February 12, 2015

WELL WORK PERMIT

Re-Work

This permit, API Well Number: 47-1705441, issued to PROFESSIONAL OILFIELD SERVICES, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: G. HINTERER 2
Farm Name: RILEY, FAYE HINTERER
API Well Number: 47-1705441
Permit Type: Re-Work
Date Issued: 02/12/2015

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.

3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.

4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.

7. Well work activities shall not constitute a hazard to the safety of persons.

8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Professional Oilfield Services, Inc 494461323  Doddridge  Cove  Vadis 7 5°
   Operator ID  County  District  Quadrangle

2) Operator's Well Number: Gertrude Hinterer #2

3) Elevation: 859' 

4) Well Type: (a) Oil or Gas  
   (b) If Gas: Production  X  / Underground Storage  

5) Proposed Target Formation(s): Big Injun  Proposed Target Depth: 2010' 

6) Proposed Total Depth: 2,583
   Feet  Formation at Proposed Total Depth: Big Injun

7) Approximate fresh water strata depths: 85

8) Approximate salt water depths: None

9) Approximate coal seam depths: N/A

10) Approximate void depths, (coal, Karst, other): None shown on offset record

11) Does land contain coal seams tributary to active mine?  No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
    Re-work - Set bridge plug at 2,085', perforate and frac formation at 1,970' - 2,010'. After completion of the re-work,
    the well will be put into production and evaluated. The bridge plug will remain in place until we decide to 1) Drill the bridge plug and produce the formations below, or 2) plug and abandon the well at which time the bridge plug will be drilled out.

13) CASING AND TUBING PROGRAM

<table>
<thead>
<tr>
<th>TYPE</th>
<th>SPECIFICATIONS</th>
<th>FOOTAGE</th>
<th>INTERVALS</th>
<th>CEMENT</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Fresh Water</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Coal</td>
<td>Existing -</td>
<td>See attached</td>
<td>Well</td>
<td>Record</td>
</tr>
<tr>
<td>Intermediate</td>
<td></td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Production</td>
<td></td>
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</tr>
<tr>
<td>Tubing</td>
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</tr>
<tr>
<td>Liners</td>
<td></td>
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<tr>
<td>Sizes</td>
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</tr>
<tr>
<td>Depths Set</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

WV Department of Environmental Protection

RECEIVED
Office of Oil and Gas

FEB 10 2015

02/13/2015
## OPEN FLOW DATA

 Producing formation: Alexander Sandstone. Pay zone depth (ft): 5094'.
 Gas: Initial open flow 150 MCF/day. Initial open flow 0 Bbl/d.
 Final open flow 100 MCF/day. Final open flow 0 Bbl/d.
 Time of open flow between initial and final tests 12 Hours.
 Static rock Pressure 1800 psig (surface pressure) after 24 Hours.

 Second producing formation: Benson Sandstone. Pay zone depth (ft): 4743'.
 Gas: Initial open flow 150 MCF/day. Initial open flow 0 Bbl/d.
 Final open flow 100 MCF/day. Final open flow 0 Bbl/d.
 Time of open flow between initial and final tests 12 Hours.
 Static rock Pressure 1800 psig (surface pressure) after 24 Hours.

**NOTE:** ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLSBORE.

**Signed:**

**By:**

**Date:** 12-28-09
Operator Name: Professional Oilfield Services, Inc.

API#: 47-1705441

Well Name: G. Hinterer #2

Formation Intervals:
- Salt Sand 1630' - 1667'
- Greenbriar 1868' - 1918'
- Big Injun Sandstone 1918' - 2009'
- Weir Sandstone 2088' - 2204'
- Berea Sandstone 2292' - 2301'
- Gordon Sandstone 2499' - 2517'
- Warren Sandstone 3182' - 3228'
- Speechley Sandstone 3357' - 3397'
- Riley Sandstone 4316' - 4350'
- Benson Sandstone 4743' - 4757'
- Alexander Sandstone 5004' - 5128'

Perforated Intervals:

