

LEMAN MAXWELL LEASE

1567.64 ACRES ±

WELL NO. 43

LONGITUDE 80°45'00"

LAT. 39°13'27.1"

LEMAN MAXWELL NO. 43
 STATE PLANE COORDINATES
 (N) 266,327
 (E) 1,639,689

N/P HEASTER
 N 34°30' W 280.01'
 N 0°10' W 262.02'
 N 11°45' W 141.90'
 N 15°45' W 194.04'

N 04°40' E 114.02'
 N 25°45' W 174.90'
 N 41°50' W 1346.01'
 N 44°50' W 144.05'
 N 33°30' W 125.89'
 N 14°50' W 136.95'
 N 37°50' W 421.91'
 N 10°30' E 413.00'
 N 37°45' E 171.60'
 N 05°45' E 316.80'

JUSTIN M. HENDERSON
 1567.64 ACRES ± TAXED
 (SURFACE)

JUSTIN M. HENDERSON
 1567.64 ACRES ± TAXED
 (SURFACE)

TO-YELLER JACKET
 WELL NO. 1

ACCESS

BASE

EXISTING

ROCK

BLUESTONE

WEST UNION DISTRICT

SOUTHWEST DISTRICT

PIPELINE

PIPELINE

PIPELINE

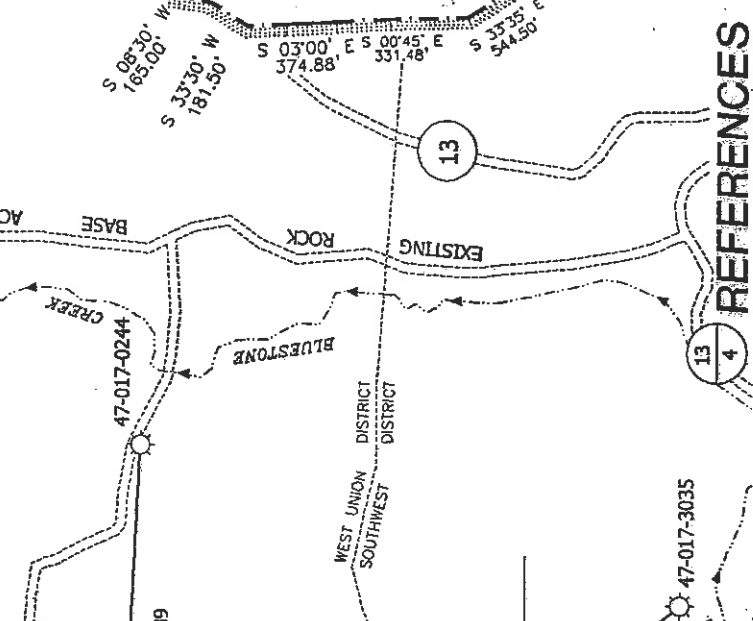
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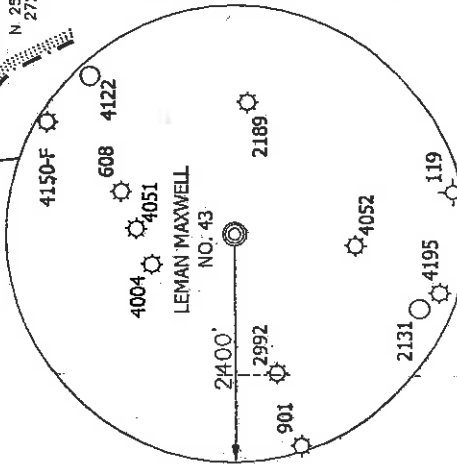
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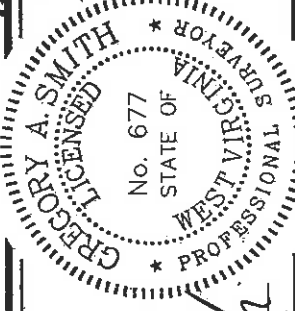
REFERENCES

1. TIES TO WELLS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 07/21/04.
3. LEASE BOUNDARY SHOWN HEREON AS REFERENCED IN WILL BOOK 5 ON PAGE 363.
4. SURFACE OWNER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN MARCH, 2000.
5. WELL LAT./LONG. (NAD '27) ESTABLISHED BY DGPS (SUBMETER MAPPING GRADE).

NOTES ON SURVEY



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.



