

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: West Operator Well No.: One (1)

LOCATION: Elevation: 1246 Quadrangle: Big Isaac

District: Greenbrier County: Doddridge
Latitude: 2,650 Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 10,135 Feet West of 80 Deg. 30 Min. 00 Sec.

Company: Diversified Resources LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P. O. Box 381087 Birmingham, AL 35238	13-3/8	42	42	
Agent: Rusty Hutson	8-5/8	1263	1263	427 Cu Ft
Inspector: Mike Underwood				
Date Permit Issued:	4-1/2		5575	619 Cu Ft
Date Well Work Commenced: 02-24-07				
Date Well Work Completed: 03-12-07				
Verbal Plugging:				
Date Permission granted on:				
Rotary xx Cable Rig				
Total Depth (feet): 5610				
Fresh Water Depth (ft.): 80				
Salt Water Depth (ft.): NR				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): None				

OPEN FLOW DATA
 Elk 5462-5503
 Alexander 5131-5317
 Benson 4919-4942
 Producing formation Balltown Pay zone depth (ft) 3509-3894

Gas: Initial open flow 60 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 580 MCF/d Final open flow Show Bbl/d

Time of open flow between initial and final tests 10 Days Hours

Static rock Pressure 1,380 psig (surface pressure) after 48 Hours

All Formations Co-mingled.

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: DIVERSIFIED RESOURCES LLC OFFICE OF OIL & GAS
 By: [Signature] RECEIVED
 Date: 3/23/07

TREATMENT:

- STAGE #1: Elk & Alexander (5137-5500) 14 Holes; 500 GA, 50,000# 20/40 Sand & 725 Bbls.
60 Quality Foam
- STAGE #2: Benson (4927-4933) 13 Holes; 750 GA, 60,000# 20/40 Sand & 810 Bbls.
60 Quality Foam
- STAGE #3: Balltown (3510-3891) 13 Holes; 750 GA, 5,000# 80/100 Sand, 35,000# 20/40 Sand &
585 Bbls. 60 Quality Foam

FORMATIONS:

KB	0	-	10
Fill	10	-	15
Sandy Shale	15	-	316
Red Sand	316	-	325
Sand/Shale	325	-	495
Sand	495	-	579
Shale/Sand	579	-	610
Sand	610	-	670
Sand/Shale	670	-	1773
L Lime	1773	-	1878
B Lime	1878	-	2142
B Injun	2142	-	2180
Shale/Sand	2180	-	2650
Gordon	2650	-	2720
Shale/Sand	2720	-	3368
Speechly	3368	-	3420
Shale/Sand	3420	-	3515
Balltown	3515	-	3535
Shale/Sand	3535	-	4898
Benson	4898	-	4950
Shale/Sand	4950	-	5253
Alexander	5253	-	5310
Shale/Sand	5310	-	5440
Elk	5440	-	5485
Shale/Sand	5485	-	5610
RTD	5610		

Water @ 80' - 1/4"

17-05358