



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

February 12, 2015

WELL WORK PERMIT

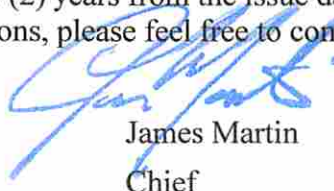
Re-Work

This permit, API Well Number: 47-1705442, issued to PROFESSIONAL OILFIELD SERVICES, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: J. RICHARDS 5
Farm Name: TAYLOR, WALTER, ET AL
API Well Number: 47-1705442
Permit Type: Re-Work
Date Issued: 02/12/2015

Promoting a healthy environment.

02/13/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

1705442 W

WW - 28
(Rev. 8/10)

CK 7810
\$550.00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator Professional Oilfield Services, Inc Operator ID 494461323 County Doddridge District Cove Quadrangle Auburn 7.5'

2) Operator's Well Number: Jessie Richards #5 3) Elevation 815'

4) Well Type (a) Oil or Gas X
(b) If Gas: Production X / Underground Storage
Deep / Shallow X

5) Proposed Target Formation(s) Gordon Proposed Target Depth 2,454'

6) Proposed Total Depth: 2,529 Feet Formation at Proposed Total Depth: Gordon

7) Approximate fresh water strata depths: None

8) Approximate salt water depths: None

9) Approximate coal seam depths N/A

10) Approximate void depths.(coal, Karst, other): None shown on offset record

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Re-work - Set bridge plug at 2,529', perforate and frac formation at 2,440' - 2,454'. After completion of the re-work, the well will be put into production and evaluated. The bridge will remain in place until we decide to 1) Drill the bridge plug and produce the formations below, or 2) plug and abandon the well at which time the bridge plug will be drilled out.

13) CASING AND TUBING PROGRAM

Table with columns: TYPE, SPECIFICATIONS (Size, Grade, Weight per ft), FOOTAGE INTERVALS (For Drilling, Left in Well), CEMENT (Fill-up (Cu. Ft.)). Rows include Conductor, Fresh Water, Coal, Intermediate, Production, Tubing, and Liners.

RECEIVED

Packers: Kind
Sizes
Depths Set

Office of Oil and Gas

FEB 9 2015

WR-35
Rev (5-01)

DATE: 12-28-09
API #: 47-1705442 - F

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Bob
Feb 15/10

Farm name: Taylor, Walter, et al

Operator Well No.: Jessie Richards #5

LOCATION: Elevation: 813' Quadrangle: Auburn 7.5' 224

District: Cove 2 County: Doddridge 17
Latitude: 6670 Feet South of 39 Deg. 06 Min. 24.4 Sec.
Longitude 100 Feet West of 80 Deg. 45 Min. 01.6 Sec.

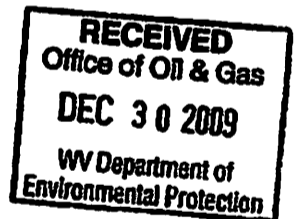
Company: Professional Oilfield Services, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>221 1/2 S 6th St. PO Box 247</u>	<u>11 3/4"</u>		<u>220</u>	<u>140</u>
<u>Byesville, OH 43723</u>	<u>8 5/8"</u>		<u>1199'</u>	<u>365</u>
Agent: <u>Clinton Means</u>	<u>4 1/2"</u>		<u>5170'</u>	<u>968</u>
Inspector: <u>David Seranage</u>				
Date Permit Issued: <u>9-26-07</u> <i>10/13/09</i>				
Date Well Work Commenced: <u>11-20-09</u> <i>x</i>				
Date Well Work Completed: <u>11-20-09</u>				
Verbal Plugging: <u>NA</u>				
Date Permission granted on: <u>NA</u>				
Rotary Cable Rig				
Total Depth (feet): <u>5318'</u>				
Fresh Water Depth (ft.): <u>85'</u>				
Salt Water Depth (ft.): <u>None</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>NA</u>				

OPEN FLOW DATA

Producing formation Alexander Sandstone Pay zone depth (ft) 5050'
Gas: Initial open flow 150 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 100 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 1800 psig (surface pressure) after 24 Hours

Second producing formation Benson Sandstone Pay zone depth (ft) 4650'
Gas: Initial open flow 150 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 100 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 1800 psig (surface pressure) after 24 Hours



NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *David R. Hill*
By: David R. Hill
Date: 12-28-09

[Faint, mostly illegible text, possibly a list or report. Some words like "number" and "of" are visible.]