<table>
<thead>
<tr>
<th>Stage</th>
<th>Interval Details</th>
</tr>
</thead>
<tbody>
<tr>
<td>Stage 1</td>
<td>5004 - 5010 13 shots, 5025 - 5029 9 shots, 5036 - 5050 33 shots, 5066 - 5074 17 shots, 5089 - 5096 15 shots, 5113 - 5128 31 shots</td>
</tr>
<tr>
<td>Stage 2</td>
<td>4540 - 4554 9 shots, 4613 - 4618 11 shots, 4648 - 4679 63 shots, 4744 - 4756 25 shots</td>
</tr>
<tr>
<td>Stage 3</td>
<td>3710 - 3714 9 shots, 3792 - 3800 17 shots, 3835 - 3842 15 shots, 3887 - 3902 31 shots, 3912 - 3918 13 shots, 3929 - 3932 7 shots, 3966 - 3970 9 shots, 3976 - 3980 9 shots, 4078 - 4081 7 shots, 4234 - 4238 9 shots, 4320 - 4348 57 shots</td>
</tr>
</tbody>
</table>

Fracturing Details:

<table>
<thead>
<tr>
<th>Stage</th>
<th>Breakdown Pressure</th>
<th>Average Pressure</th>
<th>Instant Shut-In</th>
<th>Average Rate</th>
<th>Total 15% HCL</th>
<th>Total Nitrogen</th>
<th>Total Sand</th>
</tr>
</thead>
<tbody>
<tr>
<td>Stage 1</td>
<td>402 PSI</td>
<td>2731 PSI</td>
<td>1675 PSI</td>
<td>13 BPM</td>
<td>1250 gallons</td>
<td>261,000 SCF</td>
<td>265 sacks</td>
</tr>
<tr>
<td>Stage 2</td>
<td>1602 PSI</td>
<td>2656 PSI</td>
<td>2160 PSI</td>
<td>13 BPM</td>
<td>NA</td>
<td>276,000 SCF</td>
<td>303 sacks</td>
</tr>
<tr>
<td>Stage 3</td>
<td>1619 PSI</td>
<td>2440 PSI</td>
<td>1469 PSI</td>
<td>13 BPM</td>
<td>250 gallons</td>
<td>223,000 SCF</td>
<td>302 sacks</td>
</tr>
</tbody>
</table>
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
   (a) Name: Riley Faye Hinterer, et al
   Address: 3663 US Highway 33 W
             Weston, WV 26452
   (b) Name: 
   Address: 
   (c) Name: 
   Address: 

5) Coal Operator
   (a) Name: None
   Address: 
   (b) Coal Owner(s) with Declaration
   Name: None
   Address: 
   (c) Coal Lessee with Declaration
   Name: None
   Address: 

6) Inspector
   Name: Douglas Newlon
   Address: 4060 Dutchman Road
             Macfarlan, WV 26148
   Telephone: 304-932-8049

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and
application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

Personal Service (Affidavit attached)
X Certified Mail (Postmarked postal receipt attached)
Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit
issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on
this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for
obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and

Subscribed and sworn before me this 26 day of November, 2014

Notary Public

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffice@wv.gov
WW-2A Surface Waiver

SURFACE OWNER WAIVER

County:                        Operator:                        Operator well number:
Doddridge                        Professional Oilfield Services, Inc.

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief’s office by the time stated above. You may call the Chief’s office to be sure of the date. Check with your postmaster to ensure a delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a “voluntary statement of no objection” to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator’s name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:
1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation…

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

Signature: ______________
Print Name: ______________
Date: ______________

FOR EXECUTION BY A CORPORATION, ETC.

Company Name: ______________________
By: ______________
Date: ______________

Signature: ______________________
Print Name: ______________________
Date: ______________

02/13/2015
INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<table>
<thead>
<tr>
<th>Grantor, Lessor, etc.</th>
<th>Grantee, Lessee, etc.</th>
<th>Royalty</th>
<th>Book/Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>Riley Fay Hinterter, et al</td>
<td>JMI Smith</td>
<td>1/8th</td>
<td>4/31</td>
</tr>
<tr>
<td>JMI Smith</td>
<td>Professional Oilfield Services, Inc.</td>
<td>W.I.</td>
<td>By Assignment</td>
</tr>
<tr>
<td>(David R. Hill, Inc.)</td>
<td></td>
<td></td>
<td>194/277</td>
</tr>
</tbody>
</table>

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Received
Office of Oil & Gas
DEC 08 2014

Well Operator:
By: Its:

[Signature]
Professional Oilfield Services, Inc.