P.S. *Gregory A. Smith*
 677

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE AUGUST 6, 20 04
 OPERATORS WELL NO. LEMAN MAXWELL NO. 43
 API WELL NO. 47-017-017 STATE COUNTY PERMIT NO. 47-017-04872

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 3100P43 (169-76)
 PROVEN SOURCE SCALE 1" = 800'
 OF ELEVATION DGPS(SUBMETER MAPPING GRADE)



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE : OIL GAS INJECTION WASTE LIQUID DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION : ELEVATION 1061 WATERSHED TRIBUTARY OF BLUESTONE CREEK
 DISTRICT WEST UNION COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5'
 SURFACE OWNER JUSTIN M. HENDERSON ACREAGE 1567.64±
 ROYALTY OWNER JUSTIN M. HENDERSON, ET AL 1567.64 TAXED LEASE ACREAGE 1650± OF 2000±
 PROPOSED WORK : LEASE NO. _____
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD
 FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION ALEXANDER
 ESTIMATED DEPTH 5500'

WELL OPERATOR ANVIL OIL COMPANY DESIGNATED AGENT JUSTIN M. HENDERSON
 ADDRESS P.O. BOX 1230 FAIRMONT, W.V. 26554
 ADDRESS P.O. BOX 427 WEST UNION, W.V. 26456

COUNTY NAME 0000 PERMIT 4872

b-6 Straight FK Bluestone Ck 133

DATE:

API #: 47-017-04872

MF

Well Operator's Report of Well Work

Farm name: Leeman Maxwell # 43 Operator Well No.: Leeman Maxwell 43

LOCATION: Elevation: 1062' Quadrangle: Oxford 7.5

District: SOUTH WEST County: Doddridge
Latitude: Feet South of Deg. Min. Sec.
Longitude: Feet West of Deg. Min. Sec.

Company: Annul Oil & Gas

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>PO BOX 1230</u>				
<u>Fairmont WV 26511</u>				
Agent: <u>JUSTIN HENDERSON</u>	<u>9 5/8"</u>	<u>100%</u>	<u>118'</u>	<u>72 Surface</u>
Inspector: <u>MIKE UNDERWOOD</u>				
Date Permit Issued: <u>8-17-2004</u>				
Date Well Work Commenced: <u>10-15-2004</u>	<u>7"</u>	<u>1554'</u>	<u>1554'</u>	<u>11 Surface</u>
Date Well Work Completed:				
Verbal Plugging:				
Date Permission granted on: <u> </u>	<u>4 1/2"</u>	<u>5078'</u>	<u>5078'</u>	<u>300 SKS.</u>
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>5212</u>				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation: Shinarump, Balthasar, Washburn Pay zone depth (ft): 1144-3027
 Gas: Initial open flow Shinarump MCF/d Oil: Initial open flow Bbl/d
 Final open flow 664 MCF/d Final open flow 1 Bbl/d
 Time of open flow between initial and final tests Hours
 Static rock Pressure 1144 psig (surface pressure) after 4 1/2 Hours

Second producing formation Pay zone depth (ft)
 Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
 Final open flow MCF/d Final open flow Bbl/d
 Time of open flow between initial and final tests Hours
 Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Justin J Henderson
 By: PRESIDENT ANNUL OIL & GAS
 Date: 10-20-2004

RECEIVED
Office of Oil & Gas
Office of Chief
NOV 15 2004
WV Department of Environmental Protection

DODD 4872

DEC 10 2004

Alex - 4941-942 - 12 holes

Frank - 45105 172 bbls Hz, 504 Reid, 35000[±] sl + 307000 scf Hz
Bansan - 4421-15 - 9 holes

Frank - 45109 - 190 bbls Hz, 123 Reid, 30000[±] sl + 344000 scf Hz

1) Balltown - 3801-4234 - 7 holes

Frank - 45108 - 159 bbls Hz, 750 Reid, 20000[±] sl + 966,000 scf Hz

2) Specialty/Kelton - 3037-3155 - 9 holes

Frank - 45109 - 172 bbls Hz, 753 Reid, 30000[±] sl + 913,000 scf. Hz

6 - 16 TOP Soil

90' dirt

10 - 1250 sl + shale

1250 - 1717 Big lime

1717 - 1794 Big Transa sl.

1794 - 2322 sl + shale

2322 - 2388 5-7 sl.

2388 - ~~3037~~ shale + sl.

3037 - 3155 Balltown sl.

3155 - 4420 shale + sl.

4420 - 4627 Bansan sl. - Gas shows

4627 - 4948 shale

4948 - 5308 Alex sl.

5308 - 5212 shale

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