[Faint, mostly illegible text, possibly a list or report. Some words like "number" and "of" are visible.]

[Faint, mostly illegible text, possibly a list or report. Some words like "number" and "of" are visible.]

Operator Name: Professional Oilfield Services, Inc.

API# 47-1705442

Well Name: Jessie Richards #5

Formation Intervals:

Salt Sand	1576' - 1617'
Big Injun Sandstone	1880' - 1950'
Weir Sandstone	2040' - 2085'
Berea Sandstone	2235' - 2243'
Gordon Sandstone	2440' - 2454'
Warren Sandstone	3072' - 3103'
Speechley Sandstone	3300' - 3338'
Riley Sandstone	4254' - 4283'
Benson Sandstone	4679' - 4690'
Alexander Sandstone	5048' - 5010'

Perforated Intervals:

Stage 1	4940 - 4944 9 shots, 4956 - 4962 13 shots, 4982 - 4984 5 shots 4996 - 5004 17 shots, 5048 - 5058 21 shots
Stage 2	4475 - 4480 11 shots, 4494 - 4498 9 shots, 4680 - 4684 9 shots 4795 - 4801 13 shots, 4806 - 4814 17 shots
Stage 3	3757 - 3760 7 shots, 3766 - 3770 7 shots, 3790 - 3794 9 shots 3832 - 3836 9 shots, 3842 - 3844 5 shots, 3854 - 3856 5 shots 4260 - 4268 17 shots, 4276 - 4284 17 shots

Fracturing Details:	Stage 1	Stage 2	Stage 3
Breakdown Pressure:	2810 PSI	2521 PSI	3598 PSI
Average Pressure:	3189 PSI	2673 PSI	2753 PSI
Instant Shut-In:	2000 PSI	2136 PSI	1777 PSI
Average Rate:	15.2 BPM	13.5 BPM	13.4 BPM
Total 15% HCL:	500 gallons	1500 gallons	NA
Total Water:	266 BBL	320 gallons	232 gallons
Total Nitrogen:	385,000 SCF	356,000 SCF	242,000 SCF
Total Sand:	400 sacks	302 sacks	300 sacks

02/13/2015

Received
Office of Oil & Gas
DEC 08 2014
02/13/2015

WW-2A
(Rev. 6-14)

1). Date: _____
2.) Operator's Well Number Jessie Richards #5
State County Permit
3.) API Well No.: 47- 017 - 5442

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served: (a) Name Waneta Lanford et al. c/o Macfarlan
Address 6580 Elizabeth Pike
Elizabeth, WV 26143
(b) Name _____
Address _____
(c) Name _____
Address _____
5) (a) Coal Operator Name None
Address _____
(b) Coal Owner(s) with Declaration Name None
Address _____
(c) Coal Lessee with Declaration Name None
Address _____
6) Inspector Douglas Newlon
Address 4060 Dutchman Road
Macfarlan, WV 26148
Telephone 304-932-8049

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

OR Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- _____ Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Professional Oilfield Services, Inc.
By: [Signature]
Its: President
Address: 221 1/2 S. 6th Street, P.O. Box 247
Bvesville, OH 43723
Telephone: 740-685-5168
Email: OilWell@netscape.com

Subscribed and sworn before me this 26 day of November, 2014

My Commission Expires 11-6-2018 Notary Public

Received
Office of Oil & Gas
DEC 08 2014

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

02/13/2015

WW-2A Surface Waiver

SURFACE OWNER WAIVER

County Doddridge

Operator
Operator well number

Professional Oilfield Services, Inc.
Jessie Richards #5

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure a adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Marie Thomas
Signature

