
<tr>
<td>Sand</td>
<td>235 - 290</td>
</tr>
<tr>
<td>Red Rock, Sand &amp; Shale</td>
<td>290 - 593</td>
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<tr>
<td>Sand</td>
<td>593 - 620</td>
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<tr>
<td>Red Rock, Sand &amp; Shale</td>
<td>620 - 1972</td>
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<tr>
<td>Sand</td>
<td>1972 - 2010</td>
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<tr>
<td>Sand &amp; Shale</td>
<td>2010 - 2070</td>
</tr>
<tr>
<td>Little Lime</td>
<td>2070 - 2110</td>
</tr>
<tr>
<td>Sand</td>
<td>2110 - 2125</td>
</tr>
<tr>
<td>Big Lime</td>
<td>2125 -</td>
</tr>
<tr>
<td>Injun</td>
<td></td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>2280 - 3480</td>
</tr>
<tr>
<td>Warren</td>
<td>3480 - 3500</td>
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<tr>
<td>Sand &amp; Shale</td>
<td>3500 - 4173</td>
</tr>
<tr>
<td>Sand</td>
<td>4173 - 4183</td>
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<tr>
<td>Sand &amp; Shale</td>
<td>4183 - 5110</td>
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<tr>
<td>Benson</td>
<td>5110 - 5130</td>
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<tr>
<td>Sand &amp; Shale</td>
<td>5130 - 5370</td>
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<tr>
<td>Alexander</td>
<td>5370 - 5400</td>
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<tr>
<td>Sand &amp; Shale</td>
<td>5400 - 5637</td>
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<tr>
<td>RTD</td>
<td>5637</td>
</tr>
</tbody>
</table>
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
   (a) Name: Coastal Timberlands Company
   Address: P.O. Box 799
            Buckhannon, WV 26201
   (b) Name: ___________________________
            Address: ___________________________
   (c) Name: ___________________________
            Address: ___________________________

5) (a) Coal Operator
   Name: N/A
   Address: ___________________________
   (b) Coal Owner(s) with Declaration
   Name: ___________________________
   Address: ___________________________
   (c) Coal Lessee with Declaration
   Name: ___________________________
   Address: ___________________________

6) Inspector
   Name: Douglas Newton
   Address: 4060 Dutchman Road
            Macfarlan, WV 25148
   Telephone: 304-932-8049

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:
   Personal Service (Affidavit attached)
   Certified Mail (Postmarked postal receipt attached)
   Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

J.F. Deen Oil and Gas, LLC
By: Frank Deen
Designated Agent
Address: 4541 Emerson Avenue #1 Floor 2
         Parkersburg, WV 26104
         304-426-0005

Subscribed and sworn before the this 7th day of November, 2013

My Commission Expires July 9, 2017

Notary Public

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP’s Chief Privacy Officer at depprivacyofficer@wv.gov
INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<table>
<thead>
<tr>
<th>Grantor, Lessor, etc.</th>
<th>Grantee, Lessee, etc.</th>
<th>Royalty</th>
<th>Book/Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>John Walton, et al</td>
<td>George Jackson</td>
<td>1/8</td>
<td>69/162</td>
</tr>
<tr>
<td>George Jackson</td>
<td>Ferrall Prior</td>
<td>W.I.</td>
<td>Bought rights thru bankruptcy</td>
</tr>
<tr>
<td>Ferrell Prior</td>
<td>Waco Oil &amp; Gas</td>
<td>W.I.</td>
<td></td>
</tr>
<tr>
<td>Waco Oil &amp; Gas</td>
<td>Ashland</td>
<td>W.I.</td>
<td>179/124-133</td>
</tr>
<tr>
<td>Ashland</td>
<td>J.F. Deem</td>
<td>W.I.</td>
<td>By Assignment</td>
</tr>
</tbody>
</table>

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: J.F. Deem Oil and Gas, LLC
By: Its: Frank Deem, Designated Agent
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: J.F. Deem Oil and Gas, LLC

Watershed (HUC 10) Little Toms Fork Quadrangle New Milton 7.5'

Elevation 1203 County Doddridge District New Milton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☒ No ☒

Will a pit be used for drill cuttings? Yes ☒ No ☒

If so, please describe anticipated pit waste: Flowback waste

Will a synthetic liner be used in the pit? Yes ☒ No ☒ If so, what ml? 60

Proposed Disposal Method For Treated Pit Wastes:

☐ Land Application
☐ Underground Injection (UIC Permit Number
☐ Reuse (at API Number
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain

Will closed loop system be used? N/A

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-If landfill or offsite name/permit number?

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

Frank Deem
Designated Agent

Subscribed and sworn before me this 7th day of November 2013

Melinda K. Johnson
Notary Public

My commission expires July 9, 2017.
Proposed Revegetation Treatment: Acres Disturbed 3.75 +/-. Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 TON lbs/acre (500 lbs minimum)

Mulch HAY 2 Tons/acre

Seed Mixtures

<table>
<thead>
<tr>
<th>Seed Type</th>
<th>Area I</th>
<th>Area II</th>
</tr>
</thead>
<tbody>
<tr>
<td>KY-31</td>
<td>40</td>
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<tr>
<td>ALSIKE CLOVER</td>
<td>5</td>
<td>ALSIKE CLOVER 5</td>
</tr>
<tr>
<td>ANNUAL RYE</td>
<td>15</td>
<td>ORCHARD GRASS 15</td>
</tr>
</tbody>
</table>

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Hulen

Comments: Reclaim seed or mulch

Title: Oil or Gas Inspector

Field Reviewed? (_______) Yes (_______) No

Date: 11-4-2013
MARY WALTON LEASE
WELL NO. 6

NOTICE: All roads shown herein are shown unless otherwise noted and shall be maintained in accordance with W.V. DEP. OIL AND GAS HANDBOOK. Entrances at county/state roads shall be maintained in accordance with W.V. DEP. REGULATIONS. Separate permits may be required by the day.

SEGMENT DRAINAGE (WATERFLOWS) ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAIN BUTTONS AS REQUIRED IN THE W.V. DEP. OIL AND GAS HANDBOOK. FIELD OBSERVATIONS DURING CONSTRUCTION ARE TO BE MAINTAINED. WHEN THESE CONDITIONS EXIST, ADDITIONAL DRAINAGE CONTROL MEASURES MAY BE REQUIRED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY EMBRAZURE FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

OUT & STACK ALL MARKETABLE TIMBER.

STACK BRUSH BELOW LOCATION FOR SEGMENT CONTROL.

SMITH LAND SURVEYING, INC.
P.O. BOX 150 GLENVILLE, WV. 26351
Phone: (304) 462-5634 Fax: 462-5656 email: sls@slssurveys.com

DRAWN BY JAS DATE 10/17/03 FILE NO. 8/04
1) Well Operator: J. F. Deem Oil & Gas
   Operator ID: 307118
   County: Doddridge
   District: New Milton
   Quadrangle: New Milton 7.5'

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   Elevation: 1,203'

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      Deep / Shallow X

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   Proposed Target Depth: 2,231'-2,260'

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   Formation at Proposed Total Depth: Injun

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<td>Size Grade</td>
<td>Weight per ft</td>
<td>For Drilling</td>
<td>Left in Well</td>
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<td>Fresh Water</td>
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<tr>
<td>Production</td>
<td>4.5&quot;</td>
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<td>Tubing</td>
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<tr>
<td>Liners</td>
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Packers: Kind: 
Sizes: 
Depths Set: 

170 45609 R