02/13/2015
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name  Professional Oilfield Services, Inc.  OP Code 494481323

Watershed (HUC 10)  Cove Creek  Quadrangle  Vadis 7.5'

Elevation 859'  County  Doddridge  District  Cove

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work?  Yes ______ No X ______

Will a pit be used for drill cuttings?  Yes ______ No X ______

If so, please describe anticipated pit waste:

Will a synthetic liner be used in the pit?  Yes ______ No X ______ If so, what ml? ______

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 34-059-4067-00-00 - Ohio)
- Reuse (at API Number ______)
- Off-Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain) ______

Will closed loop system be used? ______

Drilling medium anticipated for this well?  Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? ______

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number ______

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature  
Company Official (Typed Name)  Clinton Means
Company Official Title  Designated Agent  David R. Hill  President

Subscribed and sworn before me this 26 day of November, 2014

My commission expires 11-6-2018

JOHN A SUHAR
Notary Public
In and for the State of Ohio
My Commission Expires November 06, 2018
Proposed Revegetation Treatment: Acres Disturbed 1 ±  

Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 TON lbs/acre (500 lbs minimum)

Mulch HAY 2 Tons/acre

Seed Mixtures

<table>
<thead>
<tr>
<th>Seed Type</th>
<th>Area I</th>
<th>lbs/acre</th>
</tr>
</thead>
<tbody>
<tr>
<td>KY-31</td>
<td>40</td>
<td></td>
</tr>
<tr>
<td>ALSIKE CLOVER</td>
<td>5</td>
<td></td>
</tr>
<tr>
<td>ANNUAL RYE</td>
<td>15</td>
<td></td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Seed Type</th>
<th>Area II</th>
<th>lbs/acre</th>
</tr>
</thead>
<tbody>
<tr>
<td>ORCHARD GRASS</td>
<td>15</td>
<td></td>
</tr>
<tr>
<td>ALSIKE CLOVER</td>
<td>5</td>
<td></td>
</tr>
</tbody>
</table>

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Prewett

Comments: INSTALL E&P TO UD Regs, need proof 4½' length in well 524' on record

Title: Oil & Gas Inspector  
Date: 10-30-2017

Field Reviewed? ( ) Yes ( ) No
Proposed Revegetation Treatment: Acres Disturbed 1 ± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 TON lbs/acre (500 lbs minimum)

Mulch HAY 2 Tons/acre

Seed Mixtures

<table>
<thead>
<tr>
<th>Seed Type</th>
<th>Area I</th>
<th>Area II</th>
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</thead>
<tbody>
<tr>
<td>KY-31</td>
<td>40</td>
<td>ORCHARD GRASS 15</td>
</tr>
<tr>
<td>ALSIKE CLOVER</td>
<td>5</td>
<td>ALSIKE CLOVER 5</td>
</tr>
<tr>
<td>ANNUAL RYE</td>
<td>15</td>
<td></td>
</tr>
</tbody>
</table>

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Neude

Comments: Install EF5 to WWBEP regulations
Need proof 4.5' length in well 524' on record

Title: OLR basin inspector Date: 10-30-2015

Field Reviewed? (____) Yes (____) No
ALL ROADS SHOWN HEREIN ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. OIL AND GAS BMP MANUAL. ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.O.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL.

SMITH LAND SURVEYING, INC.
P.O. BOX 150, GLENVILLE, WV 26351

Phone (304) 462-5634 Fax 462-5656 email: sls@rtol.net

DRAWN BY C.P.M. DATE 8/25/09 FILE NO. 6072

1705441W

Received
Office of Oil & Gas
DEC. 08 2014