Date 12/10/14

Company Name _____
By _____
Its _____ Date _____

Marie Thomas
Print Name

Received
Office of Oil & Gas
DEC 08 2014

Signature _____ Date _____

1705442W

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> Addressee <input type="checkbox"/> Agent	
1. Article Addressed to: WANETA LANGFORD ET AL C/O MARIE THOMAS 6580 ELIZABETH PIKE ELIZABETH, WV 26143	B. Received by (Printed Name)	C. Date of Delivery 10-2-14
RECEIVED OCT 03 2014	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number <small>(Transfer from service label)</small>	3. Service Type <input checked="" type="checkbox"/> Certified Mail* <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
PS Form 3811, July 2013	4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes 7013 1710 0001 2370 3062 Domestic Return Receipt	

Received

DEC 31 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

02/13/2015

1705442 W

WW-2A1
(Rev. 1/11)

Operator's Well Number Jessie Richards #5

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Walter Taylor, et al	Triangle Oil Co.	1/8th	74/504 74/103 75/1 74/239 74/100
Triangle Oil Co.	Professional Oilfield Services, Inc. (David R. Hill, Inc.)	W.I.	By Assignment 194/277

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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Office of Oil & Gas
DEC 08 2014

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: 
Professional Oilfield Services, Inc.
By: Its: David R. Hill, President

02/13/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Professional Oilfield Services, Inc. OP Code 494461323

Watershed (HUC 10) Cove Creek Quadrangle Auburn 7.5'

Elevation 815' County Doddridge District Cove

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a pit be used for drill cuttings? Yes _____ No X

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes _____ No X If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application
- Underground Injection (UIC Permit Number 34-059-4067-00-00 - Ohio)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

*DGW
10-30-2014*

*ANY WELL EFFLUENT
MUST BE CONTAINED
IN TANKS UNTIL
DISPOSED OF PROPERLY,
JMM*

Will closed loop system be used? _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *[Signature]* Received _____

Company Official (Typed Name) ~~Clinton Means~~ David R. Hill Office of Oil & Gas

Company Official Title ~~Designated Agent~~ President

DEC 08 2014

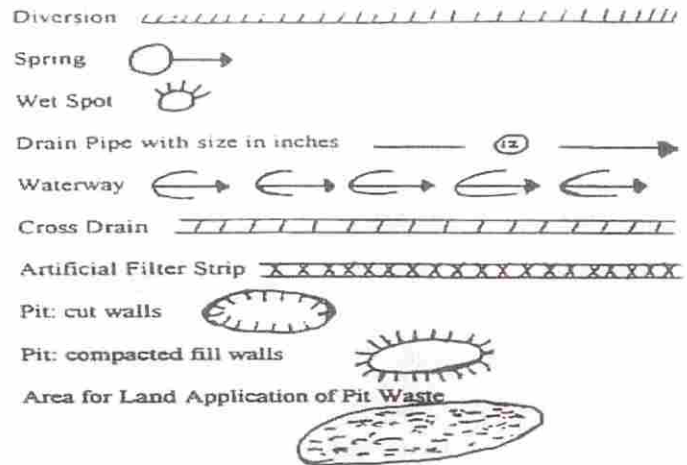
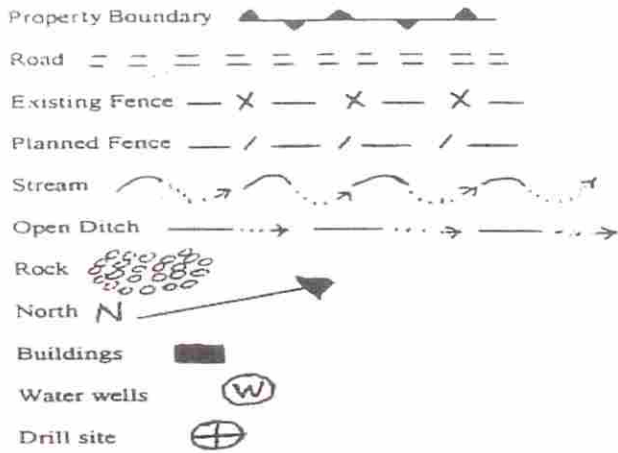
Subscribed and sworn before me this 26 day of November

[Signature]
My commission expires 11-6-2018



JOHN A SUHAR
Notary Public
In and for the State of Ohio
My Commission Expires 11/6/2018
November 06, 2018

LEGEND



Proposed Revegetation Treatment: Acres Disturbed 1 ± Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 TON lbs/acre (500 lbs minimum)

Mulch HAY 2 Tons/acre

Seed Mixtures

Seed Type	Area I lbs/acre	Seed Type	Area II lbs/acre
KY-31	40	ORCHARD GRASS	15
ALSIKE CLOVER	5	ALSIKE CLOVER	5
ANNUAL RYE	15		

Attach:
 Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

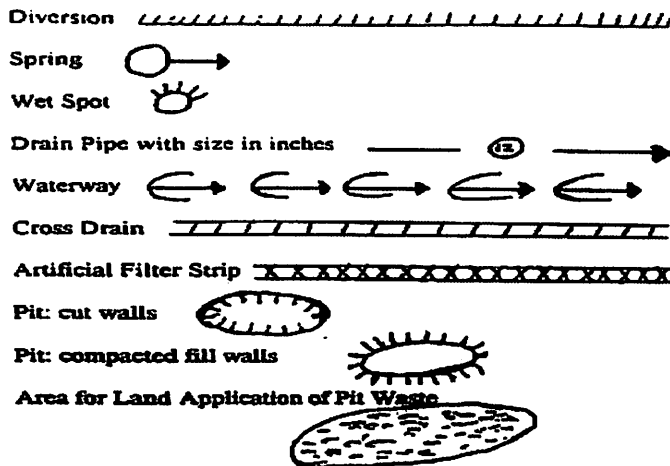
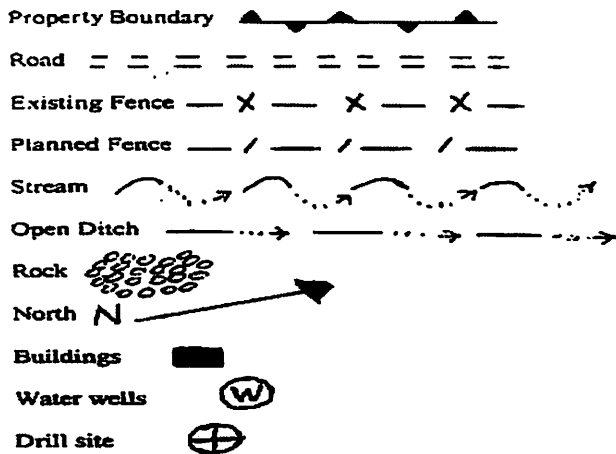
Plan Approved by: Douglas Newlin

Comments: install ETS to WV Dep regulations

Title: Oil + Gas Inspector Date: 10-30-2014

Field Reviewed? () Yes (/) No

LEGEND



Proposed Revegetation Treatment: Acres Disturbed 1 ± Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 TON lbs/acre (500 lbs minimum)

Mulch HAY 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	ORCHARD GRASS	15
ALSIKE CLOVER	5	ALSIKE CLOVER	5
ANNUAL RYE	15		

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

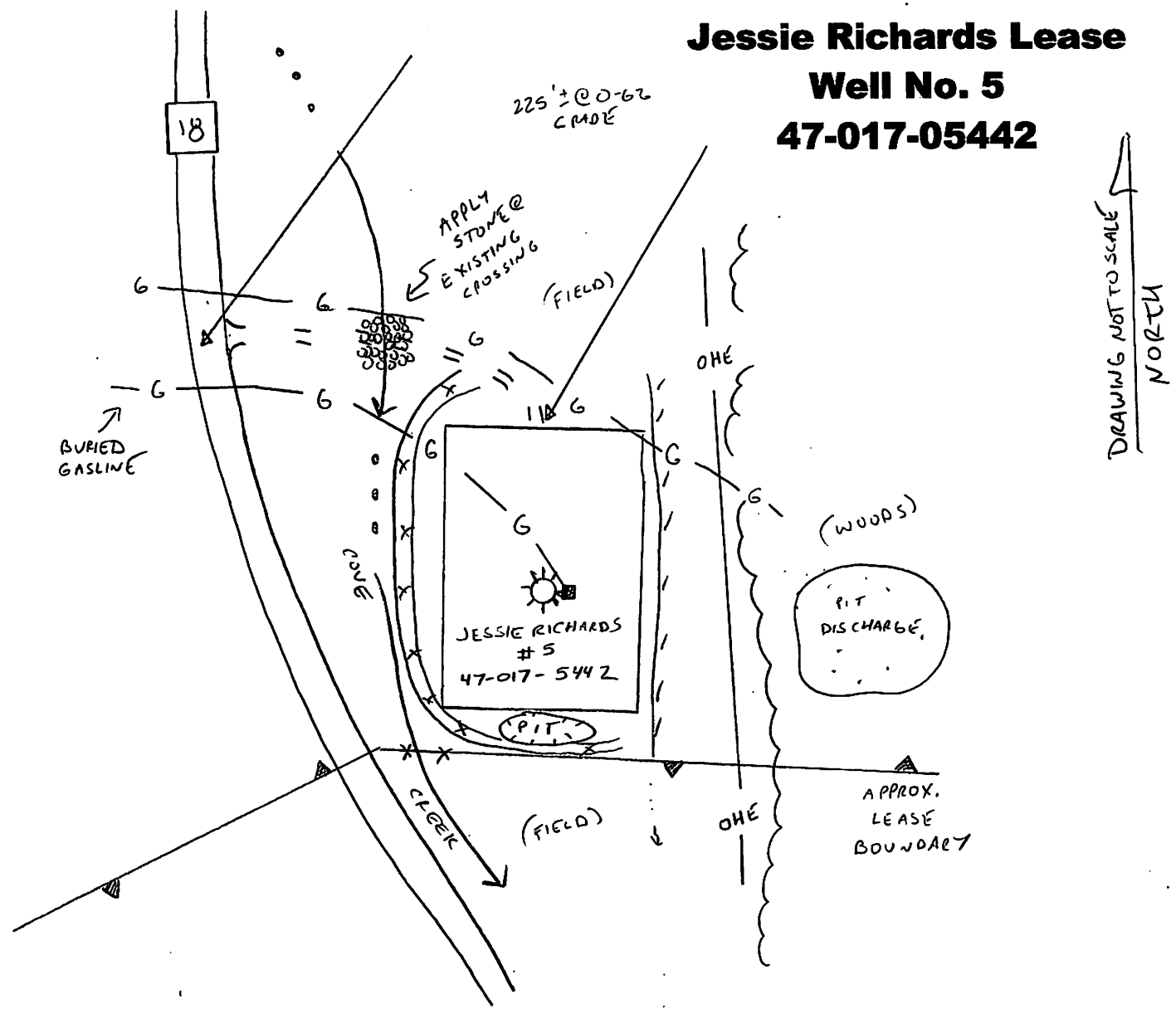
Plan Approved by: Douglas Newlin

Comments: install FTS TO WU Dep regulations

Title: O.I + Gas Inspector Date: 10-30-2014

Field Reviewed? () Yes (/) No

Jessie Richards Lease Well No. 5 47-017-05442



ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL.

Received
Office of Oil & Gas
DEC 08 2014

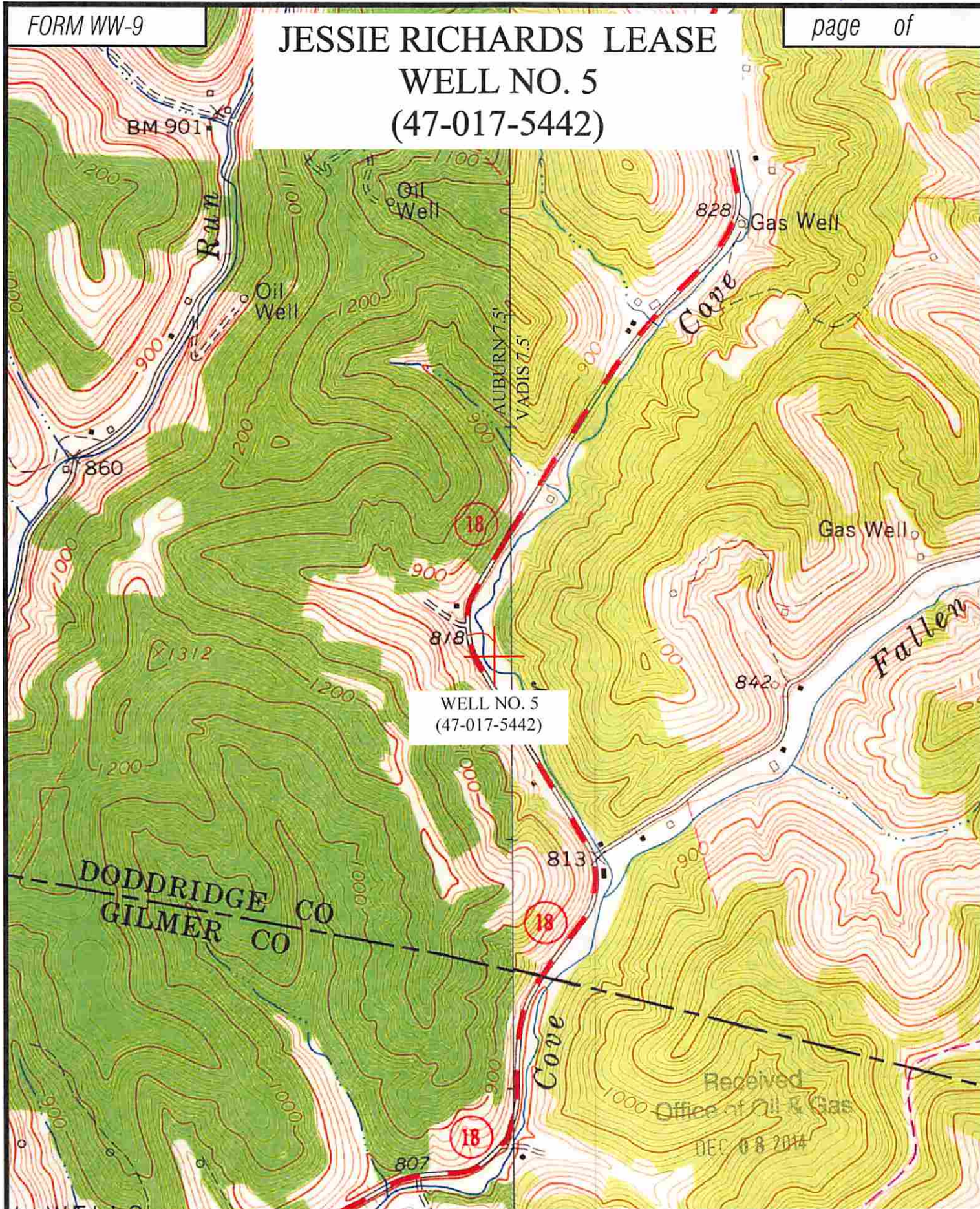
SLS SMITH LAND SURVEYING, INC.
P.O. BOX 150, GLENVILLE, WV 26351

Phone (304) 462-5634 Fax 462-5656 email: sls@rtol.net
DRAWN BY C.P.M. DATE 10/11/14 8/25/09 FILE NO. 6073

02/13/2015

1705442 W

JESSIE RICHARDS LEASE WELL NO. 5 (47-017-5442)



WELL NO. 5
(47-017-5442)

Received
Office of Oil & Gas
DEC 08 2014

Professional Energy Consultants
A DIVISION OF SMITH LAND SURVEYING

SURVEYORS PROJECT MGMT. **SLS** ENGINEERS ENVIRONMENTAL

P.O. Box 100
Gainesville, TX 77901
(512) 462-3634

5800 Dallas Bottom Road
Bryan, TX 77801
(817) 871-8811

HONESTY. INTEGRITY. QUALITY.

TOPO SECTION OF: AUBURN 7.5'

FILE NO. 6073 DATE: 10/01/14 SCALE: 1" = 1,000'

02/13/2015

CHAD E. BROWN ET AL 27.107 ACRES±

WANETA F. LANGFORD ET AL 121.38 ACRES±

JAMES V. ASHLEY ET AL 81.14 ACRES±

CARLOS P. COLE (LIFE) 102 ACRES±

CARLOS P. COLE (LIFE) 70.22 ACRES±

RILEY FAYE HINTERER ET AL 128.26 ACRES± (TAXED)

JESSIE RICHARDS LEASE WELL NO. 2 47-017-2442 ± 121.38 ACRES ±

LATITUDE 39°07'30" LONG. 80°45'01.8"

TONGUE 80°42'00" 0.83.9
TAL 39.00'00" 2.14

WELL NO. 2
A.P.I. #47-017-2442
STATE PLANE COORDINATES
(E) 570,821 (N) 767,287

WELL NO. 2
A.P.I. #47-017-2442
STATE PLANE COORDINATES
(E) 571,291 (N) 4,328,667

(NAD 83 METERS)
COORDINATES
UTM
WELL NO. 2
A.P.I. #47-017-2442

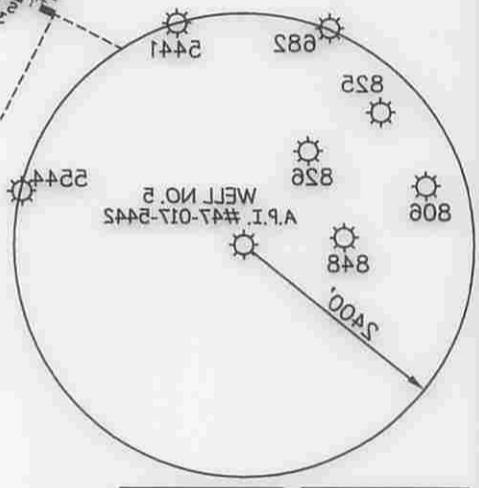
NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WEST VIRGINIA COORDINATE SYSTEM SOUTH ZONE NAD '27.

2. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED RECORDED IN DEED BOOK 188 AT PAGE 50.

3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF DODDRIDGE COUNTY IN JULY, 2014.

4. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS (SUBMETER MAPPING GRADE).



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P. S. 677
Gregory A. Smith



DATE AUGUST 14, 2008
REVISED DATE SEPTEMBER 10, 2014
OPERATORS WELL NO. JESSIE RICHARDS #8
WELL NO. 47
WELL A.P.I. #47-017-2442
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FILE NO. 6023P5RS (288-05)
SCALE 1" = 500'
PROVEN SOURCE DGPS (SUBMETER MAPPING GRADE)
OF ACCURACY 1:200
MINIMUM DEGREE

WELL TYPE: OIL GAS LIQUID WASTE IF DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 815' WATERSHED COVE CREEK
DISTRICT COVE COUNTY DODDRIDGE QUADRANGLE AUBURN 7.S.
SURFACE OWNER WANETA LANGFORD ET AL ACREAGE 121.38±
PROPOSED WORK: RYAN TAYLOR ET AL LEASE ACREAGE 121.38±
DRILL CONVERT PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION GORDON ESTIMATED DEPTH 2,424'

WELL OPERATOR PROFESSIONAL OILFIELD SERVICES
ADDRESS 221 1/2 S. 6TH ST., P.O. BOX 247 BYESVILLE, OH 43723
DESIGNATED AGENT CLINTON MEANS
ADDRESS RR 42 BOX 47-B WEST UNION, WV 26456

15/02/13/2015